## STATE OF KANSAS STATE CORPORATION COMMISSION

Eive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
21.1 No. Breadway.

## WELL PLUGGING RECORD

211 No: Ēroadway Wichita, Kansas	Harr	er	Count	y. Sec. 15 T	wp. 31S Rge.	9W (E) (W)
NORTH	Location as "NI	E/CNW%SW%"	or footage fro	m lines C	SW NW	
	Lease Owner	T47- 7 +	as Comp Milder	any		1
	Lease Name Office Address	/31 71		ilding.	Wichita.	Well No Kansas
!		ell (completed			Drv	
	1	pleted	-		November	16 <sub>19</sub> 57
1	· · · · · · · · · · · · · · · · · · ·	plugging filed			September	
	Application for	plugging approv	red		ctober 1	
		enced			October 3	
	Plugging compl				October 4	19 28
	Reason for abar	idonment of wel	l or producin	g formation		
	If a producing	well is abandon	ed, date of la	st production		19
				_		re plugging was com-
Locate well correctly on above Section Plat	menced?		Yes			
Name of Conservation Agent who su	pervised plugging of thi	s well	Mr.	Fred Ham	pel.	
Producing formation			Botton	n	Total Depth of	Well 444 Feet
Show depth and thickness of all water	er, oil and gas formation	ıs.			PI	3TD 4401
OIL, GAS OR WATER RECO	RDS				C	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
				8-5/811	356	None
			,	5-1/2"	4440	3682
			<u> </u>			,
						,
	Heavy Mud t Circulated Heavy Mud t Rock Bridge 20 Sacks Ce Rock Bridge Heavy Mud 1 10 Sacks Ce Welded Plat	60 sacks H o 240' to 2 ment 220' 156' to 1 46' to 30' ment 30' t	20° to 156° 46° o surfac			1 COMMISCIN' 1 COMMISCIN' 1 COMMISCIN' 1 COMMISCIN'
				C	OMSERWATIO	1.2.V(S!C.)
			·		VII FIN X	
Name of Plugging Contractor	Smith & Smit Duncan, Okla		ssary, use BACF Puller	of this sheet)		
STATE OF Kansas  M. C. H  well, being first duly sworn on oath	arrell		employee of		er or operator)	of the above-described ed and the log of the
above-described well as filed and th		(Signature)	help me God	elfas	rell	
					ing Wic	hita, Kansas
Subscribed and Sworn to be	efore me this 10th	day of_	<u> </u>	tober	2 2 3	110
My commission expires Sept. 2	0, 1960		[] []	more	Ju	Notary Public.
May commission expires			<b>&gt;</b>			

PLUGGING
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544AV

The Toxag Company Tulks, Oblahoma

Tulsa, Oklahoma October 21, 1957

CONTRACTOR: Stickle Drilling Company Drilling Commenced: September 29, 1957 Drilling Completed: October 17, 1957

Walter Miller #1 Ctr. SW NW Sec. 15-13S-9W, Harper County, Kansas.

## DRILLERS LOG

Depth Figure Indicate Base of Formation:

Sand	110
Red Bed & Shells	190
Sand	285
Red Bed & Shale	358
Shale	1340
Shale Shells & Anhydrite	1565
Lime & Shale	1675
Lime	1805
Lime & Shale	2340
Shale & Lime	2920
Lime & Shale	3170
Lime	3225
Lime & Shale	3560
Sandy Shale	3676
Lime	3905
Lime & Shale	3945
Lime	4027
Lime & Shale	4080
L1me	4162
Lime & Shale	4191
Lime	4252
Lime & Shale	4290
Lime	4350
Lime & Shale	4407
Cha t	4415
Lime	4420
Cha t	4441 TD

STAT | GUADOLIANO ! CO 107881022

DCT CAR

I, Frank E. Stickle, hereby certify the above to be a true and complete Drillers Log of The Texas Company's Walter Miller #1 Ctr. SW NW Section 15-13S-9W, Harper County, Kansas.

February 13, 1960 My Commission Expires

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## THE TEXAS COMPANY—LOG OF WELL

WELL Walter Miller #1  LOC Center SW WW SEC 15 TWF  660 from S & W Lines of WW/4  DIST Kansas COPARISH Harper STATE	318 RGE 98
660 from 3 & W Lines of NW/4  Kensas COPARISH Harper STATE	Kansas
DIST KADSAS COPARISH HAPPER STATE	
DIST KANSAS COPARISH HAPPER STATE	
	7.0
COMM. DRLG. 9-29-57 COMP. DRLG. 10-17-57	DAYS DRLG. 47
LEASE BOUNDARY WITHIN SECTION ROT, FROM 0 TO CABLE FROM	то
CONTR. OR CO. RIG NO. STICKIE Drilling CO. T. D. DRILLE	4441*
DF-1643 OMP. T. D. 4401 * PBTD ZERO ELEV KB-1646 GRD. ELEV 1637 CBG	. FLG. ELEV.
71 14	
ALE OF FIRST PRODUCTION OF THE PROPERTY OF THE	
OGE RUM Schlumberger Industion Log and Gamma Ray-Heutron L	<u>or</u>
	,
. CASING RECORD	
SIZE DEFTH WEIGHT GRADE RANGE REMARKS—QUAN. CMT., TEMP.	SURV., ETC.
360' (9 jts) SW new casin with 400 sacks regular De	g, comented
CC, eduant circulated.	
5-1/2 4440 14# H-40 4 426 (13 ftm) J-55 & 4020	' (124 jto) H-
H-40 & J-55 & A020 new casing, commuted with Formix & 200 gallons of of commutin annulus 3750	100 sacks salment. Top
of coment in annulus \$750	
COMPLETION DATA	
PORMATION	
DAYS OF TREE	
DERTH OF PROD. INTERVAL	
INITIAL PRODUCTION: OIL BPD	
GAS - MCF	, .
WATER - BPD	
GOR	
BHP - FG:	
CORRECTED API GRAVITY	77.
PRODUCING CONDITIONS	

115 pm. 12. - D.W. mid D.P. 625. REMARKS

PLUGGING

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ki Malter Miller #1

FIELD Spivey Crabs Pool AREA.

<del>Bast Kansas</del>