

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5435
Name B. BOWERS DRILLING CO. INC.
Address 125 N. MARKET
SUITE 1425
City/State/Zip WICHITA, KANS. 67202

Purchaser Northwest Central
BANKER

Operator Contact Person Emil E. Bowers
Phone 316-267-6449

Contractor: License # 5435
Name B. BOWERS DRILLING CO. INC.

Wellsite Geologist Robert E. McCann
Phone 265-9698

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4/29/69 5/5/69 6/3/69
Spud Date Date Reached TD Completion Date

4880
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-002-201097-0000

County BARBER

C. NW. NE. Sec 27. Twp 34S. Rge. 14. East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

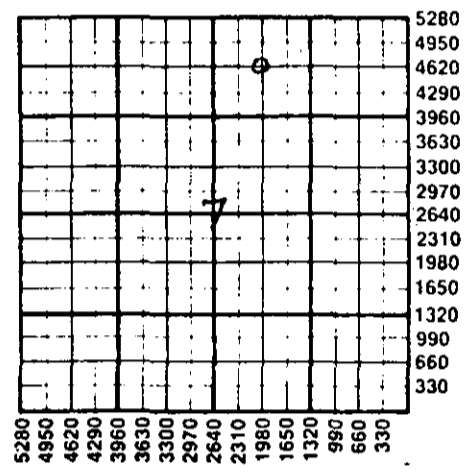
Lease Name McBRAYER Well # A-1

Field Name AETNA GAS AREA

Producing Formation MISSISSIPPI

Elevation: Ground 1610 KB 1648

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Docket # NIA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: NIA

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Emil E. Bowers

Title President Date 5/30/86

Subscribed and sworn to before me this 1st day of June 1986.

Notary Public Judy C. Ridder

Date Commission Expires 3/2/88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 3/2/88

JUN 12 1986
6-12-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7, Twp. 34S, Rge. 14W

Operator Name Bowers Drilling Co. Inc. Lease Name M. BRAVER Well A-1

Sec. 7 Twp. 34S Rge. 14 East West County SARBER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1. 4764-4800 10-30-90-45
 Rec. 3400' G.P., 130' G.C.M.
 IBHP 491, FBHP 974, IFP 53, FFP 53
 DST #2 (Straddle) 4761-4801 10-30-60-30
 GTS 45 MIN. TSTM. Rec. 120' G.C.M.
 IBHP 586, FBHP 1232, IFP 31, FFP 31

Name	Top	Bottom
Elgin	3784	2163
Heebner	3988	2367
Doug. Sh.	4049	2428
LANS.	4154	2533
B. KC	4675	3054
MISS.	4773	3152

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 3/8	24	1001	Comm.	250	2.0% CC
Production	7 1/8	5 1/2	14	4859	"	150	2.0% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4776-90			2.0% 9A. 1.5% MCA		4790	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>2 3/8</u> " Set At <u>4800</u>		Packer at			
6/15/69							
Producing Method		Oil		Gas		Water	
<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		0 Bbls		500 MCF		0 Bbls	
Estimated Production Per 24 Hours		Gas-Oil Ratio		Gravity			
0 Bbls		CFPB					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

4776-90

Dually Completed Commingled