TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-051-02750-00-00

Spot: NWSENWSW Sec/Twnshp/Rge: 26-13S-17W

1653 feet from S Section Line, 4411 feet from E Section Line

Lease Name: BRAUN B Well #: 2

County: ELLIS Total Vertical Depth: 3523 feet

Operator License No.: 8061

Op Name: OIL PRODUCERS INC. OF KANSAS

Address: 1710 WATERFRONT PKWY

WICHITA, KS 67206

String Size	Depth (ft)	Pulled (ft) Comments	
PROD 5.5	3512	75 SX	
SURF 8.625	323	200 SX	

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 12/30/2013 11:00 AM

Plug Co. License No.: 34082

Plug Co. Name: ALLIANCE WELL SERVICE INC.

Proposal Revd. from: BERRY WALTERS

Company: ALLIANCE WELL SERVICE INC. Phone: (

Phone: (620) 655-4494

Proposea

Proposed Ordered 450 sx 60/40 pozmix 4% gel cement and 500 # hulls.

Plugging Bad Casing. Squeezed- 1956' - 633' w/200 sx cement. Squeezed 1958' - 879' w/150 sx cement.

Method: Perforations: 3512' - 3522 ARB. PBTD- 3522'

Plugging Proposal Received By: <u>PAT STAAB</u> WitnessType: <u>COMPLETE (100%)</u>

Date/Time Plugging Completed: 12/30/2013 3:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Gemini Wireline Services perforated at 1650, 1182' and 650'. Alliance ran in hole with tubing to 3295'. Allied rigged to tubing and mixed and pumped 165 sx cement w/300 # hulls mixed in. Pulled tubing to 1650'. Allied rigged to tubing and mixed and pumped 120 sx cement w/200 # hulls mixed in to circulate cement to surface up 5 1/2" casing and pumped 25 sx cement to pressure with 200 psi and 200 psi shut in pressure. 8 5/8" casing full of cement per visual check.

GPS: 38.89044 -099.18447 1667' FSL 4321' DEL NW SE NW SW

Perfs:

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3512	3522			
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Remarks: ALLIED CEMENTING CO TICKET # 54956

JAN 06 2014

Plugged through: TBG

RECEIVED

District: 04

Signed

(TECHNICIAN)

CM

DEC 3 1 2013

Form CP-2/3