1 040320	15-007-21377-00-0)
STATE CORPORATION COMMISSION	APT NUMBER 15- Docket #D-21.129
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING	SW_SW_SW_, SEC. 27 , T 34 S, R 12 W/K
WICHITA, KANSAS 67202	feet from \$ section line
TECHNICIAN'S PLUGGING REPORT	4950 feet from E section line
Operator License # 5086	Lease Name Burgess A Well # 2
Operator: Pintail Petroleum, Ltd.	County Barber 157.24
Address 412 East Douglas, Suite One	Well Total Depth 4838 feet
Wichita, KS 67202	Conductor Pipe: Sizefeet
	Surface Casing: Size 8 5/8 feet 305
Abandoned Oli Well Gas Well	Input Well X D&A
Other well as hereinafter indicated	——————————————————————————————————————
Plugging Contractor Great Bend Casing Pulle	
Address Box 768, Great Bend, KS 67530	
Company to plug at: Hour: 10:15 a.m. Day:	20 Month: 9 Year: 19
Plugging proposal received from Gary Burke	
(company name) Great Bend Casing Pullers, Inc. (phone) 316-793-9711	
were: 4½" at 4832' Perfs at 4770-80'	(phone)
1st plug pump down 4½" production casing with 26 sx ATL cement.	
2nd plug pump down $4\frac{1}{2}$ " X 8 5/8" annulus with 100 sx 60/40 Pozmix 6% gel.	
Zid piug pump down 4-2 X o 5/6 annatus with 100 SX 00/40 Tezmix on get.	
Plugging Proposi	TECHNICIAN)
Plugging Operations attended by Agent?: Alt_	•
Operations Completed: Hour: 11:15 a.mQay:	
ACTUAL PLUGGING REPORT 1st plug pumped down	
Maximum pressure 1500 psi and shut in 950 ps	si. Referren
2nd plug pumped down 4½" X 8 5/8" annulus wi	ith 100 sx 60/40 Pozmix 6% gel.
Maximum pressure 100 psi and shut in 50 psi.	6 - 11 O O O
Junk in hole = 3100' of 2 3/8" tubing and pa	icker & approx. 4150 of 12 OD Politication
15" OD P.E. pipe top approx. 250' from surface.	uce. Wighita Kansas
Remarks: Used ATL and 60/40 Pozmix 6% gel by Allied. No casing recovery, recovered 1500' (If additional description is necessary, use BACK of this form.)	
INdia O diversity phaserve this plugging.	
G-28-89 Signed Stephen Of Loke	

FORM CP-2/3 Rev.01-84