

To: 1040687
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

8-12 API NUMBER 15- 007-21,640-0000 224 R
NE NE SE, SEC. 27, T. 34 S, R. 12 W

TECHNICIAN'S PLUGGING REPORT

Operator License # 5255
Operator: McGinness Oil Company
Name & Address 1026 Union Center Bldg.
Wichita, KS 67202

2310 feet from S section line
330 feet from E section line
Lease Name Molz Farms Inc. Well # 1
County Barber 157.30
Well Total Depth 4840 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 337

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Hardtner Well Service License Number 30607
Address 1026 Union Ctr. Bldg., Wichita, KS 67202

Company to plug at: Hour: 9:45 a.m. Day: 12 Month: 8 Year: 19 92
Plugging proposal received from Keith Shahan
(company name) Hardtner Well Service (phone) 316-296-4475

were: 4 1/2" at 4836' w/175 sx cement, PBSD 4815', Perfs at 4755-84'
1st plug sand back to 4700' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 10:15 a.m. Day: 12 Month: 8 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 4695' and dumped 4 sx cement on top of sand
bridge through bailer.
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls and 100 sx cement.
Maximum pressure 300 psi and shut in 175 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 3102' of 4 1/2" casing
(If additional description is necessary, use BACK of this form.)

INVOICED
(I did, XXXXXX) observe this plugging.

DATE 9-24-92
INV. NO. 36248

Signed Steve Pfeifer
(TECHNICIAN)

OCT 28 1992

GEARHART

CEMENT BOND LOG

FILING NO.	COMPANY <u>MC GINNESS OIL COMPANY</u>					
	WELL <u>STERLING NO. 2 15-007-21,640-0000</u>					
	FIELD <u>NORTHEAST HARDTNER</u>					
	COUNTY <u>BARBER</u>			STATE <u>KANSAS</u>		
	LOCATION <u>NE NE SE</u>				Other Services <u>NONE</u>	
	SEC <u>27</u>		TWP <u>34S</u>		RGE <u>12W</u>	
Permanent Datum	<u>GL</u>		Elev. <u>1451</u>		Elev.: K.B. <u>1456</u>	
Log Measured from	<u>KB</u>		5 Ft. Above Permanent Datum		D.F. <u>--</u>	
Drilling Measured from	<u>KB</u>				G.L. <u>1451</u>	
Date	<u>9-1-83</u>		Type Fluid in Hole		<u>Water</u>	
Run No.	<u>One</u>		Dens.	Visc.	-	-
Depth-Driller	<u>4840</u>		Max. Rec. Temp.		<u>-</u>	
Depth-Logger	<u>4815</u>		Est. Cement Top		<u>4567</u>	
Btm. Log Interval	<u>4810</u>		Equip.	Location	<u>7112</u>	<u>Wichita</u>
Top Log Interval	<u>4403</u>		Recorded By		<u>Walton</u>	
Open Hole Size	<u>7 7/8"</u>		Witnessed By		<u>Mr. McGinness</u>	
CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	<u>8 5/8"</u>				<u>Surface</u>	<u>337</u>
Prot. String						
Prod. String	<u>4 1/2"</u>			<u>Collar</u>	<u>Surface</u>	<u>TD</u>
Liner						
RECEIVED KANSAS CORPORATION COMMISSION AUG 15 1983 CONSERVATION DIVISION WICHITA, KS						
STRING			Production		Liner	
Vol. of Cement						
Type of Cement						
Additive			INFORMATION NOT AVAILABLE			
Additive by %						
Retarder						
Retarder by %						
Wt. of Slurry						
Water Loss						
Drill. Mud Type						
Drilling Mud Wt.						