

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Doug Clark
Phone (316) 269-7600

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Robert Laymon
Phone (316) 685-0874

PURCHASER Preparing to plug - never produced

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-1-85 8-12-85 9-4-85
Spud Date Date Reached TD Completion Date
4921' 4877'
Total Depth PBTD

8-5/8" @ 1086'

Amount of Surface Pipe Set and Cemented at...feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet

If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-21-041-0000
County Barber
C E/2 NW 28 34S 14 East
Sec Twp Rge West

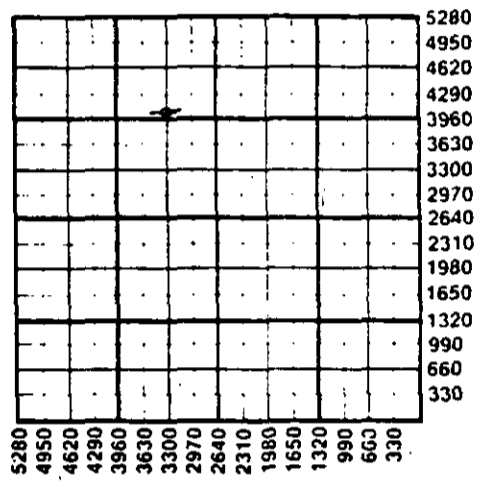
3980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name EWB Ranch Well # 1

Field Name Aetna

Producing Formation Dry

Elevation: Ground 1677' 1690'
Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not Applicable
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
None

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 11-12-85

Subscribed and sworn to before me this 12th day of November 1985

Notary Public R. Stuber
Date Commission Expires 2-26-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
11-14-85
NOV 14 1985

Operator Name TXO Production Corp. Lease Name EWB RANCH Well # 1 SEC. 28 TWP. 34S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4070-4103' (Douglas):
 IFP/30"=285-818 psig, strong blow
 ISIP/60"=1578 psig
 FFP/45"=662-1115 psig, strong blow
 FSIP/90"=1591 psig
 Rec: 210' WM + 2000' gassy SW
 (Cl-=121,000 ppm)

Name	Top	Bottom
Onaga	3039	-1349
Indian Cave SST	3059	-1369
Waubunsee	3093	-1403
Kauwaka	3809	-2119
Elgin SST	3879	-2189
B/SST	3938	-2248
Oread	3993	-2303
Heebner	4024	-2334
Toronto	4037	-2347
Brown Lime	4212	-2522
Stark	4642	-2952
Mississippi	4846	-3156
RTD	4900	
LTD	4896	
PBD	4877	

CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	4-1/4"	8-5/8"	23#	1086'	Class "A"	225	2% gel, 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	4919'	Surfill Thixotropic	85 175	10#/sk Gilsomite

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 (ISPF)	4847-59' (MISSISSIPPI)	1500 gals 15% HCl w/additives	
2 (9 holes)	4888-90'		

TUBING RECORD	Size P&A	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production P&A	Producing Method N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	N/A	N/A	N/A		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled