

JAN 13 2014

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ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34797  
Name: Midstates Petroleum Company LLC  
Address 1: 4400 Post Oak Parkway, Ste 1900  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77027 + 3421  
Contact Person: Rebecca Bourland  
Phone: ( 918 ) 947-8553  
CONTRACTOR: License # 34718  
Name: Nabors Drilling USA, LP  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: 7/3/13 Original Total Depth: 7821'  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5/3/13	5/14/13	7/03/13
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22735-01-00  
Spot Description: \_\_\_\_\_  
NE N2 N2 NE Sec. 22 Twp. 20 S. R. 6  East  West  
330 Feet from  North /  South Line of Section  
1,320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rice  
Lease Name: Hodgson Well #: 1H-22  
Field Name: Welch-Bornholdt  
Producing Formation: Mississippian  
Elevation: Ground: 1617 Kelly Bushing: 21.75  
Total Depth: 7821' Plug Back Total Depth: 7795'  
Amount of Surface Pipe Set and Cemented at: 500' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan See Attachment 1  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca Bourland 918-947-8553  
Title: Sr. Engineering Tech Date: 1/10/13

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Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dig Date: 1/21/14

Operator Name: Midstates Petroleum Company LLC Lease Name: Hodgson Well #: 1H-22  
 Sec. 22 Twp. 20 S. - R. 6  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: <p style="font-size: 1.2em; margin-left: 20px;"><i>See Attachment 2</i></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>2631</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>2802</td> <td></td> </tr> <tr> <td>Lansing</td> <td>2821</td> <td></td> </tr> <tr> <td>Stark Shale</td> <td>3100</td> <td></td> </tr> <tr> <td>Kush Shale</td> <td>3145</td> <td></td> </tr> <tr> <td>Spohn</td> <td>3177</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>3308</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner Shale	2631		Kansas City	2802		Lansing	2821		Stark Shale	3100		Kush Shale	3145		Spohn	3177		Cherokee	3308	
Name	Top	Datum																							
Heebner Shale	2631																								
Kansas City	2802																								
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Kush Shale	3145																								
Spohn	3177																								
Cherokee	3308																								

Attachment 3

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Water String	12-1/4	9.625	36	500	Class H	265	6% gel, 2% CaCl 14 pps CF, 5% CO4
Intermediate String	8-3/4	7	26	3881	Class H	250	2% gel, 1% c51, 1% c37 2pps Kol, 5c4
Production String	6-1/8	4.5	11.6	7843	Class H	450	2% gel, 1% c-51, 1% c37, 2pps KS, 5%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. Dry	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Dry</u>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3881-7821'
--	--	------------------------------------

Operator: Midstates Petroleum  
 Lease Name: Hodgson 20-6 #1H-22  
 Job Number: ID1039  
 Key Company: Intrepid



Target KBTVD: 3407  
 Target Angle: 90.00  
 Section Plane 180.1  
 Total Declination Correction: 4.12

#	Survey Depth	Inc. (Deg.)	Azimuth (Deg.)	Course Length	TVD (Ft.)	Vertical Section	+N/S (Ft.)	+E/W (Ft.)	BUR	DLS	+ Above -Below Target
0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1	519	0.2	232.1	519	519.0	0.6	-0.6	-0.7	0.0	0.0	2888.0
2	614	0.3	241.4	95	614.0	0.8	-0.8	-1.1	0.1	0.1	2793.0
3	709	0.3	237.6	95	709.0	1.0	-1.0	-1.5	0.0	0.0	2698.0
4	805	0.4	235.2	96	805.0	1.4	-1.4	-2.0	0.1	0.1	2602.0
5	900	0.5	242.7	95	900.0	1.7	-1.7	-2.6	0.1	0.1	2507.0
6	995	0.6	233.6	95	995.0	2.2	-2.2	-3.4	0.1	0.1	2412.0
7	1090	0.6	233.3	95	1090.0	2.8	-2.8	-4.2	0.0	0.0	2317.0
8	1185	0.6	227.8	95	1185.0	3.5	-3.4	-5.0	0.0	0.1	2222.0
9	1280	0.7	231.1	95	1280.0	4.2	-4.1	-5.8	0.1	0.1	2127.0
10	1375	0.8	235.5	95	1375.0	4.9	-4.9	-6.8	0.1	0.1	2032.0
11	1471	0.6	231.8	96	1471.0	5.6	-5.6	-7.7	-0.2	0.2	1936.0
12	1566	0.7	227.6	95	1565.9	6.3	-6.3	-8.5	0.1	0.1	1841.1
13	1661	0.6	225.3	95	1660.9	7.0	-7.0	-9.3	-0.1	0.1	1746.1
14	1756	0.7	215.7	95	1755.9	7.9	-7.8	-10.0	0.1	0.2	1651.1
15	1851	0.6	199.3	95	1850.9	8.8	-8.8	-10.5	-0.1	0.2	1556.1
16	1946	0.5	185.2	95	1945.9	9.7	-9.7	-10.7	-0.1	0.2	1461.1
17	2041	0.6	189.4	95	2040.9	10.6	-10.6	-10.8	0.1	0.1	1366.1
18	2136	0.6	179.9	95	2135.9	11.6	-11.5	-10.9	0.0	0.1	1271.1
19	2231	0.7	165.8	95	2230.9	12.6	-12.6	-10.8	0.1	0.2	1176.1
20	2326	0.7	181.1	95	2325.9	13.8	-13.8	-10.6	0.0	0.2	1081.1
21	2421	1.0	187.5	95	2420.9	15.2	-15.2	-10.8	0.3	0.3	986.1
22	2517	1.0	189.7	96	2516.9	16.8	-16.8	-11.0	0.0	0.0	890.1
23	2612	1.2	186.1	95	2611.9	18.6	-18.6	-11.3	0.2	0.2	795.1
24	2643	1.2	184.6	31	2642.9	19.3	-19.3	-11.3	0.0	0.1	764.1
25	2675	2.4	178.5	32	2674.8	20.3	-20.3	-11.3	3.8	3.8	732.2
26	2707	5.2	175.8	32	2706.8	22.4	-22.4	-11.2	8.8	8.8	700.2
27	2739	8.4	173.4	32	2738.5	26.2	-26.2	-10.8	10.0	10.0	668.5
28	2770	10.0	173.0	31	2769.1	31.1	-31.1	-10.2	5.2	5.2	637.9
29	2802	12.5	173.3	32	2800.5	37.3	-37.3	-9.5	7.8	7.8	606.5
30	2834	14.7	174.8	32	2831.6	44.8	-44.8	-8.7	6.9	7.0	575.4
31	2865	17.4	176.3	31	2861.4	53.3	-53.3	-8.1	8.7	8.8	545.6
32	2897	20.4	179.5	32	2891.7	63.7	-63.7	-7.7	9.4	9.9	515.3
33	2929	22.9	180.6	32	2921.4	75.5	-75.5	-7.7	7.8	7.9	485.6
34	2960	25.5	178.4	31	2949.7	88.2	-88.2	-7.6	8.4	8.9	457.3
35	2992	28.1	178.3	32	2978.3	102.6	-102.6	-7.2	8.1	8.1	428.7
36	3024	31.4	178.9	32	3006.0	118.5	-118.5	-6.8	10.3	10.4	401.0
37	3056	34.5	179.8	32	3032.9	135.9	-135.9	-6.6	9.7	9.8	374.1
38	3087	36.9	179.4	31	3058.1	154.0	-153.9	-6.5	7.7	7.8	348.9
39	3119	39.0	179.4	32	3083.3	173.6	-173.6	-6.3	6.6	6.6	323.7
40	3151	41.7	178.9	32	3107.7	194.3	-194.3	-6.0	8.4	8.5	299.3
41	3182	44.4	178.1	31	3130.3	215.5	-215.5	-5.4	8.7	8.9	276.7

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Operator: Midstates Petroleum  
 Lease Name: Hodgson 20-6 #1H-22  
 Job Number: ID1039  
 Survey Company: Intrepid



Target KBTVD: 3407  
 Target Angle: 90.00  
 Section Plane 180.1

Total Declination Correction: 4.12

#	Survey Depth	Inc. (Deg.)	Azimuth (Deg.)	Course Length	TVD (Ft.)	Vertical Section	+N/-S (Ft.)	+E/-W (Ft.)	BUR	DLS	+ Above -Below Target
42	3214	48.2	179.1	32	3152.4	238.6	-238.6	-4.9	11.9	12.1	254.6
43	3246	50.4	179.1	32	3173.3	262.9	-262.9	-4.5	6.9	6.9	233.7
44	3277	51.2	181.0	31	3192.9	286.9	-286.9	-4.5	2.6	5.4	214.1
45	3309	51.8	182.0	32	3212.8	311.9	-311.9	-5.2	1.9	3.1	194.2
46	3341	54.5	183.7	32	3232.0	337.5	-337.5	-6.4	8.4	9.4	175.0
Tangnt	3372	56.8	184.5	31	3249.5	363.0	-363.0	-8.3	7.4	7.7	157.5
Tangnt	3404	57.4	184.6	32	3266.9	389.8	-389.8	-10.4	1.9	1.9	140.1
Tangnt	3436	57.7	184.5	32	3284.0	416.7	-416.7	-12.5	0.9	1.0	123.0
Tangnt	3467	58.2	184.4	31	3300.5	442.9	-442.9	-14.6	1.6	1.6	106.5
Tangnt	3498	58.6	183.9	31	3316.7	469.3	-469.2	-16.5	1.3	1.9	90.3
Tangnt	3530	60.4	183.3	32	3333.0	496.8	-496.8	-18.2	5.6	5.9	74.0
53	3562	63.2	183.7	32	3348.1	524.9	-524.9	-19.9	8.8	8.8	58.9
54	3594	67.1	183.7	32	3361.5	553.9	-553.9	-21.8	12.2	12.2	45.5
55	3625	70.4	184.1	31	3372.8	582.7	-582.7	-23.8	10.6	10.7	34.2

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Operator: Midstates Petroleum  
 Lease Name: Hodgson 20-6 #1H-22  
 Job Number: ID1039  
 Service Company: Intrepid



Target KBTVD: 3407  
 Target Angle: 90.00  
 Section Plane 180.1  
 Total Declination Correction: 4.12

#	Survey Depth	Inc. (Deg.)	Azimuth (Deg.)	Course Length	TVD (Ft.)	Vertical Section	+N/-S (Ft.)	+E/-W (Ft.)	BUR	DLS	+ Above -Below Target
56	3657	73.4	183.2	32	3382.7	613.1	-613.1	-25.7	9.4	9.7	24.3
57	3689	76.5	182.5	32	3391.0	644.0	-643.9	-27.3	9.7	9.9	16.0
58	3720	79.4	182.2	31	3397.5	674.3	-674.2	-28.5	9.4	9.4	9.5
59	3752	82.2	180.5	32	3402.6	705.8	-705.8	-29.2	8.7	10.2	4.4
60	3779	85.1	179.3	27	3405.6	732.7	-732.6	-29.2	10.7	11.6	1.4
61	3909	92.7	178.8	130	3408.1	862.5	-862.5	-27.0	5.8	5.9	-1.1
62	3941	93.8	178.7	32	3406.3	894.5	-894.4	-26.3	3.4	3.5	0.7
63	4036	92.6	179.6	95	3401.0	989.3	-989.2	-24.9	-1.3	1.6	6.0
64	4131	91.0	178.3	95	3398.0	1084.2	-1084.2	-23.2	-1.7	2.2	9.0
65	4226	92.3	178.0	95	3395.3	1179.1	-1179.1	-20.1	1.4	1.4	11.7
66	4321	91.2	178.1	95	3392.4	1274.0	-1274.0	-16.9	-1.2	1.2	14.6
67	4416	90.4	178.8	95	3391.0	1368.9	-1368.9	-14.3	-0.8	1.1	16.0
68	4511	89.9	179.2	95	3390.8	1463.9	-1463.9	-12.7	-0.5	0.7	16.2
69	4607	88.8	179.1	96	3391.9	1559.9	-1559.9	-11.2	-1.1	1.2	15.1
70	4702	90.2	179.0	95	3392.7	1654.9	-1654.9	-9.7	1.5	1.5	14.3
71	4797	89.5	179.2	95	3392.9	1749.9	-1749.9	-8.2	-0.7	0.8	14.1
72	4892	89.5	178.7	95	3393.8	1844.8	-1844.8	-6.4	0.0	0.5	13.2
73	4987	90.5	178.8	95	3393.8	1939.8	-1939.8	-4.4	1.1	1.1	13.2
74	5082	89.6	179.5	95	3393.7	2034.8	-2034.8	-3.0	-0.9	1.2	13.3
75	5177	86.8	179.5	95	3396.7	2129.7	-2129.7	-2.1	-2.9	2.9	10.3
76	5272	86.2	179.2	95	3402.5	2224.5	-2224.5	-1.0	-0.6	0.7	4.5
77	5367	87.5	178.6	95	3407.7	2319.4	-2319.4	0.8	1.4	1.5	-0.7
78	5463	88.3	178.8	96	3411.2	2415.3	-2415.3	2.9	0.8	0.9	-4.2
79	5557	88.9	176.9	94	3413.5	2509.2	-2509.2	6.5	0.6	2.1	-6.5
80	5652	91.4	179.7	95	3413.3	2604.1	-2604.1	9.3	2.6	4.0	-6.3
81	5748	91.1	180.1	96	3411.2	2700.1	-2700.1	9.5	-0.3	0.5	-4.2
82	5839	91.9	180.6	91	3408.8	2791.0	-2791.1	8.9	0.9	1.0	-1.8
83	5932	91.1	181.3	93	3406.4	2884.0	-2884.0	7.4	-0.9	1.1	0.6
84	6023	88.4	181.6	91	3406.7	2974.9	-2975.0	5.1	-3.0	3.0	0.3
85	6115	88.2	181.1	92	3409.5	3066.9	-3066.9	2.9	-0.2	0.6	-2.5
86	6207	89.4	181.9	92	3411.4	3158.8	-3158.8	0.5	1.3	1.6	-4.4

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7303 N. Highway 81  
Duncan, OK 73533

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Invoice

Date:	Invoice #:
5/16/2013	000003891

Phone # (580) 255-3111

Bill To
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103

Description of Work
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No		Lease/Well Name		
SOK2665	Net 30	5/9/2013	6/15/2013	AFE N/A		HODGSON 1H-22		
Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	340	4.26	1,448.40	51.00%	-738.68	709.72
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	170	7.32	1,244.40	51.00%	-634.64	609.76
ML003	Bulk Cement Delivery/Return	MILE	1,876	2.95	5,534.20	51.00%	-2,822.44	2,711.76
MX001	Bulk Material Mixing Service Charge	SCF	269	3.27	879.63	51.00%	-448.61	431.02
CC004	Pump Charge 3001-4000'	4-HRS	1	3,724.38	3,724.38	51.00%	-1,899.43	1,824.95
CC015	Pump Charge Additional Hours	UNTHRS	4	588.06	2,352.24	35.00%	-823.28	1,528.96
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	51.00%	-333.23	320.17
AE014	Environmental Fee*	JOB	1	228.69	228.69	51.00%	-116.63	112.06
PC003	Employee/Supervisor Retention/perdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	51.00%	-733.11	704.37
AE003	Circulation Equipment( 40' of equipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.41
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	51.00%	-599.82	576.30
CL011	7" Top Rubber Plug	EACH	1	203.28	203.28	35.00%	-71.15	132.13
CSB002	50/50 Poz With Premium	SACK	250	22.28	5,570.00	46.00%	-2,562.20	3,007.80
CP004	CF-37 (Dispersant)	LBS	21	13.55	284.55	46.00%	-130.89	153.66
CP034	CF - 51 (Anti settling agent)	LBS	21	27.10	569.10	46.00%	-261.79	307.31
CP011	Kolseal	LBS	500	1.02	510.00	46.00%	-234.60	275.40
CP033	CF-41P (Powder Defoamer)	LBS	105	5.42	569.10	46.00%	-261.79	307.31
CP009	CF-41 (Foam Preventer)	GAL	4	86.06	344.24	46.00%	-158.35	185.89
PS008	Mud Wash	GAL	420	2.04	856.80	46.00%	-394.13	462.67

Contact: MidState Petroleum, LLC	<b>KCC WICHITA</b>	Subtotal Amount	*****
	<b>JAN 13 2014</b>	Sales Tax	*****
	<b>RECEIVED</b>	Discount Amount	*****
	Page: 1	Payment/Credit Amount	*****
		Total Net Amount	*****



7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
5/16/2013	0000003891

Phone # (580) 255-3111

Bill To
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103

Description of Work
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2665	Net 30	5/9/2013	6/15/2013	AFE N/A	HODGSON 1H-22

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount

Contact: MidState Petroleum, LLC	<b>KCC WICHITA</b>	Subtotal Amount	34,446.71
	JAN 13 2014	Sales Tax	352.75
	<b>RECEIVED</b>	Discount Amount	-18,762.34
	Page: 2	Payment/Credit Amount	0.00
		Total Net Amount	16,037.12

LK

**O-TEX PUMPING LLC**

Service Location Fairview, Oklahoma  
 Service Address Rt 1 Box 51 73737

**FIELD RECEIPT**

Phone number 580-227-2727

Project Number: SOK 2685

Service Date: 5/9/2013  
 Customer Midstates Petroleum  
 Address:  
 City  
 St  
 Customer Rep Ed Puffinbarger  
 Phone 580-571-5067

Well Name: Hodgson  
 Well Number: 1H-22  
 County: Rice  
 State: Kansas  
 API # 15-159-22735-01-00  
 AFE # 0  
 PERMIT #

JOB TYPE Job Type  
 CASING SIZE Intermediate  
 Serv. Sup. LOUIS ARNEY  
 Page 1 of 1

PUMP #1 444302C-Double  
 PUMP #2 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.26	340.0	\$1,448.40	51%	\$738.68	\$709.72
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	170.0	\$1,244.40	51%	\$634.64	\$609.76
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	1,876.0	\$5,534.20	51%	\$2,822.44	\$2,711.76
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	269.0	\$879.63	51%	\$448.61	\$431.02
CC004	Pump Charge 3001-4000'	(per 4 hrs)	\$ 3,724.38	1.0	\$3,724.38	51%	\$1,899.43	\$1,824.95
CC015	Pump Charge Additional Hours	per hour/per unit	\$ 588.08	4.0	\$2,352.24	35%	\$823.28	\$1,528.96
ML014	Fuel Surcharge *	per unit perjob	\$ 653.40	1.0	\$653.40	51%	\$333.23	\$320.17
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	51%	\$116.63	\$112.06
PC003	Employee/Supervisor Retention/perdiem	per job	\$ 1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	51%	\$733.11	\$704.37
AE003	Circulation Equipment( 40' of equipment)	per job	\$ 1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
AE002	Cement Head with manifold	per job	\$ 1,176.12	1.0	\$1,176.12	51%	\$599.82	\$576.30
CL011	7" Top Rubber Plug	Each	\$ 203.28	1.0	\$203.28	35%	\$71.15	\$132.13
CSB002	50/50 Poz with Premium (includes 2% Gel)	per sk	\$ 22.28	250.0	\$5,570.00	46%	\$2,562.20	\$3,007.80
CP004	CF-37 (Dispersant)	per lb	\$ 13.55	21.0	\$284.65	46%	\$130.89	\$153.66
CP034	CF - 51 (Anti settling agent)	per lb	\$ 27.10	21.0	\$569.10	46%	\$261.79	\$307.31
CP011	Koseal	per lb	\$ 1.02	500.0	\$510.00	46%	\$234.60	\$275.40
CP033	CF-41P (Powder Defoamer)	per lb	\$ 5.42	105.0	\$569.10	46%	\$261.79	\$307.31
CP009	CF-41 (Foam Preventer)	per gal	\$ 86.08	4.0	\$344.24	46%	\$158.35	\$185.89
PS008	Mud Wash	per gal	\$ 2.04	420.0	\$856.80	46%	\$394.13	\$462.67
					\$34,448.71		\$18,762.36	\$15,684.35

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: *Ed Puffinbarger*

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 MAY 13 2014  
 WICHITA



# SERVICE ORDER CONTRACT

Customer Name Midstates Petroleum Ticket Number SOK 2665  
Lease & Well Number Hodgson 1H-22 Date 5/9/2013

As consideration, The Above Named customer Agrees:

C-TEX Pumping L.L.C. shall not be responsible for and customer shall secure C-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of C-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

C-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, C-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to C-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: 

KCC WICHITA

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<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 2665</b>	TICKET DATE <b>05/09/13</b>
COUNTY <b>Rice</b>	STATE <b>Kansas</b>	COMPANY <b>Midstates Petroleum</b>	CUSTOMER REF <b>Ed Puffinbarger</b>	
LEASE NAME <b>Hodgson</b>	Well No. <b>1H-22</b>	JOB TYPE <b>Intermediate</b>	EMPLOYER NAME <b>LOUIS ARNEY</b>	

EMP NAME					
L. ARNEY					
M. QUINTANA					
D. YEWELL					
K. JOHNSON					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **2,664**

Bottom Hole Temp. **128** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **3859**

Date	Called Out	On Location	Job Started	Job Completed
	<b>5/9/2013</b>	<b>5/9/2013</b>	<b>5/9/2013</b>	<b>5/9/2013</b>
Time	<b>0000</b>	<b>1000</b>	<b>1751</b>	<b>1945</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data			From	To	Max. Allow
New/Used	Weight	Size	Grade		
Casing	26#	7"	Surface	3,859	5,000
Liner					
Liner					
Tubing		0			
Drill Pipe					
Open Hole		8 1/2"	Surface	3,859	Shots/Ft.
Perforations					
Perforations					
Perforations					

Materials			
	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b>
Spacer type	resh Water BBL.		<b>20</b>
Spacer type	Caustic BBL.		<b>10</b>
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	tn	
NE Agent	Gal.	ln	
Fluid Loss	Gal/Lb	ln	
Gelling Agent	Gal/Lb	ln	
Fric. Red.	Gal/Lb	ln	
MISC.	Gal/Lb	ln	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/9	9.0	5/9	2.0	Intermediate
Total	9.0	Total	2.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures	
MAX	<b>5,000 PSI</b>
AVG.	<b>300</b>
Average Rates in BPM	
MAX	<b>8 BPM</b>
AVG	<b>16</b>
Cement Left in Pipe	
Feet	<b>48</b>
Reason	<b>SHOE JOINT</b>

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	260	50/50 Poz Premium	2% Gel - 0.1% C-51 - 0.1% C-37 - 2pps Kalseal - 0.5% C-41P	5.67	1.27	14.20
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary					
Preflush	<b>10</b>	Type:	Caustic	Preflush:	BBI <b>20.00</b>
Breakdown		MAXIMUM	<b>5,000 PSI</b>	Load & Bkdn:	Gal - BBI <b>N/A</b>
		Lost Returns-N	<b>NO/FULL</b>	Excess /Return	BBI <b>N/A</b>
		Actual TOC		Calc. TOC:	<b>2.400</b>
Average		Bump Plug PSI:	<b>1,100</b>	Final Circ. PSI:	<b>600</b>
ISP	5 Min.	10 Min	15 Min	Cement Slurry:	BBI <b>66.5</b>
				Total Volume	BBI <b>221.50</b>

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

KCC WICHITA  
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**JOB SITE HSE MEETING REPORT & EMERGENCY RESPONSE PLAN**

DATE <b>5/9/2013</b>	TICKET NUMBER <b>SOK 2685</b>	CUSTOMER <b>Midstates Petroleum</b>	LEASE AND WELL NO. <b>Hodgson 1H-22</b>
-------------------------	----------------------------------	--	--

List of Employees on site (In case of evacuation, check boxes as employees are accounted for - use additional paper if needed)

<input type="checkbox"/>	<b>L. ARNEY</b>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<b>M. QUINTANA</b>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<b>D. TEWELL</b>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<b>K. JOHNSON</b>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**2: Discussion of Hazards Found at the Job Site**

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> <b>Electrical</b> Discuss location of electrical lines and power sources in relation to equipment and lines. PSW, QA, Light Plant.  | <input checked="" type="checkbox"/> <b>Confined Spaces</b> Discuss any required entry into confined spaces (e.g. cellars, tanks, pits). TANKS, Mt. Mover, LGC Bldr.   |
| <input checked="" type="checkbox"/> <b>Chemicals</b> Discuss possible exposures to substances such as dusts, Chemicals, vapors, radioactive materials, explosives, and Fla./combustible materials. Provide MSDS sheets, H2S, Gas Flammable gasses. SEE MSDS | <input checked="" type="checkbox"/> <b>Noise</b> Discuss areas with high noise levels and avoid these areas or provide hearing protection. EQUIP.   |
| <input checked="" type="checkbox"/> <b>Overhead</b> Discuss overhead hazards (e.g. guy wires, DME, chains, pulleys hazards while on the rig floor or under the rig floor). Rig guy wires.   | <input checked="" type="checkbox"/> <b>Walking / working surfaces</b> Discuss the terrain where the rig up and job will occur (e.g. boards, limestone, mud, stairways, walkways, the derrick, and the rig floor). HOSES, IRON, EQUIP. |
| <input checked="" type="checkbox"/> <b>Cranes, Masts, Booms</b> Discuss hazards associated with overhead lifting devices. CRANE TRUCK.  | <input checked="" type="checkbox"/> <b>Lifting</b> Discuss proper lifting techniques and ways to eliminate or reduce heavy lifting such as forklifts, cranes, and sharing the load. CRANE, BUDDY SYS.                                 |
| <input checked="" type="checkbox"/> <b>Weather</b> Discuss weather conditions (e.g. heat, cold, ice, snow, rain, wind, dust, visibility, etc.)  | <input checked="" type="checkbox"/> <b>Falling</b> Discuss job procedures requiring work at heights greater than 10 ft. (3.3 m). FALL PROTECTION. Fall protection for tanks.  |
| <input checked="" type="checkbox"/> <b>Chemical spills &amp; releases</b> Tote tanks, frac tanks, drums, hose connections and pumps. USE DIAPERS.   | <input checked="" type="checkbox"/> <b>Pressure</b> Discuss pressure hazards such as DME and bulk tanks. 10,000 psi   |
| <input checked="" type="checkbox"/> <b>Ignition Sources</b> Discuss possible ignition sources (e.g. engines, electrical equipment, open flames, smoking, etc.) SMOKING, EQUIP, DIESEL.  | <input checked="" type="checkbox"/> <b>LO / TO</b> Discuss equipment that has been locked or tagged out.  |
| <input checked="" type="checkbox"/> <b>Well bore fluids or gasses</b> Discuss shale shaker, frac tanks, return lines and vent lines.  | <input type="checkbox"/> <b>RA Handling</b> Discuss hazards working around different types of radiation. Restrict the work area to those with the proper training. Follow approved Procedures   |
| <input type="checkbox"/> <b>Explosives Handling</b> Discuss hazards of working with and around explosive materials. Restrict the work area to those that have proper training. Follow approved procedures.  |   |

**3: Hazard Controls**

- |   |  |
|---|--|
| <input checked="" type="checkbox"/> <b>Personal protective equipment</b> Discuss required PPE such as respirators, head protection, hearing protection, protective footwear, hand and skln protection, and fall protection. PROPER PPE. | <input checked="" type="checkbox"/> <b>Vents</b> Discuss vent lines for frac tanks and bulk tanks.                                 |
| <input checked="" type="checkbox"/> <b>Physical barriers</b> Discuss items such as hose covers, line tiedowns, guards, railings, and inert gas blankets.  | <input checked="" type="checkbox"/> <b>Equipment monitored for leaks</b> during job and contained                                  |
| <input checked="" type="checkbox"/> <b>Weather</b> Discuss control measures for weather factors such as temperature, wind, ice, rain, snow, etc.  | <input checked="" type="checkbox"/> <b>Equipment wash-up</b> per customers instructions.   |
| <input checked="" type="checkbox"/> <b>Ignition source controls</b> Discuss control measures for ignition sources such as the use of spark arrestors, emergency shutdown procedures, and NO SMOKING rules. Equip. & Smoking.            | <input checked="" type="checkbox"/> <b>Equipment drain pans</b> drained in approved containers prior to leaving location.          |
| <input checked="" type="checkbox"/> <b>Crane, Masts, Booms</b> Safe working capacities have been calculated per charts on equipment and will not be overloaded.   | <input checked="" type="checkbox"/> <b>All empty containers</b> must be returned to facility i.e. empty sacks, pallets, and drums. |
| <input checked="" type="checkbox"/> <b>Safety equipment</b> Discuss safety items such as pop-off valves, fire extinguishers, and communication devices. FIRE EXT. AIR PACKS.  | <input checked="" type="checkbox"/> <b>Waste handling</b> Discussion of chemical and waste handling procedures.                    |

**4: Contingency Plans for Emergencies**

- |   |  |
|---|--|
| <input checked="" type="checkbox"/> <b>Location of eyewash/safety shower station</b> Discuss the location of the eyewash/safety shower station and how to use it. PU, QA, PSW.  | <input checked="" type="checkbox"/> <b>Contaminated soil</b> Discuss procedures for spill / leak cleanup.  |
| <input checked="" type="checkbox"/> <b>Assembly points</b> Discuss where to gather in the event of an emergency. LEASE ROAD.  | <input checked="" type="checkbox"/> <b>Injury and accident procedures</b> Discuss personnel responsibilities and procedures in the event of an injury or accident. NOTIFY IMMEDIATELY. |
| <input checked="" type="checkbox"/> <b>Fire fighting</b> Discuss fire fighting responsibilities with the appropriate personnel (trained and equipped personnel only).   | <input checked="" type="checkbox"/> <b>Rescue procedures</b> Discuss rescue procedures with the appropriate personnel (trained and equipped).  |
| <input checked="" type="checkbox"/> <b>Wind direction</b> Discuss the wind direction and how it may change the contingency plan such as the assembly area location, and discuss how to detect wind direction on the job site (e.g. windsocks, streamers, etc.). | <input checked="" type="checkbox"/> <b>Emergency shut down procedures</b> Discuss when, how, and what to shut down in the event of an emergency.                                       |
| <input checked="" type="checkbox"/> <b>First aid station</b> Point out the location of the first aid kit and who is responsible for administering first aid. PU, QA, PSW.   | <input checked="" type="checkbox"/> <b>Recovery procedures</b> Discuss how to return to normal operating procedures after an emergency.  |
| <input checked="" type="checkbox"/> <b>Reporting Spills</b> Discuss measures used for spill reporting.  | <input checked="" type="checkbox"/> <b>Nearest hospital</b> The best rout of travel along with everyone understanding which vehicle will be used as the ambulance.                     |

<input checked="" type="checkbox"/> <b>Spill Response Kit</b> Review location of Spill Response Kit. MATLS. TRUCK.	Head count	Employees _____
		Other _____
		Total _____

**KGG WICHITA**

**JAN 13 2014**

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**3. Roles and Responsibilities**

Communicated       Assigned

**6. Emergency Escape Procedures (Communicate the following information with all employees on location)**

Safe Refuge Area and / or Meeting Point:  
**Entrance to Location**

Note: If wind direction changes do not proceed to gathering point, but rather proceed upwind after observing wind direction indicator.

**Evacuation may occur on site because of:** (Check appropriate boxes)      **The following equipment is required on location:** (Check appropriate boxes)

<input type="checkbox"/> Release of H2S above 10 ppm	<input type="checkbox"/> H2S monitors
<input checked="" type="checkbox"/> Blowout	<input type="checkbox"/> Combustible gas monitors
<input checked="" type="checkbox"/> Release of flammable gasses	<input checked="" type="checkbox"/> Wind direction indicator (windsocks, streamers, etc.)
<input checked="" type="checkbox"/> Release of other gasses	<input checked="" type="checkbox"/> Escape respirators (one for each employee)
<input checked="" type="checkbox"/> Fire	<input checked="" type="checkbox"/> Full facepiece positive pressure SCBA

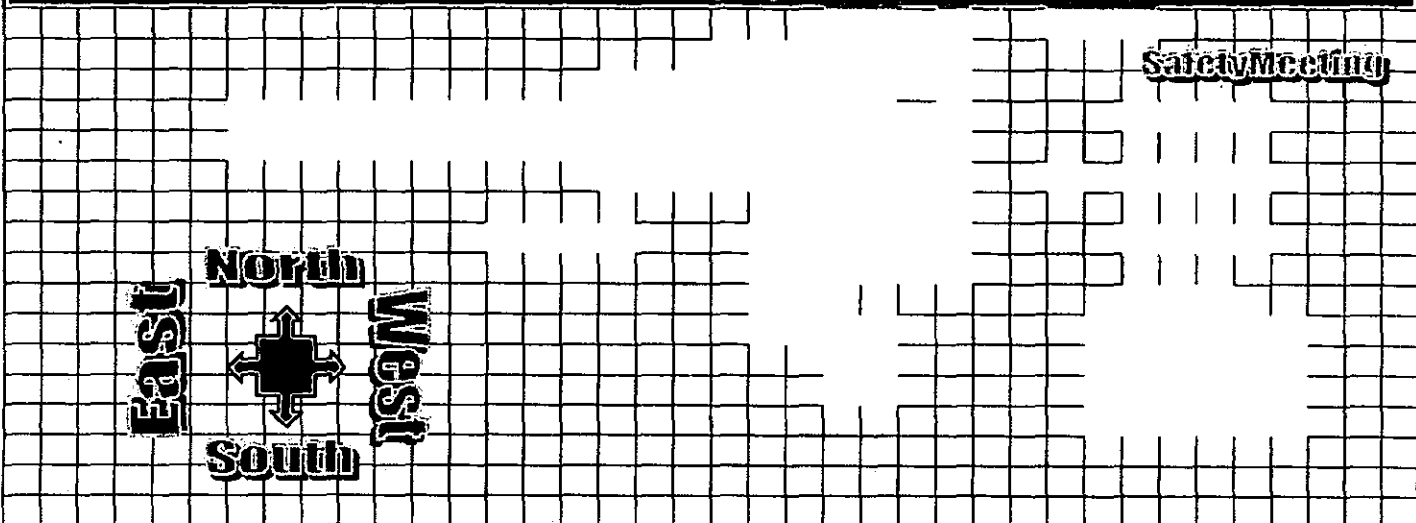
**7. Emergency Telephone Numbers and / or Method of Contact**

Sheriff:	Hospital (Actual phone numbers other than 911):
Supervisor:	Customer:
First Aid Responders on this site (Names):	Designated emergency vehicle & mobile phone #

**Rescue Procedures (If emergency/rescue is necessary, the following is required):** (Check appropriate boxes)

<input checked="" type="checkbox"/> Full facepiece SCBA (30 Minute)	<input checked="" type="checkbox"/> Escape respirators
<input checked="" type="checkbox"/> Protective clothing:	<input type="checkbox"/> Monitoring Equipment:
List: Hard Hat, Steel Toe Boots, Safety Glasses, Ear Plugs, Coveralls, & Gloves	List:

**Site Plan (Draw the location, indicate the wind direction, and mark the safe area / meeting point)**



**10. Postjob Safety Meeting (Note: Enter information into IIR)**      Date:      Time:

Check Appropriate box for each incident event       Vehicle Accident       No Vehicle Accident

Injury       No Injury       Spill       Near Miss       No Near Miss

Location is as clean as when we arrived.

Is follow up with customer needed?       Yes       No

COMMENTS

Customer Representative      O-TEX Pumping Representative

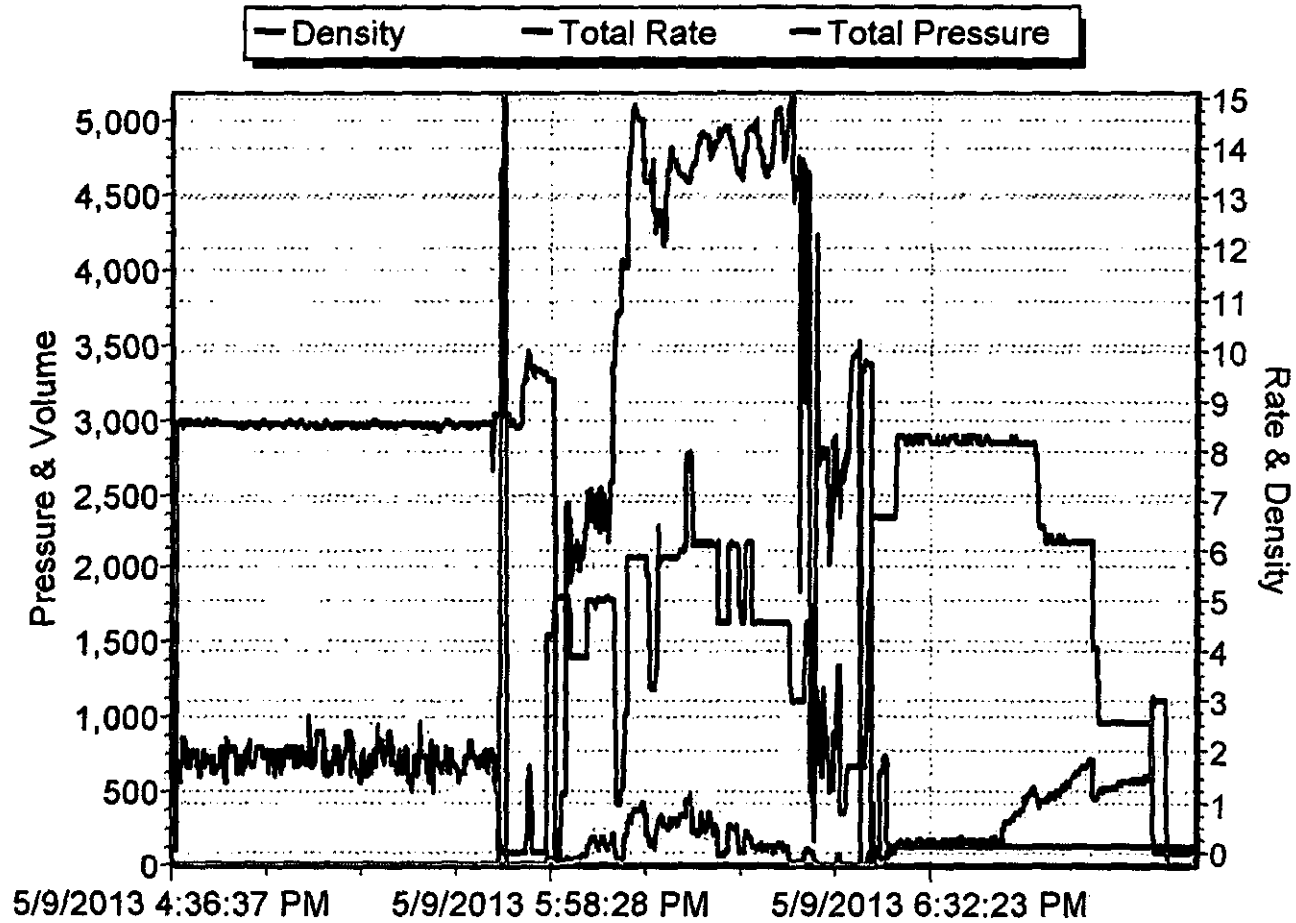
KCC WICHITA  
JAN 13 2014  
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JAN 13 2014

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### MIDSTATE HODGSON 1H-22 INTERM.



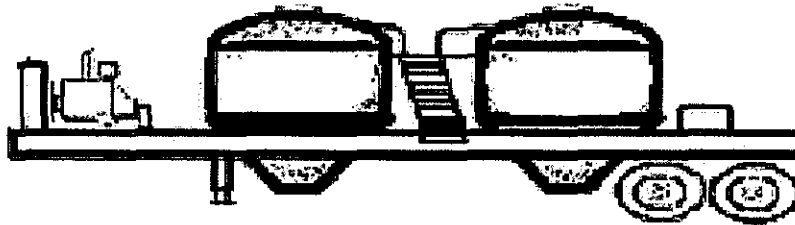
# Job Data Sheet



COMPANY <b>Midstates Petroleum</b>		PROJECT NUMBER <b>SOK 2665</b>	AFEWK ORDER <b>0</b>	DATE <b>5/9/2013</b>	
CONTRACTOR <b>Nabors #774</b>		Owner <b>Same</b>	LEGAL DESCRIPTION <b>22/20S/6W</b>	API <b>15-159-22735-01-00</b>	
LEASE & WELL # <b>Hodgson 1H-22</b>		COUNTY <b>Rice</b>	STATE <b>Kansas</b>	MILEAGE <b>170</b>	
DIRECTIONS <b>STERLING KS - GO 5.5 MILES NORTH ON HWY 96 - 12 MILES EAST - 1 MILE NORTH (NW CORNER)</b>					
Pumping Services	<input type="checkbox"/> Surface <input checked="" type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input checked="" type="checkbox"/> Other    ( ) H2S				
	Casing Size <b>7"</b>	Casing Weight <b>26#</b>	Thread <b>8rd</b>	% Excess <b>40%</b>	
	Number and Type Units <b>Pump Truck &amp; Bulk Materials</b>		Top Plug <b>YES</b>	Bottom Plug <b>NO</b>	Hole Size <b>8 1/2"</b>
	Remarks <b>TOC- 2400</b>		Est. BHST <b>128°</b>	KOP <b>2864'</b>	Depth-TVD <b>3859'</b>
				Mud Weight/Type <b>9.2ppg WBM</b>	
Materials	LEAD # <b>3655</b>	# of Sacks <b>250</b>	Type <b>50/50 Poz Premium</b>	Additives <b>2% Gel - 0.1% C-51 - 0.1% C-37 - 2pps Koiseal - 0.5% C-41P</b>	
	H2O TO MIX <b>3.4</b>	Weight PPG <b>14.20</b>	Yield Ft <sup>3</sup> /Sk <b>1.27</b>	Water Gal/Sk <b>5.67</b>	
	LEAD # <b>0.00</b>	# of Sacks	Type	Additives	
	H2O TO MIX <b>0.00</b>	Weight PPG	Yield Ft <sup>3</sup> /Sk	Water Gal/Sk	
	# of Sacks	Type	Additives		
	Weight PPG	Yield Ft <sup>3</sup> /Sk	Water Gal/Sk		
	ACID	Type	Additives		
	Inhibitor	Surfactant	Clay cont.		
	Spacer or Flush <b>10 bbls</b>	Quantity <b>10 bbls</b>	Type <b>Mudwash</b>	Additives <b>SAPP</b>	
	Spacer or Flush	Quantity	Type	Additives	
Other	Quantity	Type	Additives		
Crew Called	<b>Cementer</b>	<b>Pumper</b>	<b>Bulky</b>	<b>Bulky</b>	
				<b>Bulky</b>	
Special Request					
Sales Items	Casing Size	Casing Weight	Thread		
	Guide Shoe	Float Shoe	Float Collar	Insert Float Valve	
	Centralizers - Number	Size	Type		
	Well Cleaners - Number	Type	MSC (DV Tool)	MSC Plug Set	
	Limit Clamps	Thread lock	Other		
	Circulating Iron	<b>7" 8RD SWAGE, SW, DW, 2 HOSES</b>			
Customer Rep. <b>Ed Puffinbarger</b>	Cell Phone <b>580-571-5067</b>	Office Phone	Fax	Time of Call	
Call Taken By <b>Jared Sisco</b>				Date Ready	
Crew Called <b>LOUIS ARNEY</b>				Time	

KCC WICHITA  
JAN 13 2014  
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**O-Tex**  
Pumping, LLC



KCC WICHITA  
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Trailer Number: 80596/04643

Driver Name \_\_\_\_\_

**Front Pot**  
**LEAD**

**Rear Pot**  
**EMPTY**

Cement 50/50 CLASS H/POZ  
250 sks

**CEMENT ADDITIVES**

	2% GEL	
	.1% C-37	
	.1% C-51	
	.5% C-41P	
	2 PPS Kol-Seal	

Cement \_\_\_\_\_  
\_\_\_\_\_ sks

COMPANY: Midstates DATE: 5/8/2013

LEASE: Hodgson 1H-22 TICKET: SOK 2665





Job Site Safety Meeting Attendance Sheet

Date: 5/9/2013

Job Site Leader: LOUIS ARNEY

Max Pressure: 5,000 psi PSI

Company - Lease - Well #: Midstates Petroleum / Hodgson 1H-22

Ticket #: SOK 2665

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
---------------------------------------	-----------------	-------------	----------------	-----------	----------	--------------

1	Lewis Arney	52800		P/U	STERLING KS.	MIDSTATE PETRO.
2	Marcos Quintana	66943	04443	PUMP	STERLING KS.	MIDSTATE PETRO.
3	D. Tewell	80596	04643	BULK	STERLING KS.	MIDSTATE PETRO.
4	K. Johnson	80596	04643	BULK	STERLING KS.	MIDSTATE PETRO.
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Job Site Safety Leader: LOUIS ARNEY

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

KCC WICHITA  
JAN 13 2014  
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7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
5/16/2013	0000003888

Phone # (580) 255-3111

Bill To
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103

Description of Work
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Liner (Production Liner)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2676	Net 30	5/14/2013	6/15/2013	AFE N/A	HODGSON IH-22

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	340	4.26	1,448.40	51.00%	-738.68	709.72
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	170	7.32	1,244.40	51.00%	-634.64	609.76
ML003	Bulk Cement Delivery/Return	MILE	3,376	2.95	9,959.20	51.00%	-5,079.19	4,880.01
MX001	Bulk Material Mixing Service Charge	SCF	485	3.27	1,585.95	51.00%	-808.83	777.12
CT008	Pump Charge 7001-8000'	4-HRS	1	6,370.65	6,370.65	51.00%	-3,249.03	3,121.62
CT015	Pump Charge Additional Hours	UNTHRS	11	588.06	6,468.66	35.00%	-2,264.03	4,204.63
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	51.00%	-733.11	704.37
PC003	Employee/Supervisor Retention/perdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	51.00%	-333.23	320.17
AE014	Environmental Fee*	JOB	1	228.69	228.69	51.00%	-116.63	112.06
AE003	Circulation Equipment( 40' of equipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.41
CSB002	50/50 Poz With Premium	SACK	450	22.28	10,026.00	46.00%	-4,611.96	5,414.04
CP004	CF-37 (Dispersant)	LBS	38	13.55	514.90	46.00%	-236.85	278.05
CP034	CF - 51 (Anti settling agent)	LBS	38	27.10	1,029.80	46.00%	-473.71	556.09
CP011	Kolseal	LBS	900	1.02	918.00	46.00%	-422.28	495.72
CP033	CF-41P (Powder Defoamer)	LBS	189	5.42	1,024.38	46.00%	-471.21	553.17
CP009	CF-41 (Foam Preventer)	GAL	4	86.06	344.24	46.00%	-158.35	185.89
PS008	Mud Wash	GAL	420	2.04	856.80	46.00%	-394.13	462.67

<p>Contact: MidState Petroleum, LLC</p> <p style="text-align: center;"><b>KCC WICHITA</b></p> <p style="text-align: center;">JAN 13 2014</p> <p style="text-align: center;"><b>RECEIVED</b></p> <p style="text-align: center;">Page: 1</p>	Subtotal Amount	*****
	Sales Tax	*****
	Discount Amount	*****
	Payment/Credit Amount	*****
	Total Net Amount	*****



7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
5/16/2013	0000003888

Phone # (580) 255-3111

Bill To
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103

Description of Work
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Liner (Production Liner)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2676	Net 30	5/14/2013	6/15/2013	AFE N/A	HODGSON 1H-22

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
KCC WICHITA								
JAN 13 2014								
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Contact: MidState Petroleum, LLC	Subtotal Amount	50,971.65
	Sales Tax	580.03
	Discount Amount	-26,263.43
	Payment/Credit Amount	0.00
	<b>Total Net Amount</b>	<b>25,288.25</b>

51111  
55

**Ö-Tex Pumping LLC**

Service Location Fairview, Oklahoma  
Service Address Rt 1 Box 51 73737

Service Date: 5/14/2013  
Customer Midstates Petroleum  
Address:  
City  
St  
Customer Rep Ed Puffinbarger  
Phone 713-758-0862

**FIELD RECEIPT**

Phone number 580-227-2727

Project Number: SOK 2676

Well Name: Hodgson  
Well Number: 1H-22  
County: Rice  
State: Kansas  
API # 15-159-22735-01-00  
AFE # 0  
PERMIT #

JOB TYPE  
CASING SIZE  
Job Type  
Liner  
Serv. Sup.  
John Hall  
Page 1 of 1

PUMP #1 024302B-Double  
PUMP #2 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.26	340.0	\$1,448.40	51%	\$738.68	\$709.72
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	170.0	\$1,244.40	51%	\$634.64	\$609.76
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	3,378.0	\$9,959.20	51%	\$5,079.19	\$4,880.01
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	485.0	\$1,585.95	51%	\$808.83	\$777.12
CT008	Pump Charge 7001-8000'	(per 4 hrs)	\$ 6,370.65	1.0	\$6,370.65	51%	\$3,249.03	\$3,121.62
CT018	Pump Charge Additional Hours	per hour/per unit	\$ 588.06	11.0	\$6,468.66	35%	\$2,264.03	\$4,204.63
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	51%	\$733.11	\$704.37
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	51%	\$118.63	\$112.06
PC003	Employee/Supervisor Retention/perdiem	per job	\$ 1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
ML014	Fuel Surcharge *	per unit perjob	\$ 653.40	1.0	\$653.40	51%	\$333.23	\$320.17
AE003	Circulation Equipment( 40' of equipment)	per job	\$ 1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
CSB002	50/50 Poz with Premium (Includes 2% Gel)	per sk	\$ 22.28	450.0	\$10,026.00	46%	\$4,611.98	\$5,414.04
CP004	CF-37 (Dispersant)	per lb	\$ 13.55	38.0	\$514.90	46%	\$238.85	\$278.05
CP034	CF - 51 (Anti settling agent)	per lb	\$ 27.10	38.0	\$1,029.80	46%	\$473.71	\$558.09
CP011	Kolseal	per lb	\$ 1.02	900.0	\$918.00	46%	\$422.28	\$495.72
CP033	CF-41P (Powder Defoamer)	perlb	\$ 5.42	189.0	\$1,024.38	46%	\$471.21	\$553.17
CP009	CF-41 (Foam Preventer)	per gal	\$ 86.06	4.0	\$344.24	46%	\$158.35	\$185.89
PS008	Mud Wash	per gal	\$ 2.04	420.0	\$866.80	46%	\$394.13	\$462.67
					\$60,971.65		\$26,263.46	\$24,708.19

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: *Edward Puffinbarger*

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 JAN 13 2014  
 KCC WICHITA

# SERVICE ORDER CONTRACT

Customer Name Midstates Petroleum Ticket Number SOK 2676  
Lease & Well Number Hodgson 1H-22 Date 5/13/2013

As consideration, The Above Named customer Agrees:

C-TEX Pumping L.L.C. shall not be responsible for and customer shall secure C-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of C-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

C-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, C-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to C-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: Edward P. [Signature]

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JOB SUMMARY			PROJECT NUMBER	TICKET DATE
COUNTY	State	COMPANY	SOK 2676	05/14/13
Rice	Kansas	Midstates Petroleum	CUSTOMER REP	Ed Puffinbarger
LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME	John Hall
Hodgson	1H-22	Liner		

EMP NAME	John Hall	10					
	Bryan Douglas						
	Rocky Anthis						
	Flo Helkena						

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At 3,620'  
 Bottom Hole Temp. 165 Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth 7,843'

Date	Called Out	On Location	Job Started	Job Completed
	6/13/2013	6/13/2013	6/13/2013	6/14/2013
Time	800	1100	2230	200

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	11.6#	4 1/2"		Surface	7,843'	5,000
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		6 1/8"		Surface	7,843'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water	BBL	20
Spacer type	Caustic	BBL	10
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/13	12.0	6/13	2.0	Liner
6/14	3.0	6/14	2.0	
Total	15.0	Total	4.0	

Pressures	
MAX	5,000 PSI
AVG	
Average Rates in BPM	
MAX	6 BPM
AVG	
Cement Left in Pipe	
Feet	148
Reason SHOE JOINT	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	460	50/60 Poz Premium	2% Gel - 0.1% C-61 - 0.1% C-37 - 2pps Kolseal - 0.5% C-41P	6.61	1.27	14.26
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	10	Type: Caustic	Preflush: BBI
	MAXIMUM	8,000 PSI	Load & Bkdn: Gal - BBI
	Lost Returns-N	NO/FULL	Excess /Return BBI
	Actual TOC	3,520	Calc. TOC:
Average	Bump Plug PSI:		Final Circ. PSI:
S.P. 5 Min.	10 Min	15 Min	Cement Slurry: BBI
			Total Volume BBI
			101.7
			213.20

CUSTOMER REPRESENTATIVE Ed Puffinbarger SIGNATURE

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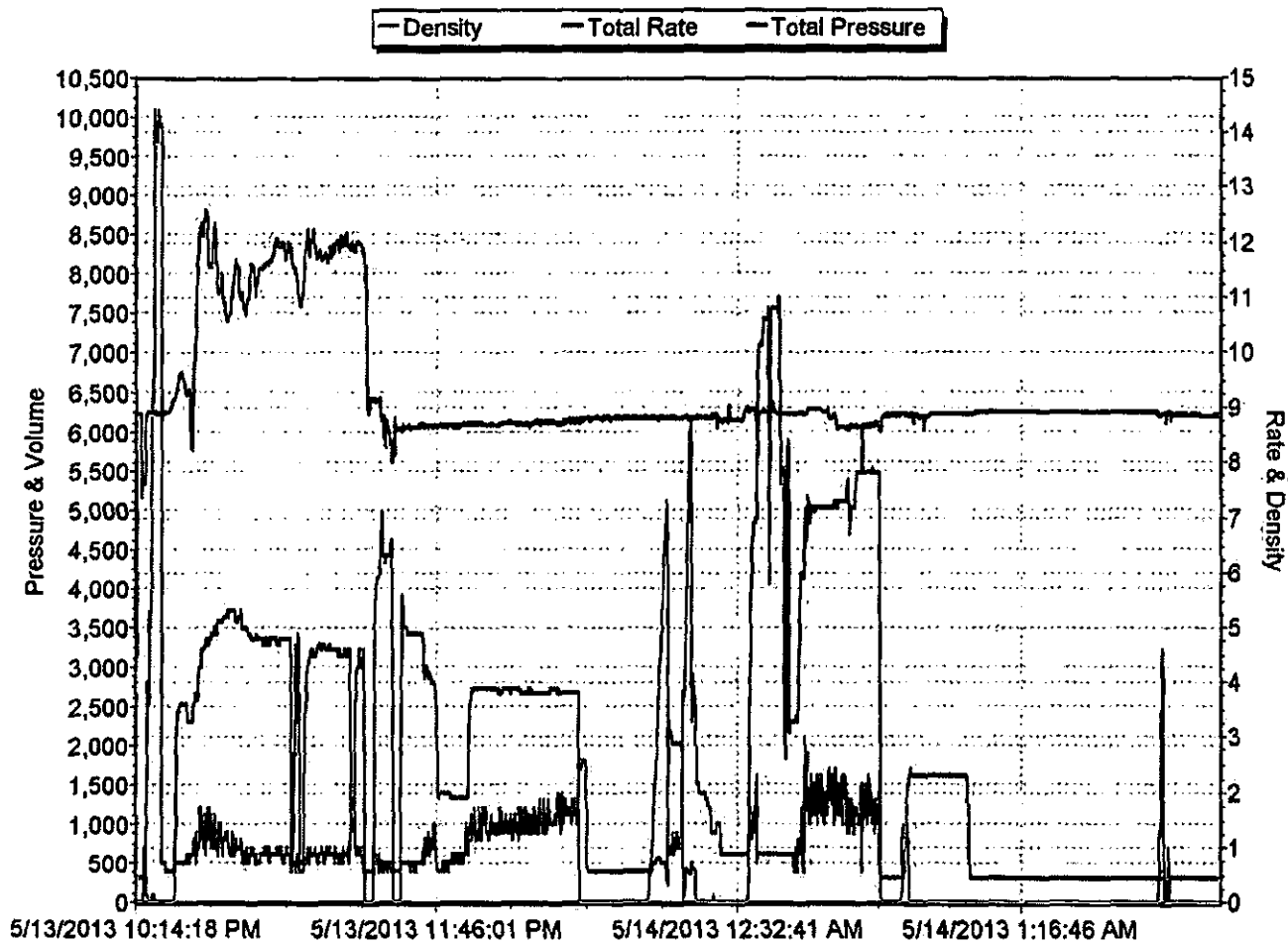


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JAN 13 2014

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### Midstates Petroleum Hodgson 1H-22 4 1/2 liner





# Job Data Sheet



COMPANY <b>Midstates Petroleum</b>		PROJECT NUMBER <b>SOK 2676</b>	AFE/WORK ORDER <b>0</b>	DATE <b>5/13/2013</b>	
CONTRACTOR <b>Nabors #774</b>		Owner <b>Same</b>	LEGAL DESCRIPTION <b>22/20S/6W</b>	API <b>15-159-22735-01-00</b>	
LEASE & WELL # <b>Hodgson 1H-22</b>		COUNTY <b>Rice</b>	STATE <b>Kansas</b>	MILEAGE <b>170</b>	
DIRECTIONS <b>F/ STERLING KS - GO 5½ MILES NORTH ON HWY 96 - 12 MILES EAST - 1 MILE NORTH (NW CORNER)</b>					
Pumping Services	<input type="checkbox"/> Surface		<input checked="" type="checkbox"/> Intermediate	<input type="checkbox"/> Long String	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Squeeze		<input type="checkbox"/> Acid	<input type="checkbox"/> PTA	<input checked="" type="checkbox"/> Other
			( ) H2S		
	Casing Size	Casing Weight	Thread	Top Plug	Bottom Plug
	<b>4 1/2"</b>	<b>11.6#</b>	<b>8rd</b>	<b>NO</b>	<b>NO</b>
Number and Type Units			Casing Depth	Hole Depth	Hole Size
<b>Pump Truck &amp; Bulk Materials</b>			<b>7,843'</b>	<b>7,843'</b>	<b>6 1/8"</b>
Remarks <b>(TOL - 3,520') (TOC - 3,520') (HOC - 4,323')</b>			Est. BHSI	7' Shoe	Depth-TVD
			<b>155'</b>	<b>3,520'</b>	<b>WBM</b>
Materials	LEAD	# of Sacks	Type	Additives	
	<b>101478</b>	<b>450</b>	<b>50/50 Poz Premium</b>		
	H2O TO MIX	Weight PPG	Yield Ft/Sk	Water Gal/Sk	
		<b>14.20</b>	<b>1.27</b>	<b>5.61</b>	<b>2% Gel - 0.1% C-51 - 0.1% C-37 - 2pps Korseal - 0.5% C-41P</b>
	TALL	# of Sacks	Type	Additives	
	<b>000</b>				
	H2O TO MIX	Weight PPG	Yield Ft/Sk	Water Gal/Sk	
		ACID	Type	Additives	
		Inhibitor	Surfactant	Clay cont.	
Spacer or Flush	Quantity	Type	Additives		
	<b>10 bbls</b>	<b>Mud Wash</b>			
Spacer or Flush	Quantity	Type	Additives		
Other	Quantity	Type	Additives		
Crew Called	<b>Cementer</b>		<b>Pumper</b>		<b>Bulky</b>
					<b>Bulky</b>
					<b>Bulky</b>
Sales Items	Casing Size	Casing Weight	Thread		
	Guide Shoe	Float Shoe	Float Collar	Insert Float Valve	
	Centralizers - Number	Size	Type		
	Wall Cleaners - Number	Type	MSC (DV Tool)	MSC Plug Set	
	Limit Clamps	Thread lock	Other		
	Circulating Iron	<b>4 1/2" 8RD SWAGE, SW, DW, 2 HOSES</b>			
	Customer Rep.	Call Phone	Office Phone	Fax	Time of Call
	<b>Ed Puffinbarger</b>	<b>713-758-0862</b>			
Call Taken By	Date Ready	Time Ready			
<b>Larry Kirchner Jr.</b>	<b>4/27/13</b>				
Crew Called	<b>0</b>				

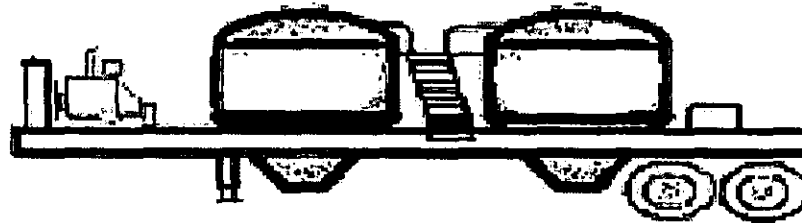
KCC WICHITA

JAN 13 2014

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**O-Tex**  
Pumping, LLC

CEMENTER



KCC WICHITA  
JAN 13 2014  
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Trailer Number: 73421/62656

Driver Name \_\_\_\_\_

**Front Pot**  
**LEAD**

**Rear Pot**  
**LEAD**

Cement 50/50 CLASS H/POZ  
225 sks

Cement 50/50 CLASS H/POZ  
225 sks

**CEMENT ADDITIVES**

2% GEL	2% GEL
.1% C-51	.1% C-51
.1% C37	.1% C37
2 PPS KOL-SEAL	2 PPS KOL-SEAL
.5% C41P	.5% C41P

COMPANY: Midstates Petroleum DATE: 5/12/2013

LEASE: Hodgson 1H-22 TICKET: SOK 2676



Job Site Safety Meeting Attendance Sheet

Date: 5/13/2013

Job Site Leader: John Hall

Max Pressure: 5,000 psi PSI

Company - Lease - Well #: Midstates Petroleum / Hodgson 1H-22

Ticket #: SOK 2676

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Employee Name ***Please Print***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
-------------------------------------	--------------------	----------------	-------------------	--------------	----------	-----------------

1	John Hall	1342	14035		Pickup	Fairview	O-Tex
2	Bryan Douglas	1767	42626	10243	Pump	Fairview	O-Tex
3	Rocky Anthis	1367				Fairview	O-Tex
4	Flo Helkena				Bulk	Fairview	O-Tex
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Safety Leader: John Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills  
Immediately.

API No. <b>15-159-22735-01-00</b>
OTC/OCC Operator No. <b>34797-0</b>

**CEMENTING REPORT**  
To Accompany Completion Report

Form 1002C  
Rev. 1996

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000-2000  
Oklahoma City, Oklahoma 73152-2000  
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name <b>0</b>	OCC District		
*Operator <b>Midstates Petroleum</b>	OCC/OTC Operator No <b>34797-0</b>		
*Well Name/No. <b>Hodgson 1H-22</b>	County <b>Rice</b>		
*Location <b>1/4 SE 1/4 SW 1/4 SE 1/4 SW</b>	Sec <b>22</b>	Twp <b>20S</b>	Rge <b>6W</b>

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				<b>5/13/2013</b>		<b>5/13/2013</b>
*Size of Drill Bit (Inches)				<b>6 1/8"</b>		
*Estimated % wash or hole enlargement used in calculations				<b>40%</b>		
*Size of Casing (inches O.D.)				<b>4 1/2"</b>		
*Top of Liner (if liner used) (ft.)				<b>N/A</b>		
*Setting Depth of Casing (ft.) from ground level				<b>7,843'</b>		
Type of Cement (API Class) in first (lead) or only slurry						<b>50/50 Poz Premium</b>
In second slurry						
In third slurry				<b>N/A</b>		
Sacks of Cement Used in first (lead) or only slurry						<b>450</b>
In second slurry						
In third slurry				<b>N/A</b>		
Vol of slurry pumped (Cu ft)(14.X15) in first (lead) or only slurry						<b>571.5</b>
In second slurry						
In third slurry				<b>N/A</b>		
Calculated Annular Height of Cement behind Pipe (ft)						<b>3520</b>
Cement left in pipe (ft)						<b>48</b>

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\* Designates items to be completed by Operator.  
Items not so designated shall be completed by the Cementing Company.

**KCC WICHITA**

**JAN 13 2014**


**RECEIVED**

Remarks  
 Cement #1: 50/50 Poz Premium: 2% Gel - 0.1% C-51 - 0.1%  
 C-37 - 2pps Kolseal - 0.5% C-41P \* Cement # 2: 0: 0 \*  
 Cement #3: 0: 0 \* Cement #4: : \* Cement #5: :

\*Remarks


**CEMENTING COMPANY**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

  
 \_\_\_\_\_  
 Signature of Cementer or Authorized Representative

**OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

  
 \_\_\_\_\_  
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
John Hall	
O-TEX Pumping LLC	
Address	
7303 N. Hwy 81	
City	
Duncan	
State	Zip
OK	73533
Telephone (AC) Number	
580-251-9919	
Date	
May 13, 2013	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

**INSTRUCTIONS**

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

**KCC WICHITA**

JAN 13 2014

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7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
5/9/2013	0000003726

Phone # (580) 255-3111

Bill To
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103

Description of Work
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No		Lease/Well Name		
SOK2646	Net 30	5/4/2013	6/8/2013	AFE N/A		HODGSON 1H-22		
Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	340	4.26	1,448.40	51.00%	-738.68	709.72
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	170	7.32	1,244.40	51.00%	-634.64	609.76
ML003	Bulk Cement Delivery/Return	MILE	2,137	2.95	6,304.15	51.00%	-3,215.12	3,089.03
MX001	Bulk Material Mixing Service Charge	SCF	287	3.27	938.49	51.00%	-478.63	459.86
CC001	Pump Charge 0-1000'	4-HRS	1	2,038.61	2,038.61	51.00%	-1,039.69	998.92
CC015	Pump Charge Additional Hours	UNTHRS	7	588.06	4,116.42	35.00%	-1,440.75	2,675.67
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	51.00%	-733.11	704.37
AE014	Environmental Fee*	JOB	1	228.69	228.69	51.00%	-116.63	112.06
PC003	Employee/Supervisor Retention/perdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	51.00%	-333.23	320.17
AE003	Circulation Equipment( 40' of equipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.41
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	51.00%	-599.82	576.30
CL017	9 5/8" Top Rubber Plug	EACH	1	338.80	338.80	35.00%	-118.58	220.22
CSB006	O-Tex Lite Premium Plus	SACK	130	29.81	3,875.30	46.00%	-1,782.64	2,092.66
CP001	C (Premium Plus Cement) (94 lbs/ft3)	94SACK	135	30.80	4,158.01	46.00%	-1,912.68	2,245.33
CP010	Cello Flake	LBS	49	4.20	205.80	46.00%	-94.67	111.13
CP018	Calcium Chloride	LBS	353	1.22	430.66	46.00%	-198.10	232.56
CP033	CF-41P (Powder Defoamer)	LBS	57	5.42	308.94	46.00%	-142.11	166.83
CP009	CF-41 (Foam Preventer)	GAL	4	86.06	344.24	46.00%	-158.35	185.89
CP031	Sugar	LBS	50	3.39	169.50	0.00%	0.00	169.50

KCC WICHITA

JAN 13 2014

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Page: 1

Contact: MidState Petroleum, LLC

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****



7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
5/9/2013	0000003726

Phone # (580) 255-3111

<b>Bill To</b>
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103

<b>Description of Work</b>
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2646	Net 30	5/4/2013	6/8/2013	AFE N/A	HODGSON 1H-22

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount

Contact: MidState Petroleum, LLC  <b>KCC WICHITA</b>  JAN 13 2014  RECEIVED Page: 2	Subtotal Amount	36,278.11
	Sales Tax	395.96
	Discount Amount	-19,275.00
	Payment/Credit Amount	0.00
	<b>Total Net Amount</b>	<b>17,399.07</b>

5/6/13  
57

O-Tex Pumping LLC

Service Location Fairview, Oklahoma  
Service Address Rt 1 Box 51 73737

FIELD RECEIPT

Phone number 580-227-2727

Project Number: SOK 2646

Service Date: 5/4/2013  
Customer Midstates Petroleum  
Address:  
City  
St  
Customer Rep Ed Puffinbarger  
Phone 713-758-0862

Well Name: Hodgson  
Well Number: 1H-22  
County: Rice  
State: Kansas  
API # 15-159-22735-01-00  
AFE # 0  
PERMIT #

JOB TYPE Job Type  
CASING SIZE Surface  
Serv. Sup. John Hall  
Page 1 of 1

PUMP #1 024302B-Double  
PUMP #2 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.28	340.0	\$1,448.40	51%	\$738.68	\$709.72
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	170.0	\$1,244.40	51%	\$634.64	\$609.76
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.85	2,137.0	\$6,304.15	51%	\$3,215.12	\$3,089.03
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	287.0	\$938.49	51%	\$478.63	\$459.86
CC001	Pump Charge 0-1000'	(per 4 hrs)	\$ 2,038.61	1.0	\$2,038.61	51%	\$1,039.69	\$998.92
CC015	Pump Charge Additional Hours	per hour/per unit	\$ 588.08	7.0	\$4,116.42	35%	\$1,440.75	\$2,675.67
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	51%	\$733.11	\$704.37
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	51%	\$116.63	\$112.06
PC003	Employee/Supervisor Retention/perdlem	per job	\$ 1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
ML014	Fuel Surcharge *	per unit perjob	\$ 653.40	1.0	\$653.40	51%	\$333.23	\$320.17
AE003	Circulation Equipment( 40' of equipment)	per job	\$ 1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
AE002	Cement Head with manifold	per job	\$ 1,176.12	1.0	\$1,176.12	51%	\$599.82	\$576.30
CL017	9 5/8" Top Rubber Plug	Each	\$ 338.80	1.0	\$338.80	35%	\$118.58	\$220.22
CSB006	O-TEX Lite with Premium Plus(65/35/6)	per sk	\$ 29.81	130.0	\$3,875.30	46%	\$1,782.64	\$2,092.66
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	\$ 30.80	135.0	\$4,158.00	46%	\$1,912.68	\$2,245.32
CP010	Cello Flake	per lb	\$ 4.20	49.0	\$205.80	46%	\$94.67	\$111.13
CP018	Calcium Chloride	per lb	\$ 1.22	353.0	\$430.66	46%	\$198.10	\$232.56
CP033	CF-41P (Powder Defoamer)	perlb	\$ 5.42	57.0	\$308.94	46%	\$142.11	\$166.83
CP009	CF-41 (Foam Preventer)	per gal	\$ 86.06	4.0	\$344.24	46%	\$158.35	\$185.89
CP031	Sugar	per lb	\$ 3.39	50.0	\$169.50	0%	\$0.00	\$169.50
					\$36,278.10		\$19,275.01	\$17,003.09

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: Ed Puffinbarger

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 JAN 13 2014  
 KCC WICHITA



# SERVICE ORDER CONTRACT

Customer Name Midstates Petroleum Ticket Number SOK 2646

Lease & Well Number Hodgson 1H-22 Date 5/4/2013

As consideration, The Above Named customer Agrees:

Q-TEX Pumping L.L.C. shall not be responsible for and customer shall secure Q-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of Q-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

Q-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

Q-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to Q-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: Edwin Miller

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JOB SUMMARY			PROJECT NUMBER	TICKET DATE
COUNTY	State	COMPANY	SOK 2646	05/04/13
Rice	Kansas	Midstates Petroleum	Ed Puffinbarger	
LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME	
Hodgson	1H-22	Surface	John Hall	

EMP NAME	John Hall	Ricky Stephens			
	Bryan Douglas				
	Rocky Anthlis				
	Joseph Klemm				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At 0  
 Bottom Hole Temp. 155 Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth 500

Date	Called Out	On Location	Job Started	Job Completed
	6/4/2013	6/4/2013	6/4/2013	6/4/2013
Time	2300	500	1730	1900

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	36#	9 5/8"		Surface	500	5,000
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		12 1/2"		Surface	500	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials	WBM	Density	9	Lb/Gal
Mud Type				
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water BBL		10	8.33
Spacer type	BBL			
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		In	
NE Agent	Gal.		In	
Fluid Loss	Gal/Lb		In	
Gelling Agent	Gal/Lb		In	
Fric. Red.	Gal/Lb		In	
MISC.	Gal/Lb		In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/4	14.0	6/4	2.0	Surface
Total	14.0	Total	2.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

Pressures	
MAX 1500 PSI	AVG.
Average Rates in BPM	
MAX 6 bpm	AVG.
Cement Left in Pipe	
Feet 44	Reason SHOE JOINT

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	130	O-Tex Lite Premium Plus	6% Gel - 2% Calcium Chloride - 1/2 pps Celloflake - 0.5% C-41P	10.88	1.84	12.70
2	135	Premium Plus (Class C)	1% Calcium Chloride - 1/8 pps Celloflake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary			
Preflush	10	Type: water	Preflush: BBI
Breakdown		MAXIMUM 1,500	Load & Bkdn: Gal - BBI
		Lost Returns-N	Excess /Return BBI
		Actual TOC	Calc. TOC:
Average		Bump Plug PSI: 400	Final Circ. PSI:
ISIP	5 Min.	10 Min	Cement Slurry: BBI
		15 Min	Total Volume BBI
			118.04

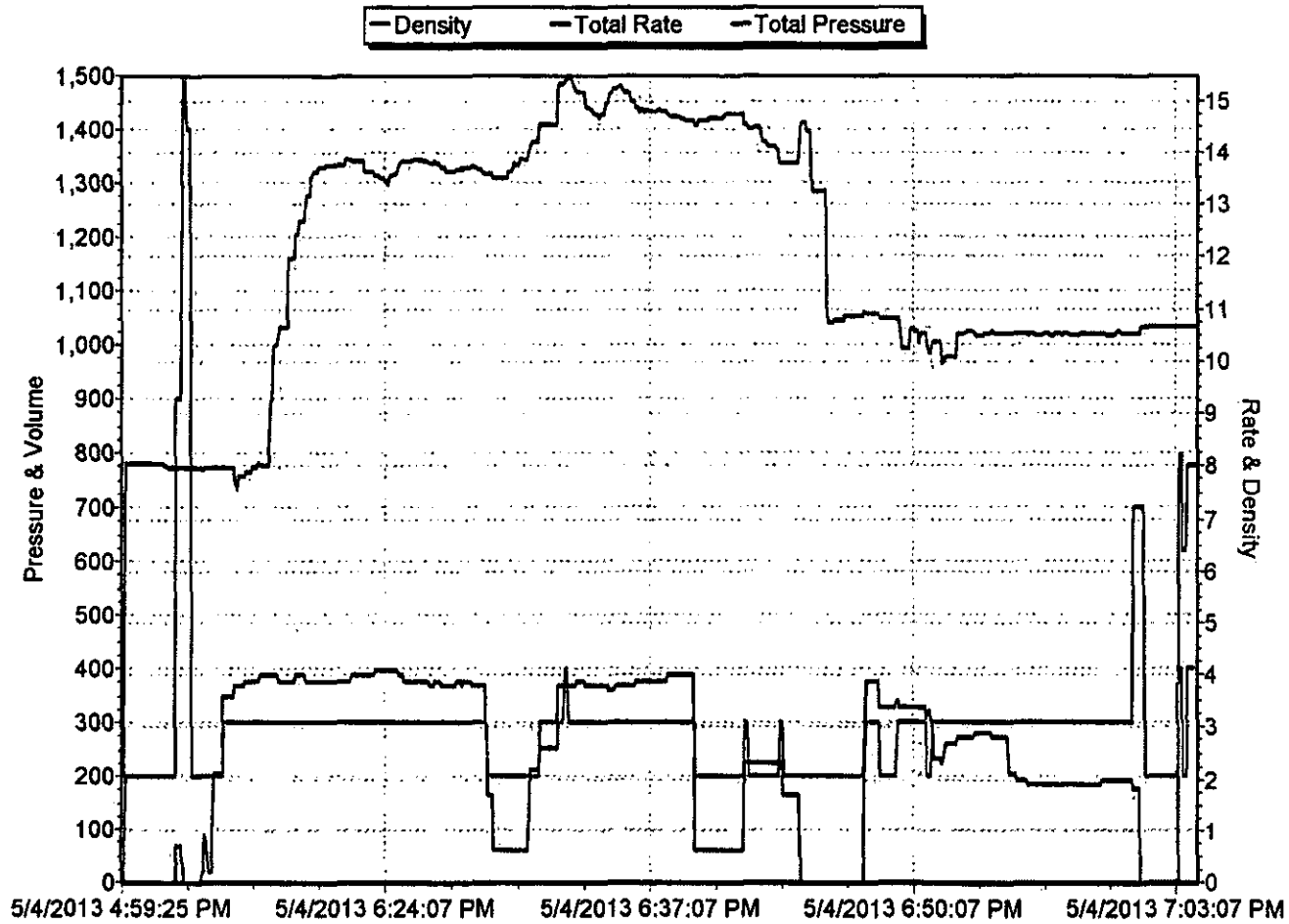
CUSTOMER REPRESENTATIVE *Ed Puffinbarger* SIGNATURE

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 JAN 13 2014  
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Midstattes Petroleum Hodgson 1h-22 9 5/8 surface



# Job Data Sheet



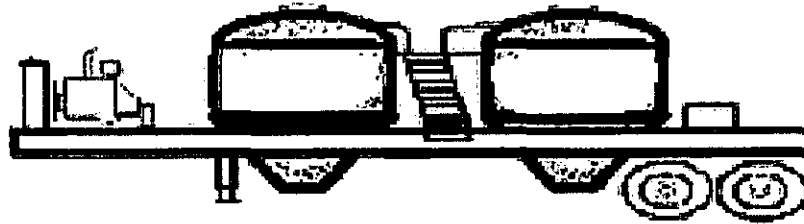
COMPANY <b>Midstates Petroleum</b>		PROJECT NUMBER <b>SOK 2646</b>	AFE/WORK ORDER <b>0</b>	DATE <b>5/4/2013</b>	
CONTRACTOR <b>Nabors #774</b>		Owner <b>Same</b>	LEGAL DESCRIPTION <b>22/20S/8W</b>	API <b>15-159-22735-01-00</b>	
LEASE & WELL # <b>Hodgson 1H-22</b>		COUNTY <b>Rice</b>	STATE <b>Kansas</b>	MILEAGE <b>170</b>	
DIRECTIONS <b>F/ STERLING KS - GO 5½ MILES NORTH ON HWY 96 - 12 MILES EAST - 1 MILE NORTH (NW CORNER)</b>					
Pumping Services	<input type="checkbox"/> Surface <input checked="" type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input checked="" type="checkbox"/> Other    ( ) H2S				
	Casing Size <b>9 5/8"</b>	Casing Weight <b>36#</b>	Thread <b>8rd</b>	Tbng/DP Size	
	Number and Type Units <b>Pump Truck &amp; Bulk Materials</b>		Casing Depth <b>500'</b>	Hole Depth <b>500'</b>	% Excess <b>100%</b>
	Remarks		Est. BHST <b>155°</b>	KOP	Depth-TVD
					Mud Weight/Type
Materials	LEAD # of Sacks Type Additives	<b>6% Gel - 2% Calcium Chloride - ¼pps Celloflake - 0.5% C-41P</b>			
	<b>4260</b> <b>130</b> <b>O-Tex Lite Premium Plus</b>				
	H2O:TO MIX:    Weight PPG    Yield F3/Sk    Water Gal/Sk				
	<b>0.33</b> <b>12.70</b> <b>1.84</b> <b>10.88</b>				
	Yield F3/Sk    Water Gal/Sk				
	<b>3174</b> <b>135</b> <b>Premium Plus (Class C)</b>	<b>1% Calcium Chloride - 1/8 pps Celloflake</b>			
	H2O:TO MIX:    Weight PPG    Yield F3/Sk    Water Gal/Sk				
	<b>0.33</b> <b>14.80</b> <b>1.32</b> <b>6.32</b>				
	# of Sacks    Type    Additives				
	Weight PPG    Yield F3/Sk    Water Gal/Sk				
ACID    Type    Additives					
Inhibitor    Surfactant    clay cont.					
Spacer or Flush    Quantity    Type    Additives	<b>10 bbls    Fresh Water</b>				
Spacer or Flush    Quantity    Type    Additives					
Other    Quantity    Type    Additives					
Crew Called	<b>Cementer</b>	<b>Pumper</b>	<b>Bulky</b>	<b>Bulky</b>	<b>Bulky</b>
	<b>John Hall</b>	<b>Bryan Douglas</b>	<b>Rocky Anthis</b>	<b>Joseph Klemm</b>	<b>Ricky Stephens</b>
Special Request					
Sales Items	Casing Size <b>9 5/8"</b>	Casing Weight <b>36#</b>	Thread <b>8rd</b>		
	Guide Shoe	Float Shoe	Float Collar	Insert Float Valve	
	Centralizers - Number	Size	Type		
	Wall Cleaners - Number	Type	MSC (DV Tool)	MSC Plug Set	
	Limit Clamps	Thread lock	Other		
	Circulating Iron	<b>9 5/8" 8RD SWAGE, SW, DW, 2 HOSES</b>			
Customer Rep. <b>Ed Puffinbarger</b>	Cell Phone <b>713-758-0862</b>	Office Phone	Fax	Time of Call	
Call Taken By <b>Jared Sisco</b>			Date Ready	Time Ready	
Crew Called <b>John Hall</b>			Time	<b>5/4/13 1:30</b>	

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JAN 13 2014

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**O-Tex**  
Pumping, LLC



KCC WICHITA  
JAN 13 2014  
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Trailer Number: 87829/21743

Driver Name \_\_\_\_\_

**Front Pot**  
**LEAD**

Cement 65/35 CLASS C/POZ

130 ~~100~~ sks

**CEMENT ADDITIVES**

6% GEL	
2% CALCIUM	1% CALCIUM
1/4 PPS FLAKE	1/8 PPS FLAKE
.5% C-41P	

**Rear Pot**  
**TAIL**

Cement CLASS C

135 ~~110~~ sks

COMPANY: Midstates DATE: 5/3/2013

LEASE: Hodgson 1H-22 TICKET: SOK 2646



Job Site Safety Meeting Attendance Sheet

Date: 5/4/2013

Job Site Leader: John Hall

Max Pressure: 1,500 psi PSI

Company - Lease - Well #: Midstates Petroleum / Hodgson 1H-22

Ticket #: SOK 2646

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
---------------------------------------	--------------------	----------------	-------------------	--------------	----------	-----------------

1	John Hall	1342	14035		Pickup	Hodgson	Midstates
2	Bryan Douglas	1767	42626	10243	Pump	Hodgson	Midstates
3	Rocky Anthis	1373				Hodgson	Midstates
4	Joseph Klemm	1772	87829	21743	bulk	Hodgson	Midstates
5	Ricky Stephens				Pickup	Hodgson	Midstates
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Safety Leader: John Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills  
Immediately.

KCC WICHITA

JAN 13 2014

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API No. <b>15-159-22735-01-00</b>
OTC/OCC Operator No. <b>34797-0</b>

**CEMENTING REPORT**  
To Accompany Completion Report

Form 1002C  
Rev. 1996

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000-2000  
Oklahoma City, Oklahoma 73152-2000  
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name <b>0</b>	OCC District		
*Operator <b>Midstates Petroleum</b>	OCC/OTC Operator No <b>34797-0</b>		
*Well Name/No. <b>Hodgson 1H-22</b>	County <b>Rice</b>		
*Location 1/4 NE 1/4 N2 1/4 N2 1/4 NW	Sec <b>22</b>	Twp <b>20S</b>	Rge <b>6W</b>

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		<b>5/4/2013</b>				
*Size of Drill Bit (Inches)		<b>12 1/4"</b>				
*Estimated % wash or hole enlargement used in calculations		<b>100%</b>				
*Size of Casing (Inches O.D.)		<b>9 5/8"</b>				
*Top of Liner (if liner used) (ft.)		<b>N/A</b>				
*Setting Depth of Casing (ft.) from ground level		<b>500</b>				
Type of Cement (API Class) in first (lead) or only slurry		<b>O-Tex Lite Premium Plus</b>				
In second slurry		<b>Premium Plus (Class C)</b>				
In third slurry		<b>N/A</b>				
Sacks of Cement Used in first (lead) or only slurry		<b>130</b>				
In second slurry		<b>135</b>				
In third slurry		<b>N/A</b>				
Vol of slurry pumped (Cu ft)(14.X15) in first (lead) or only slurry		<b>239.2</b>				
In second slurry		<b>178.2</b>				
In third slurry		<b>N/A</b>				
Calculated Annular Height of Cement behind Pipe (ft)		<b>Surface</b>				
Cement left in pipe (ft)		<b>43.53</b>				

\*Amount of Surface Casing Required (from Form 1000) \_\_\_\_\_ ft.

*Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (if so, Attach Copy)	*If Yes, at what depth? _____ ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

\* Designates items to be completed by Operator.  
Items not so designated shall be completed by the Cementing Company.

**KCC WICHITA**  
**JAN 13 2014**  
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Remarks  
**Cement #1: O-TEX Lite Premium Plus: 6% Gel - 2% Calcium Chloride - 1/8 pps Celloflake - 0.5% C-41P \***  
**Cement # 2: Premium Plus (Class C): 1% Calcium Chloride - 1/8 pps Celloflake \*** Cement #3: 0: 0 \* Cement #4: :  
 \* Cement #5: :

\*Remarks

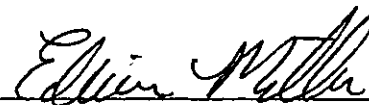
**CEMENTING COMPANY**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

  
 \_\_\_\_\_  
 Signature of Cemente or Authorized Representative

**OPERATOR**

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

  
 \_\_\_\_\_  
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
John Hall	
O-TEX Pumping LLC	
Address	
7303 N. Hwy 81	
City	
Duncan	
State	Zip
OK	73533
Telephone (AC) Number	
580-251-9919	
Date	
May 4, 2013	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

**INSTRUCTIONS**

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.  
 B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.  
 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

**RCC WICHITA**

**JAN 13 2014**

**RECEIVED**



7303 N. Highway 81  
Duncan, OK 73533

# Invoice

Date:	Invoice #:
4/30/2013	0000003605

Phone # (580) 255-3111

Bill To
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103

Description of Work
RICE, COUNTY KS AFE N/A API 15-159-22733-01-00
Job Type: Liner (Production Liner)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2618	Net 30	4/29/2013	5/30/2013	AFE N/A	FRY FARMS 1H-23

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	340	4.26	1,448.40	51.00%	-738.68	709.72
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	170	7.32	1,244.40	51.00%	-634.64	609.76
ML003	Bulk Cement Delivery/Return	MILE	1,838	2.95	5,422.10	51.00%	-2,765.27	2,656.83
MX001	Bulk Material Mixing Service Charge	SCF	264	3.27	863.28	51.00%	-440.27	423.01
CT006	Pump Charge 5001-6000'	4-HRS	1	5,553.90	5,553.90	51.00%	-2,832.49	2,721.41
MP001T	Twin pump unit 0 to 5,000 psi (8 to 10 b	EACH	1	6,664.68	6,664.68	51.00%	-3,398.99	3,265.69
AE011	Equipment Left on Location per Customer	UNTDAY	1	2,613.60	2,613.60	51.00%	-1,332.94	1,280.66
CT015	Pump Charge Additional Hours	UNTHRS	9	588.06	5,292.54	35.00%	-1,852.39	3,440.15
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	51.00%	-733.11	704.37
AE014	Environmental Fee*	JOB	1	228.69	228.69	51.00%	-116.63	112.06
PC003	Employee/Supervisor Retention/perdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	51.00%	-333.23	320.17
AE003	Circulation Equipment( 40' of equipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.41
CSB002	50/50 Poz With Premium	SACK	245	22.28	5,458.60	46.00%	-2,510.96	2,947.64
CP004	CF-37 (Dispersant)	LBS	21	13.55	284.55	46.00%	-130.89	153.66
CP034	CF - 51 (Anti settling agent)	LBS	21	27.10	569.10	46.00%	-261.79	307.31
CP011	Kolseal	LBS	490	1.02	499.80	46.00%	-229.91	269.89
CP033	CF-41P (Powder Defoamer)	LBS	103	5.42	558.26	46.00%	-256.80	301.46
CP009	CF-41 (Foam Preventer)	GAL	4	86.06	344.24	46.00%	-158.35	185.89
PS008	Mud Wash	GAL	420	2.04	856.80	46.00%	-394.13	462.67

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****

Contact: MidState Petroleum, LLC

KCC WICHITA

JAN 13 2014

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