

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20271-00-01
Spot: NESWNWNE Sec/Twnshp/Rge: 22-1S-32W
4492 feet from S Section Line, 2055 feet from E Section Line
Lease Name: WALSH Well #: 1
County: RAWLINS Total Vertical Depth: 4160 feet

Operator License No.: 5135
Op Name: FARMER, JOHN O., INC.
Address: 370 W WICHITA AVE PO BOX 352
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4157		150 SX
SURF	8.625	313		175 SX

Well Type: EOR UIC Docket No: E27159.2 Date/Time to Plug: 12/23/2013 10:00 AM

Plug Co. License No.: 31720 Plug Co. Name: STEWART WELL SERVICE INC

Proposal Rcvd. from: DUANE EICHMAN Company: JOHN O FARMER INC. Phone: (785) 483-8355

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/800 # hulls.
8 5/8" surface casing set at 313' w/175 sx cement. 4 1/2" production casing set at 4157' w/150 sx cement. TD 4160', PBTD 4100', Anhydrite 2763' - 2804'. Production casing was not 2 staged. Perforations: 4091' - 4096' and 3992' - 3995'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/23/2013 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2780' and 2175'. Ran tubing to 4050' and pumped 90 sx cement w/100 # hulls. Pulled tubing to 2750' and pumped 90 sx cement w/100 # hulls. Pulled tubing to 1400' and pumped 90 sx cement w/100 # hulls. Circulated cement to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 21 sx cement. Casing full. Connected to 8 5/8" surface casing and pumped 9 sx cement. Pressured to 300 psi and blew braden head.

GPS: 39.95648 N -100.89575 W

Perfs:

Top	Bot	Thru	Comments
4091	4096		
3992	3995		

KCC WICHITA

JAN 02 2014

RECEIVED

Remarks: STEWART WELL SERVICE

Plugged through: TBG

District: 04

Signed Darrel Dipman
01/16/14 (TECHNICIAN)
cc to UIC 1-874

CM

DEC 30 2013