

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-02749-00-00
Spot: SWNWNWSW Sec/Twnshp/Rge: 26-13S-17W
2305 feet from S Section Line, 5056 feet from E Section Line
Lease Name: BRAUN B Well #: 1
County: ELLIS Total Vertical Depth: 3513 feet

Operator License No.: 8061
Op Name: OIL PRODUCERS INC. OF KANSAS
Address: 1710 WATERFRONT PKWY
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3200		
PROD	5.5	3508		75 SX
SURF	8.625	321		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/27/2013 12:00 PM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: BERRY WALTERS Company: ALLIANCE WELL SERVICE INC. Phone: (785) 623-3543

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 500 # hulls and 14 sx gel.
CIBP @ 3200'
Perforations - 3280' - 3364' LKC - 3508' - 3513' ARB

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/27/2013 6:40 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Alliance knocked out CIBP at 3200'.
Perforated at 1650', 1182', 650' and 300'. Alliance ran in hole with tubing to 3140'. Allied rigged to tubing and mixed and pumped 14 sx gel followed by 50 sx cement. Pulled tubing to 1650'. Allied rigged to tubing and mixed and pumped 200 sx cement w/500 # hulls to circulate cement up 5 1/2" casing and up 8 5/8" casing. Pulled tubing. Rigged to 5 1/2" casing and pressured both 8 5/8" and 5 1/2" casing with 20 sx cement up to 100 psi and 100 psi shut in pressure.

GPS: 38.789222N -099.18675W
2318' FSL 4980' FEL
NW NW NW SW

Perfs:

Top	Bot	Thru	Comments
3508	3513		
3280	3364		

KCC WICHITA
JAN 06 2014

Remarks: ALLIED CEMENTING CO TICKET # 54955

RECEIVED

Plugged through: TBG

District: 04

Signed  (TECHNICIAN)
01/17/14

CM

DEC 30 2013