

2 040083

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-077-20582-00-00

S&E/4, SEC. 29, T. 31 S. R. 9 W/4

600 feet from N(S) section line

1980 feet from W(E) section line

TECHNICIAN'S PLUGGING REPORT

Operator License 6378

Lease Name Parsons Well # 1-29

Operator: Hawkins Oil & Gas Inc
Name:

County Harger

Address Sut 701 320 S. Boston Bldg

Well Total Depth 4530 147.23 feet

Tulsa OIKg 74103

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 328

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Sargent Casing Pulling License Number 6547

Address 620 S Lincoln Liberal Ks.

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from _____

(company name) Sargent's Casing Pulling 25sx Cement #1 Hull (phone) _____

were: on Bottom to 4350

4 1/2 4530 125 sx on Top

PBTD 4498

Cement Top 3650 Sacked Cement bought from Home Lumber

Perf 4480-86 & Home of Anthony # 12502 3990 875x
8 65sx

Plugging Proposal Received by Stu Anderson
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 1445 Day: 15 Month: 5 Year: 1984

ACTUAL PLUGGING REPORT Circulated 25 sx cement on bottom thru 4 1/2

casing, pulled 4 1/2 to 370' and circulated 125 sx common

cement to top. Finished pulling pipe on toped off well 4 sd

RECEIVED
STATE CORPORATION COMMISSION

MAY 29 1984

CONSERVATION DIVISION
Wichita, Kansas

Remarks: (If additional description is necessary, use BACK of this form)

INVOICED

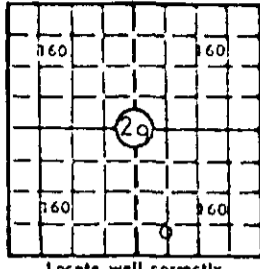
DATE (ALD) 5/31/84 observe this plugging.

INV. NO. 1753

Signed Stu Anderson
(TECHNICIAN)

JUN 04 1984

FORM CP-2/3
Rev. 01-84

S. 29 T. 31 S. R. 9 W
 Loc. 600' FSL & 1980' FEL
 County Harper
 640 Acres
 N

 Locate well correctly
 Elev.: Gr. 1671'
 DF 1677' KB 1679'

Operator
 Hawkins Oil & Gas, Inc.
 Address
 Box 1869 Liberal, Kansas 67901
 Well No. #1-29 Lease Name Parsons
 Footage Location
 600 feet from (S) line 1980 feet from (E) line
 Principal Contractor DaMac Drilling, Inc. Geologist Dave Trumbo
 Spud Date 4-7-80 Date Completed 4-15-80 Total Depth 4540' P.B.T.D. 4498'
 Directional Deviation no Oil and/or Gas Purchaser UPG, Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	328'	Class H	285	3% cc
Production	7 7/8"	4 1/2"	10.5#	4539'	Class H	50	10% salt, 8% gel, 12 1/2# gilsonite
					50/50 pozmix	150	18% salt, .75% TIC, 12 1/2# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 DP	4480-4486

Size	Setting depth	Packer set at
2 3/8"	4495'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 15% MR-1 acid w/1 1/2 gal 1-10, 5 gal Aqua-flow	4480-4486
10,000 gal 20# gelled 1% KCL water + 11,250# of 10/20 sand with	4480-4486
400# J-2, 250# Aquason II, 2 gal FR-26 & 10 gal FS-2	RECEIVED STATE CORPORATION COMMISSION

INITIAL PRODUCTION

APR 28 1980

Date of first production 6-13-80 Producing method (flowing, pumping, gas lift, etc.) pumping
 RATE OF PRODUCTION PER 24 HOURS
 Oil 20 bbls. Gas tstm MCF Water 2 bbls. Wichita Gas, Kansas
 Disposition of gas (vented, used on lease or sold) lease gas only Producing interval(s) 4480-4486 Mississippi Chat

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
 STATE CORPORATION COMMISSION
 APR 26 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Operator HAWKINS OIL & GAS, INC. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL

Well No. 1-29 Lease Name PARSONS

S 29 T 31S R 9 E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	130		
Red Bed	130	570		
Red Bed, Shale	570	1650		
Lime, Shale	1650	4540		

RECEIVED
 STATE CORPORATION COMMISSION
 APR 26 1984
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

 Signature
 Agent/Hawkins Oil & Gas, Inc.
 Title
 July 25, 1980
 Date