

22041
007-21,041-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Robert Laymon
Phone 316 685-0874

PURCHASER P & A - 1-25-86

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-1-85 8-12-85 P&A - 1/25/86
Spud Date Date Reached TD Completion Date
4921' 4877'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1086' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated N/A
from feet depth to w/SX cmt

API NO. 15-.....

County Barber

C. E/2 NW Sec. 28 Twp. 34S Rge. 14 East West

3980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

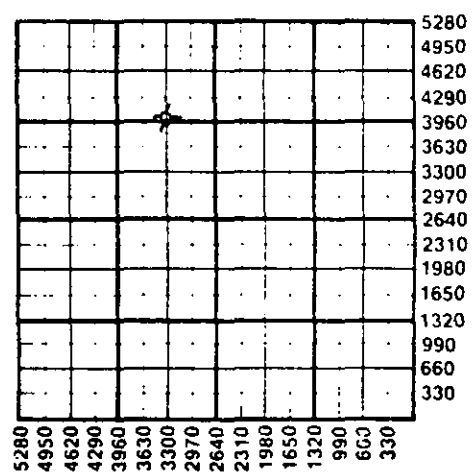
Lease Name EWB Ranch Well # 1

Field Name Aetna

Producing Formation Dry

Elevation: Ground 1677 1690 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 1-27-86

Subscribed and sworn to before me this 27th day of January 1986
Notary Public Stephanie R. Stuber
Date Commission Expires 2-28-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 RECEIVED Plug Other (Specify)
STATE CORPORATION COMMISSION
2-4-86
CEA 4 1986
CONSERVATION DIVISION
Wichita, Kan. Form ACO-1 (7-84)

Operator Name TXO Production Corp. Lease Name EWB RANCH Well# 1 SEC. 28 TWP. 34S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4070-4103' (Douglas):
 IFP/30"=285-818 psig, strong blow
 ISIP/60"=1578 psig
 FFP/45"=662-1115 psig, strong blow
 FSIP/90"=1591 psig
 Rec: 210' WM + 2000' gassy SW
 (Cl-=121,000 ppm)

Name	Top	Bottom
Onaga	3039	-1349
Indian Cave SST	3059	-1369
Waubunsee	3093	-1403
Kauwaka	3809	-2119
Elgin SST	3879	-2189
B/SST	3938	-2248
Oread	3993	-2303
Heebner	4024	-2334
Toronto	4037	-2347
Brown Lime	4212	-2522
Stark	4642	-2952
Mississippi	4846	-3156
RTD	4900	
LTD	4896	
PBD	4877	

CASING RECORD New & Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23# (11 ft)	1086'	Class "A"	225	2% gel, 3% CaCl
		8-5/8"	24# (15 ft)	1086'	Surfill	85	
Production	7-7/8"	4-1/2"	10.5#	4919'	Thixotropic	175	10#/sk Gifsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per. Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPE	4847-59' (MISSISSIPPI)	1500 gals 15% HCl w/additives	
2 (9 holes)	4888-90'		

TUBING RECORD Yes No

Date of First Production P&A Producing Method N/A
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

P&A
 1-25-86