

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,147-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE VOGEL "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 8

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION NW NE SE

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and

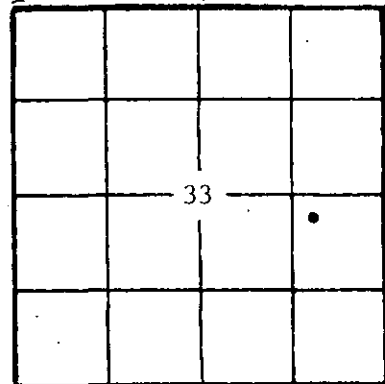
CONTRACTOR 990 Ft. from East Line of

ADDRESS 422 Union Center Bldg. the SE (Qtr.) SEC33 TWP34S RGE 12W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4826' PBD 4813'

SPUD DATE 6/7/81 DATE COMPLETED 9/17/81

ELEV: GR 1430' DF KB 1435'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 318 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

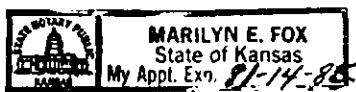
A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox OCT 12 1982 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	344		
Shale	344	4222		
Shale and Lime	4222	4576	Kansas City	4330(-2895)
Lime and Shale	4576	4752	Base/KC	4581(-3146)
			Cherokee	4713(-3296)
			Cherokee Sd	4738(-3303)
			Mississippi	4751(-3316)
Lime	4752	4825		
RTD	4825		LTD	4826(-3391)
			(Great Guns Logged)	
Drill Stem Test #1, 4734-4752 (Cherokee) 30-30-120-90. Rec. 60' very slightly oil specked mud. ISIP 120#; FSIP 108#; FP 108-108#.				
Drill Stem Test #2, 4752-4785 (Mississippi) 30-30-120-90. Gas to surface/60 min. - 942 cfg/100 min. Rec. 75' gas & slightly oil specked mud. ISIP 380#; FSIP 843#; IFP 91-109#; FFP 109-119#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/2"	10-3/4"		318	common	300	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4813	50/50 posmix	225	18% salt, 4# gil

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4770-4780
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal, 15% demud, 1 gal I-2 inhibitor	4770-4780
Frac: 35,000# 20-40 sd & 5,000# 10-20sd	

Date of first production 9/18/81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 20.8
RATE OF PRODUCTION PER 24 HOURS	Oil bbbls.	Gas MCF
	Water %	Gas-oil ratio bbbls.
Disposition of gas (vented, used on lease or sold) sold		Perforations

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.