

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,145-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE VOGEL "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 6

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION NW NW SW

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 422 Union Center Bldg. the SW (Qtr.) SEC 33 TWP 34S RGE 12W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4865 PBTD 4864

SPUD DATE 5/16/81 DATE COMPLETED 6/15/81

ELEV: GR 1445 DF KB 1450

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		33	

Amount of surface pipe set and cemented 327 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August

19 82.



[Signature] (NOTARY PUBLIC) Marilyn E. Fox RECEIVED 10-12-82 OCT 12 1982 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	344		
Shale	344	4270		
Shale and Lime	4270	4460		
Lime and Shale	4460	4738		
Shale and Lime	4738	4780	Cherokee Shale	4744(-3294)
			Cherokee Sand	4764(-3314)
			W. Mississippi	4778(-3328)
Lime	4780	4865	Mississippi	4785(-3335)
RTD	4865		LTD	4864(-3414)
			(Great Guns Logged)	
Drill Stem Test #1, 4754-4780 - Misrun.				
Drill Stem Test #2, 4754-4780 (Cherokee)				
30-30-120-30. Strong blow, gas to surface - ga. 24,800 cf/180 min. Rec. 62' gas cut mud				
ISIP 366#; FSIP 371#; IFP 32-32#; FFP 43-43#.				
Drill Stem Test #3, 4772-4792 (Mississippi)				
Weak blow, gas to surface (no measurement). Rec. 190' mud.				
ISIP 377#; FSIP 377#; IFP 53-53#; FFP 64-64#.				
Drill Stem Test #4, 4792-4812 (Mississippi)				
30-30-120-30. Strong blow, gas to surface - ga. 8,860 cf/145 min. Rec. 183' gas cut mud				
ISIP 1327#; FSIP 1098#; IFP 77-77#; FFP 82-82#.				
Drill Stem Test #5, 4800-4832 (Mississippi)				
30-30-120-30. Strong blow, gas to surface/37 min. - ga. 58,500 cf/120 min. Rec. 65' mud				
ISIP 1235#; FSIP 968#; IFP 75-75#; FFP 75-75#.				
Drill Stem Test #6, 4834-4865 (Mississippi)				
30-30-120-30. Blow died in 83 min., weak. Rec. 260' mud.				
ISIP 226#; FSIP 399#; IFP 172-172#; FFP 183-183#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	14"	10-3/4"		327	common	300	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	9.5	4864	50/50 posmix	250	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4810-4820

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal. 15% demud. 1 gal I-2 inhibitor	4810-4820
Frac: 30,000# 20-40 sd & 10,000# 10-20 sd	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
sold		Perforations

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.