

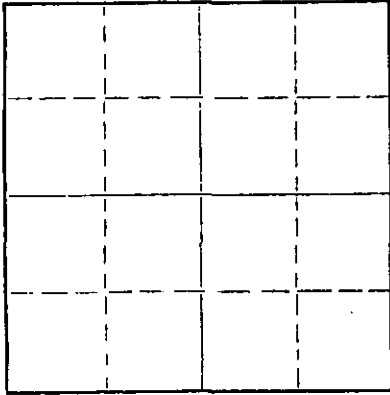
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barber County. Sec. 29 Twp. 34 Rge. 14 (E) (W) x

Location as "NE/CNW&SW4" or footage from lines NW NW
Lease Owner Graham-Michaelis Drilling Co.
Lease Name Farley Well No. #2
Office Address 211 North Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 5-2-64 19____
Application for plugging approved _____ 19____
Plugging commenced 5-4-64 19____
Plugging completed 5-8-64 19____
Reason for abandonment of well or producing formation _____

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4766' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
						3811.90'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed; from _____ feet to _____ feet for each plug set.

Sanded bottom at 3825' - mixed and ran 5 sacks cement with dump bailer.
Mudded hole to 250' - set 10' rock bridge, mixed and ran 25 sacks cement thru dump bailer.
Mudded hole to 40' - set 10' rock bridge - Mixed and ran 10 sacks cement thru dump bailer to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

MAY 12 1964
5-12-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9 day of May, 19 64

My commission expires 24 October 1964

Sidney D. Miller
Notary Public.

15-007-10379-0000

COPY

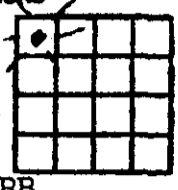
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- WILLIAM GRUENERWALD
Farm- Farley No. 2

SEC. 29 T. 34 R. 14W
C NW NW

Total Depth. 4771'
Comm. 2-25-58 Comp. 3-7-58
Shot or Treated.
Contractor. Patton Drilling Co.
Issued. 8-6-60

County Barber
KANSAS



Elevation. 1550' RB

Production. 3,800,000 CFG

CASING:

8" @ 750'
5 1/2" @ 4771' w/250 sks. cem.

Figures Indicate Bottom of Formations.

SCOUT TOPS:

Heobner	3890
Toronto	3900
Douglas	3930
Lansing	4090
Mississippi	4733

2-4-58 Perforated:
4748' - 4738', 71 - 15/32
Bullets.
Faint show of gas.

2-4-58 Acidized:
With 500 gals. Dowell Mud
Acid.
Well kicked off and cleaned
out.
Estimated volume 200 MCF,

2-5-58 Frac. Treatment:
10,000 gals. Acid Petrofrac.
10,000 lbs. sand.

Shut in 4 1/2 hours; well un-
loaded without swabbing,
blown for 5 hours & shut in.

Estimated volume 2,500 MCF

2-7-58 Ran tubing under pressure
(Otis Engr. Co.)

2-8-58 Well shut in for Cities
Service Gas Co. open flow
test & pipe line connection.

2-12-58 Shut in pressure -
1620 psi

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STATE CORPORATION COMMISSION

JUN 18 1964
6-18-64

CONSERVATION DIVISION
Wichita, Kansas