

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20963-00-01
Spot: E2NENWSW Sec/Twnshp/Rge: 4-9S-26W
2310 feet from S Section Line, 1040 feet from W Section Line
Lease Name: MINIUM Well #: 1-4 OWWO
County: SHERIDAN Total Vertical Depth: 3950 feet

Operator License No.: 34344
Op Name: CULBREATH OIL & GAS COMPANY, IN
Address: 1532 S PEORIA AVE
TULSA, OK 74120

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3950		453 SX
SURF	8.675	214		180 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/19/2013 10:00 AM
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC
Proposal Rcvd. from: HAROLD BELEREVIVE Company: CULBREATH O & G INC. Phone: (918) 749-3508

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement, 1200 # gel and 300 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/19/2013 2:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing preset at 214' w/180 sx cement. 5 1/2" production casing set at 3950' w/175 sx cement. TD 3950', DV tool set at 2190' w/435 sx cement. Perforations: 3710' - 3877'. Well is non-commercial.
Ran tubing to 3805' and pumped 12/100 # sx gel followed by 80 sx cement w/200 # hulls. Pulled tubing to 2193' and pumped 110 sx cement w/100 # hulls. Pulled tubing to 1122' and pumped 135 sx cement. Cement circulated to surface. Pulled tubing to surface. Connected to 5 1/2" casing and pumped 10 sx cement. Casing full of cement. Connected to 8 5/8" surface casing and pumped 5 sx cement. Shut in pressure 200 psi.
GPS: 39.29787N -100.23360W

Perfs:

KCC WICHITA
JAN 02 2014
RECEIVED

Remarks: GLOBAL CEMENT SERVICE TICKET # 1176

Plugged through: TBG

District: 04

Signed Darrel Dipman
01/16/14 (TECHNICIAN) CM

DEC 26 2013