

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Midco Exploration, Inc.

API NO. 15-007-21,468-0000

ADDRESS 411 Farmers & Bankers Bldg.

COUNTY Barber

Wichita, Kansas 67202

FIELD Aetna

**CONTACT PERSON Harvey Gough

PROD. FORMATION

PHONE (316)262-1146

LEASE Jenkins

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NE NE

DRILLING Union Drilling Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 422 Union Center

the NE/4 SEC. 28 TWP. 34S RGE. 14W

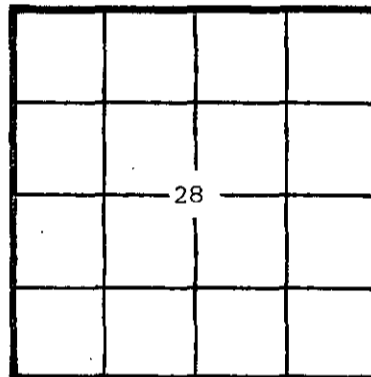
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4830' PBD

SPUD DATE 6-25-82 DATE COMPLETED

ELEV: GR 1609 DF 1611 KB 1614

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1080' w/350 sxs DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OR) Midco Exploration, Inc.

OPERATOR OF THE Jenkins LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 19

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harvey Gough

SUBSCRIBED AND SWORN BEFORE ME THIS 25th. DAY OF August, 1982

Barbara J. [Signature] RECEIVED 82
KANSAS CORPORATION COMMISSION
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 20, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

AUG 27 1982
8-27-82
CONSERVATION DIVISION
KANSAS

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
DST#1 4754-4790', 30-45-90-90, stg blow, GTS 22" on 1st open, 30" gauge, 54.200 MCF, 2nd open in 10" gauged 95.900 MCF, 20"-68.900 MCF, 30"-65.400 MCF, 40"-54.300 MCF, 50"-63.900 MCF, stabilized, rec 145' GOSM, 120' GMW, 635' dark br wtr, chl. 63,000 on wtr, 14,000 on mud, IFP 232-231#, ISIP 1385#, FFP 243-276#, FSIP 1342#. Redbed Shale Lime & shale Lime RTD			Sample Tops: Elgin Elgin Sd Heebner Toronto Lansing Mississippi RTD	3738(-2124) 3783(-2169) 3951(-2337) 3961(-2347) 4142(-2528) 4766(-3152) 4830	
			Electric Log Tops: Elgin Sd Heebner Toronto Lansing Stark Sh B/KC Mississippi LTD	3786(-2172) 3956(-2342) 3964(-2350) 4146(-2532) 4569(-2955) 4631(-2017) 4770(-3156) 4834(-3220)	
		0	1083		
		1083	3944		
		3944	4130		
		4130	4830		
		4830			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1080'	common	350	
Production		4 1/2"	10.5#	4833'	posmix	150	50/50, 2% gel, 12 1/2# gilsonite per sx, 3/4-6f. 1% CR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		
TUBING RECORD			2		4771-4778
Size	Setting depth	Packer set at			
2 3/8	4780	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gals 15% non E	4771-4778
750 gals 15% non E	4771-4778
6,000 gals 15% HCL	4771-4778

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	