

To: 1 G40605 12-26 NO
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

15-007-00453-00-00
API NUMBER 15 - Drilled 9/2/44
SE NE, SEC. 14, T. 34 S, R. 15 W/E

65
P

TECHNICIAN'S PLUGGING REPORT

Operator License # 5010
Operator: Knighton Oil Company, Inc.
Name & Address: 710 Petroleum Building
Wichita, KS 67202

3300 feet from S section line
660 feet from E section line
Lease Name Davis Well # 3
County Barber
Well Total Depth 5540 180.05 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 996

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address P.O. Box 187, Medicine Lodge, KS 67104-0187

Company to plug at: Hour: 11:30 a.m. Day: 26 Month: 12 Year: 19 91

Plugging proposal received from Mark Morgenstern
(company name) Clarke Corporation (phone) 316-886-5665

were: 7" at 4808', PBTD 4857', Open hole 4808-4857'
1st plug sand back to 4775' and dump 7 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 200 lbs. hulls, and 150 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12:15 p.m. Day: 26 Month: 12

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FEB 06 1992
CONSERVATION DIVISION
WICHITA, KANSAS

ACTUAL PLUGGING REPORT 1st plug sanded back to 4730' and dumped 7 sx cement on top of sand bridge through bailer,

2nd plug pumped down 10 3/4" surface pipe with 400 lbs. hulls, 15 sx gel, 70 sx cement, 15 sx gel, 200 lbs. hulls and 150 sx cement.

Maximum pressure 975 psi and shut in 400 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 3240' of 7" casing.
(If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

DATE 2-17-92
INV. NO. 34562

Signed Steve Pfeifer
(TECHNICIAN)

15-007.00453-00-00

copy of the Phillips #10 now called Davis #3

7000			
3800			
3000			
2600			
2000			
1700			
1400			
1000			
700			
400			
300			
200			
100			
0			
4000			
3800			
3600			
3400			
3200			
3000			
2800			
2600			
2400			
2200			
2000			
1800			
1600			
1400			
1200			
1000			
800			
600			
400			
200			
0			
4000			
3800			
3600			
3400			
3200			
3000			
2800			
2600			
2400			
2200			
2000			
1800			
1600			
1400			
1200			
1000			
800			
600			
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2400			
2200			
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1800			
1600			
1400			
1200			
1000			
800			
600			
400			
200			
0			

GRY LEACHED F XLN LS

BLK CARB SH. HEEBNER 3770 = 3167 DF 1669
F SH. NO STAIN 2298

F-M SD NO STAIN SAND 4446 = 4043 DF 1669
F-M. MICACEOUS SD 2281

MIC. SH LK 4193 = 4190 DF 1669
BN-BUFF F XLN LS 2521

BN-BUFF XLN LS
GRY FOSSIL CHT
C PR STRKD POR NO ST. NO OOR
C STRKD POR NO ST. NO OOR
BUFF CRYPTO XLN
LEACHED CHANNELLED SD POR. NO ST. NO OOR

DR BN XLN LS BLK TRANSLUCENT CHT
PYRITIC WINTERED 4270 = 4267
INTERBEDDED COALY BLK SH. 1669
SOME POR NO SHOW. 2625

BN-BUFF. CRY. LS & GRY CH

EXAMINED ON WELL 3100 - 4342 MAY, 1944 W.E. M'NUGH

SOFT BN POR LS

BKC?

TOPEKA 3228 = 3226 DF 1669
DK BN FYN LS 1556

BKC?

BN POR LEACHED LS

BN FOSSIL LS

PIN HOLE POR. NO STAIN

SSG

GRY FOSSIL LS: TRACE CHRT

GAS (1) FS

GAS (2) UPPER MISS?

GRN SH SD 4809 1669 2140

BN F XLN LS

SOFT 4809-127 4813-14
SAND AGE RNDY PYRITIC JC 4815
CH WHITE TO DARK SNOW OIL 1669
LIME NO BRN NON POR 3146
SMALL NON POR OILTINS
STD 4817 - DST
W/PACKER Q 4809 - OPEN 40 MIN
REC 48' OILY MUD - LIVE OIL IN TOOL
LI BN HARD
CN LS 4815
PURDYS 4818-2V OIL STAINED

NO OOR (IN WEATHERED CHERT)
4824-48 CHRT & GLAN COMITIC
LIME W/SWALE STREAKS
4849-57 PAIR. POR - OIL ST
D.S.T 4846-53 OPEN 40 MIN
R/C SO' OILY MUD

K-HOOK
5047
1669
3185

GRY LEACHED F XLN LS

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JAN 17 1952

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WICHITA, KS

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