

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5105 EXPIRATION DATE 6-30-83

OPERATOR Clarke Corporation API NO. 15-007-21,594-0000

ADDRESS Box 187 COUNTY Barber

Medicine Lodge, Kansas 67104 FIELD Hartner

** CONTACT PERSON John W. Clarke PROD. FORMATION Mississippian

PHONE 316 886-5665

PURCHASER Koch Oil Company LEASE Graves

ADDRESS Box 2256 WELL NO. A-3

Wichita, Kansas 67201 WELL LOCATION NE NE NW

DRILLING CONTRACTOR Graves Drilling Co., Inc. 330 Ft. from North Line and

ADDRESS 910 Union Center 330 Ft. from East Line of (E)

Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 34S RGE 12 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4840' PBTD 4819'

SPUD DATE 5-5-83 DATE COMPLETED 5-14-83

ELEV: GR 1434' DF 1443' KB 1445'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CWB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271' w/185 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John W. Clarke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John W. Clarke (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1983.

Jessie Hamletan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 4, 1984.

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

JUN 16 1983 6-16-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Clarke Corporation

LEASE Graves A-3

SEC. 33 TWP. 34S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				Log Tops:	
Red		0	944	Elgin Shale	3592 (-2147)
Red bed & shale		944	1685	Elgin Sand	3606 (-2161)
Shale		1685	1924	Heebner	3812 (-2367)
Shale & lime		1924	2935	Stark Shale	4480 (-3025)
Lime & shale		2935	3230	Cherokee Shale	4690 (-3255)
Shale & lime		3230	4542	Cherokee Sand	4713 (-3268)
Lime & shale		4542	4824	Mississippi	4721 (-3276)
Shale & lime		4824	4840	LTD	4482 (-3397)
RTD			4840		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	271'	common	185	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4839'	com. & scavenger	120	10 barrel preflush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil bbls.	Gas bbls.
Water % MCF	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations

