JAN 13 2014 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



ALT MI III Approved by:

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #34797	API No. 15 - 159-22735-01-00
Name: Midstates Petroleum Company LLC	Spot Description:
Address 1:4400 Post Oak Parkway, Ste 1900	NE_N2_NE_Sec. 22 Twp. 20 S. R. 6 ☐ East West
Address 2:	330 Feet from ✓ North / ☐ South Line of Section
City: Houston State: TX Zip: 77027 + 3421	1,320 Feet from East / West Line of Section
Contact Person: Rebecca Bourland	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 947-8553	□ NE ☑NW □ SE □ SW
CONTRACTOR: License #_ 34718	County: Rice
Name: Nabors Drilling USA, LP	Lease Name: Hodgson Well #: 1H-22
Wellsite Geologist:	Field Name: Welch-Bornholdt
Purchaser:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1617 Kelly Bushing: 21.75
✓ New Well Re-Entry Workover	Total Depth: 7821 Plug Back Total Depth: 7795' Amount of Surface Pipe Set and Cemented at: 500' Feet
OII WSW SWD SIOW	
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW☐ GSW☐ Temp. Abd.	Multiple Stage Cementing Collar Used?
☐ OG ☐ ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan See Affrodumst I (Data must be collected from the Reserve Pit)
Original Comp. Date: 7/3/13 Original Total Depth: 7821'	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	Femilia.
5/3/13 5/14/13 7/03/13 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensil report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
	71-777-777-777-1-1-1-1-1-1-1-1-1-1-1-1-
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and I lations promulgated to requlate the oil and gas industry have been fully complied	
and the statements herein are complete and correct to the best of my knowledge	ge. Date:
() 1 /3 / 9/8-947-855	Confidential Release Date:
Signature: Kelen Konney	Wireline Log Received

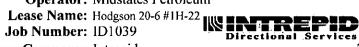
Date: 1/10/13

Title: Sr. Engineering Tech

Operator Name: Mids	tates Petroleun	n Company	LLC	Lease f	Name: _	Hodgson		Well #:1I	H-22	
Sec. 22 Twp.20	s R. <u>6</u>	☐ East 🗸	West	County	: Rice					
NSTRUCTIONS: Show ime tool open and close ecovery, and flow rates ne Logs surveyed. Atta	ed, flowing and shu if gas to surface to	it-in pressures est, along with	, whether s final chart(hut-in press	sure rea	ched static leve	i, hydrostatic pres	ssures, bottom	hole temp	erature, fluid
Orill Stem Tests Taken (Attach Additional Sh	aatel	Yes	√No			og Formati	on (Top), Depth a	nd Datum		Sample
	·	□ v _{oo}	☑ No		Nam	· -		Тор)atum
Samples Sent to Geolog Cores Taken	gical Survey	∐ Yes □ Yes	✓ No			ner Shale		2631		
Electric Log Run Electric Log Submitted Electronically Yes Yes			✓ No		Kansa	•		2802		
			√ No		Lansin	~		2821		
(If no, Submit Copy)					Stark :			3100 3145		
List All E. Logs Run:		- 2_			Kush			3177		
See Att	getming	-			Spohr			3308		
			CACINO	BECORD	Chero		<u> </u>	3300		
		Report al		RECORD conductor, su	√ Ne rface, inte	w Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weig Lbs./	jht	Setting Depth	Type of Cement	Type of # Sacks		ind Percent Iditives
Water String	12-1/4	9.625		36		500	Class H	265	6% gel, 2% Ca	CH 1/4 pps CF .5% C04
Intermediate String	8-3/4	7		26		3881	Class H	250	2% gel .1% c51 .1% c37 2pps Kol ,5c	
Production String	6-1/8	4.5		11.6	7843 Class H 450			2% gel .1%c-51	,1%c037, 2pps KS .5%	
		A	DDITIONAL	CEMENTIN	IG/SQL	JEEZE RECORI				
Purpose: Perforate	Depth Type of Cement Top Bottom			# Sacks	Used		Type and	Percent Additive	s	
Protect Casing Plug Back TD Plug Off Zone								· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot		ON RECORD -					acture, Shot, Cemer		ord	Depth
· ·	Ораспу	Toolage of Cao	1 11101 721 1 011			1	anoun and rand of the			Боры
	· · · · · ·									
									K	CC WIC
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	✓ Yes	· · · · · · · · · · · · · · · · · · ·	J	AN 13
Date of First, Resumed Pr Dry	roduction, SWD or EN		oducing Meth Flowing	nod: Pumping	. 🗆	Gas Lift 🗸	Other <i>(Explain)</i> D	ry		RECEI
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	6t	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITION	I OF GAS:	<u></u>	N	METHOD OF	COMPLE	ETION:		PRODUCT	ION INTERV	'AL:
Vented Sold	Used on Lease	☐ Oper	Hole 🗸	Perf.	Dually (Submit A		ommingled 3	881-7821'		

Operator: Midstates Petroleum

vey Company: Intrepid



Target KBTVD: 3407 Target Angle: 90.00 Section Plane 180.1

Total Declination Correction: 4.12

vey ex	, inpuny	шиорг	u				Total Dec	innution corr	cettom.	7.12	+ Abov
#	Survey Depth	Inc. (Deg.)	Azimuth (Deg.)	Course Length	TVD (Ft.)	Vertical Section	+N/-S (Ft.)	+E/-W (Ft.)	BUR	DLS	-Below Target
0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1	519	0.2	232.1	519	519.0	0.6	-0.6	-0.7	0.0	0.0	2888.0
2	614	0.3	241.4	95	614.0	0.8	-0.8	-1.1	0.1	0.1	2793.0
3	709	0.3	237.6	95	709.0	1.0	-1.0	-1.5	0.0	0.0	2698.0
4	805	0.4	235.2	96	805.0	1.4	-1.4	-2.0	0.1	0.1	2602.0
5	900	0.5	242.7	95	900.0	1.7	-1.7	-2.6	0.1	0.1	2507.0
6	995	0.6	233.6	95	995.0	2.2	-2.2	-3.4	0.1	0.1	2412.0
7	1090	0.6	233.3	95	1090.0	2.8	-2.8	-4.2	0.0	0.0	2317.0
8	1185	0.6	227.8	95	1185.0	3.5	-3.4	-5.0	0.0	0.1	2222.0
9	1280	0.7	231.1	95	1280.0	4.2	-4.1	-5.8	0.1	0.1	2127.0
10	1375	0.8	235.5	95	1375.0	4.9	-4.9	-6.8	0.1	0.1	2032.0
11	1471	0.6	231.8	96	1471.0	5.6	-5.6	-7.7	-0.2	0.2	1936.0
12	1566	0.7	227.6	95	1565.9	6.3	-6.3	-8.5	0.1	0.1	1841.1
13	1661	0.6	225.3	95	1660.9	7.0	-7.0	-9.3	-0.1	0.1	1746.1
14	1756	0.7	215.7	95	1755.9	7.9	-7.8	-10.0	0.1	0.2	1651.1
15	1851	0.6	199.3	95	1850.9	8.8	-8.8	-10.5	-0.1	0.2	1556.1
16	1946	0.5	185.2	95	1945.9	9.7	-9.7	-10.7	-0.1	0.2	1461.1
17	2041	0.6	189.4	95	2040.9	10.6	-10.6	-10.8	0.1	0.1	1366.1
18	2136	0.6	179.9	95	2135.9	11.6	-11.5	-10.9	0.0	0.1	1271.1
19	2231	0.7	165.8	95	2230.9	12.6	-12.6	10.8	0.1	0.2	1176.1
20	2326	0.7	181.1	95	2325.9	13.8	-13.8	-10.6	0.0	0.2	1081.1
21	2421	1.0	187.5	95	2420.9	15.2	-15.2	-10.8	0.3	0.3	986.1
22	2517	1.0	189.7	96	2516.9	16.8	-16.8	-11.0	0.0	0.0	890.1
23	2612	1.2	186.1	95	2611.9	18.6	-18.6	-11.3	0.2	0.2	795.1
24	2643	1.2	184.6	31	2642.9	19.3	-19.3	-11.3	0.0	0.1	764.1
25	2675	2.4	178.5	32	2674.8	20.3	-20.3	-11.3	3.8	3.8	732.2
26	2707	5.2	175.8	32	2706.8	22.4	-22.4	-11.2	8.8	8.8	700.2
27	2739	8.4	173.4	32	2738.5	26.2	-26.2	-10.8	10.0	10.0	668.5
28	2770	10.0	173.0	31	2769.1	31.1	-31.1	-10.2	5.2	5.2	637.9
29	2802	12.5	173.3	32	2800.5	37.3	-37.3	-9.5	7.8	7.8	606.5
30	2834	14.7	174.8	32	2831.6	44.8	-44.8	-8.7	6.9	7.0	575.4
31	2865	17.4	176.3	31	2861.4	53.3	-53.3	-8.1	8.7	8.8	545.6
32	2897	20.4	179.5	32	2891.7	63.7	-63.7	-7.7	9.4	9.9	515.3
33	2929	22.9	180.6	32	2921.4	75.5	-75.5	-7.7	7.8	7.9	485.6
34	2960	25.5	178.4	31	2949.7	88.2	-88.2	-7.6	8.4	8.9	457.3
35	2992	28.1	178.3	32	2978.3	102.6	-102.6	-7.2	8.1	8.1	428.7
36	3024	31.4	178.9	32	3006.0	118.5	-118.5	-6.8	10.3	10.4	401.0
37	3056	34.5	179.8	32	3032.9	135.9	-135.9	-6.6	9.7	9.8	374.1
38	3087	36.9	179.4	31	3058.1	154.0	-153.9	-6.5	7.7	7.8	348.9
39	3119	39.0	179.4	32	3083.3	173.6	-173.6	-6.3	6.6	6.6	323 KCC WICHITA
40	3151	41.7	178.9	32	3107.7	194.3	-194.3	-6.0	8.4	8.5	
41	3182	44.4	178.1	31	3130.3	215.5	-215.5	-5.4	8.7	8.9	^{276.7} JAN 13 2014

Operator: Midstates Petroleum

Lease Name: Hodgson 20-6 #1H-22 Job Number: ID1039 vey Company: Intrepid



+ Abov TVD +N/-S+E/-WSurvey Inc. Azimuth Course Vertical -Below # Section (Ft.) (Ft.) **DLS Target** Depth (Deg.) (Deg.) Length (Ft.) BUR 3214 48.2 179.1 32 238.6 3152.4 -238.6 -4.9 254.6 42 11.9 12.1 43 3246 50.4 179.1 32 3173.3 262.9 -262.9 -4.5 6.9 6.9 233.7 3277 51.2 181.0 31 3192.9 44 286.9 -286.9 -4.5 2.6 5.4 214.1 3309 51.8 182.0 45 32 3212.8 311.9 -311.9 -5.2 1.9 3.1 194.2 54.5 183.7 3341 46 32 3232.0 337.5 -337.5-6.4 8.4 9.4 175.0 184.5 -Tangnt 3372 56.8 31 3249.5 363.0 -363.0-8.37.4 7.7 157.5 Tangnt 3404 57.4 184.6 32 389.8 -389.8-10.43266.9 1.9 1.9 140.1 57.7 Tangnt 3436 184.5 32 3284.0 416.7 -416.7 -12.50.9 123.0 1.0 58.2 184.4 Tangnt 3467 31 3300.5 442.9 -442.9 -14.61.6 1.6 106.5 58.6 183.9 Tangnt 3498 31 3316.7 469.3 -469.2-16.5 1.9 90.3 1.3 Tangnt 3530 60.4 183.3 32 3333.0 496.8 -496.8-18.25.6 5.9 74.0 3562 63.2 183.7 32 53 -19.93348.1 524.9 -524.98.8 8.8 58.9 67.1 3594 183.7 32 54 3361.5 553.9 -553.9 -21.8 12.2 12.2 45.5 70.4 3625 184.1 31 55 3372.8 582.7 -582.7-23.810.6 10.7 34.2

Operator: Midstates Petroleum

Lease Name: Hodgson 20-6 #1H-22

Job Number: ID1039 vey Company: Intrepid

86



Target KBTVD: 3407 Target Angle: 90.00 Section Plane 180.1 **Total Declination Correction: 4.12**

+ Abov Survey Inc. Azimuth Course TVD Vertical +N/-S+E/-W -Below (Ft.) **DLS Target** # (Ft.) Section (Ft.) BUR Depth (Deg.) (Deg.) Length 3657 73.4 183.2 32 3382.7 613.1 -613.1-25.79.4 9.7 24.3 56 76.5 57 3689 182.5 32 3391.0 644.0 -643.9 -27.3 9.7 9.9 16.0 3720 79.4 182.2 9.5 58 31 3397.5 674.3 -674.2-28.59.4 9.4 3752 82.2 180.5 32 -705.8 -29.210.2 4.4 59 3402.6 705.8 8.7 85.1 3779 179.3 60 27 3405.6 732.7 -732.6-29.210.7 11.6 1.4 3909 92.7 178.8 -862.5-27.05.9 -1.1 61 130 3408.1 862.5 5.8 93.8 178.7 0.7 3941 32 3406.3 894.5 -894.4 -26.33.4 3.5 62 4036 92.6 179.6 -989.2 95 3401.0 989.3 -24.9-1.31.6 6.0 63 4131 91.0 178.3 95 -23.2-1.72.2 9.0 3398.0 1084.2 -1084.264 4226 92.3 178.0 -1179.1 -20.195 3395.3 1179.1 1.4 1.4 11.7 65 4321 91.2 178.1 95 -1274.0-16.9-1.21.2 14.6 3392.4 1274.0 66 4416 90.4 178.8 95 3391.0 -1368.9 -14.3 -0.81.1 16.0 67 1368.9 68 4511 89.9 179.2 95 3390.8 1463.9 -1463.9 -12.7-0.50.7 16.2 4607 88.8 179.1 -1559.9 -11.2-1.11.2 15.1 69 96 3391.9 1559.9 4702 90.2 179.0 95 1654.9 -1654.9 -9.7 1.5 1.5 14.3 3392.7 70 4797 89.5 179.2 95 3392.9 1749.9 -1749.9-8.2 -0.70.8 14.1 71 89.5 4892 178.7 95 3393.8 -1844.8-6.4 0.0 0.5 13.2 72 1844.8 73 4987 90.5 178.8 95 3393.8 1939.8 -1939.8-4.4 1.1 1.1 13.2 89.6 179.5 74 5082 95 3393.7 2034.8 -2034.8 -3.0-0.91.2 13.3 5177 86.8 179.5 95 -2.92.9 10.3 75 3396.7 2129.7 -2129.7-2.15272 86.2 179.2 95 3402.5 2224.5 -2224.5-1.0 -0.60.7 4.5 76 87.5 5367 178.6 -0.777 95 3407.7 2319.4 -2319.40.8 1.4 1.5 88.3 96 0.9 5463 178.8 -2415.32.9 -4.278 3411.2 2415.3 0.85557 88.9 176.9 -6.5 **79** 94 3413.5 2509.2 -2509.26.5 0.6 2.1 5652 91.4 179.7 -2604.1 9.3 4.0 -6.395 3413.3 2604.1 2.6 80 5748 91.1 180.1 96 9.5 -4.2 2700.1 -2700.1-0.30.5 3411.2 81 91.9 5839 180.6 3408.8 2791.0 -2791.1 8.9 0.9 -1.8 82 91 1.0 5932 91.1 181.3 1.1 0.6 93 3406.4 2884.0 -2884.07.4 -0.983 6023 88.4 181.6 84 91 3406.7 2974.9 -2975.05.1 -3.03.0 0.3 6115 88.2 181.1 2.9 -0.20.6 -2.5 85 92 3409.5 3066.9 -3066.9 89.4 6207 181.9 92 0.5 1.3 1.6 -4.4

3411.4

3158.8

-3158.8

KCC WICHITA JAN 13 2014 RECEIVED

O-Tex 7303 N. Highway 81 Duncan, OK 73533

KCC WICHITA JAN 13 2014 RECEIVED

Invoice

Date:	Invoice #:
5/16/2013	0000003891

Phone # (580) 255-3111

Bill To	
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103	

Description of Work	
RICE,COUNTY KS AFE N/A API 15-159-22735-01-00	
Job Type: Intermediate	,

Field Rec	æipt	Torms 🖁	Service Date	Due Date	<u> </u>		FE No		Lease/Well Name			
SOK26	65	Net 30	5/9/2013 6/15/2013			A	FE N/A		HODGSON 1H-22			
Îtem		De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount	
ML001 Pickup Mileage			UNTMIL	340	4.26	1,448.40	51.00%	-738.68	709,72			
ML002	Pump	Truck/Heav	y Vehicle Mila	ige i	UNTMIL	170	7.32	1,244.40	51.00%	-634.64	609.76	
MIL003	Bulk	Cement Deli	very/Return	[:	MILE	1,876	2.95	5,534.20	51.00%	-2,822.44	2,711.76	
MX001	Bulk	Material Min	king Service Ch	arge :	SCF	269	3.27	879.63	51.00%	-448.61	431.02	
CC004	Pump	Charge 300	1-4000	1	4-HRS	1	3,724.38	3,724.38	51.00%	-1,899.43	1,824.95	
CC015	Pump	Charge Add	litional Hours	} ·	UNTHRS	4	588.06	2,352.24	35.00%	-823.28	1,528.96	
ML014	Fuel S	Surcharge *		4.	ЮВ	1	653.40	653.40	51.00%	-333.23	320.17	
AE014	Envir	onmental Fe	×*	.	JOB	1	228.69	228.69	51.00%	-116.63	112.06	
PC003	Emple	oyee/Superv	isor Retention/p	erdiem .	ЮВ	4	1,306.80	5,227.20	90.00%	-4,704.48	522,72	
JM001	Data	Acquisition !	System	,	JOB	1	1,437.48	1,437.48	51.00%	-733.11	704.37	
AE003	Circu	lation Equip	ment (40' of equ	iipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800,41	
AE002	Ceme	nt Head with	manifold	},	JOB	1	1,176.12	1,176.12	51.00%	-599.82	576.30	
CLOII	7" To	p Rubber Pi	Ďg	<u> </u>	EACH	1	203.28	203.28	35.00%	-71.15	132,13	
CSB002	50/50	Poz With P	a remium	{ ;	SACK	250	22.28	5,570.00	46.00%	-2,562.20	3,007.80	
CP004	CF-37	7 (Dispersan	t)	<u> </u>	LBS	21	13.55	284.55	46.00%	-130.89	153.66	
CP034	CF - :	51 (Anti sett	ling agent)	:	LBS	21	27.10	569.10	46.00%	-261.79	307.31	
CP011	Kolse	al]:	LBS	500	1.02	510.00	46.00%	-234.60	275.40	
CP033	CF-4	P (Powder)	Defoamer)]:	LBS	105	5.42	569.10	46.00%	-261.79	307.31	
CP009	CF-41	(Foam Pre	venter)	1	GÀL	4	86.06	344.24	46.00%	-158.35	185,89	
PS008	Mud '	Wash		\$,	GAL	420	2.04	856.80	46.00%	-394.13	462.67	
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				}		į						

KCC WICHITA JAN 13 2014

RECEIVED Page: 1

Subtotal Amount Sales Tax Discount Amount Payment/Credit Amount **Total Net Amount**

Contact: MidState Petroleum, LLC

Invoice

O-TexPumping, ILC 7303 N. Highway 81 Duncan, OK 73533

Date:	Invoice #:
5/16/2013	0000003891

Phone # (580) 255-3111

Bill To	
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103	

Description of Work
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date			AFE No	Lease/Well Name				
SOK2665	Net 30	5/9/2013	6/15/2013		F	AFE N/A		H	ODGSON 1H	I-22	
Item	De	Description U/M Qty Price Each			Price Each	Amount	Disc %	Disc Amt	Net Amount		
		- · · · · ·				•			:		
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				KCC	WICH	ITA	Sub	total Amou		34,446.71	
					v 13 201		Diec	Sales T ount Amou		352.75 -18,762.34	
Contact: Mi	dState Petrole	um IIC					Payment/Ci			0.00	
Contract. Mi	usibie reifoie	tuni, LLC		F	RECEIVE	D		Net Amou		16,037.12	
			•		Page: 2						

O-TEX PUMPING LLC

Service Location Fairview, Oklahoma

Service Address Rt 1 Box 51 73737 FIELD RECIEPT

Project Number:

SOK 2665

Phone number

580-227-2727

Service Date: Customer

5/9/2013

Midstates Petroleum

Well Name: Well Number: County:

Hodason 1H-22 Rice Kansas

JOB TYPE Job Type **CASING SIZE** Intermediate Serv. Sup.

Address: City

St

State: API#

15-159-22735-01-00

LOUIS ARNEY Page 1of 1

Customer Rep Phone

Ed Puffinbarger 580-571-5067

AFE# PERMIT #

PUMP #1 444302C-Double

Wine								PUMP #2	0.
REF#	DESCRIPTION	U OF MEAS.		UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mlie/ per Unit	\$	4.26	340.0	\$1,448.40	51%	\$738.68	\$709.72
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$	7.32	170.0	\$1,244.40	51%	\$634.64	\$609.76
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$	2.95	1,876.0	\$5,534.20	51%	\$2,822.44	\$2,711.7
MX001	Bulk Material Mixing Service Charge	per cuft	\$	3.27	269.0	\$879.63	51%	\$448.61	\$431.02
CC004	Pump Charge 3001-4000'	(per 4 hrs)	\$	3,724.38	1.0	\$3,724.38	51%	\$1,899.43	\$1,824.9
CC015	Pump Charge Additional Hours	per hour/per unit	\$	588.08	4.0	\$2,352.24	35%	\$823.28	\$1,528.9
ML014	Fuel Surcharge *	per unit perjob	\$	653.40	1.0	\$653.40	51%	\$333.23	\$320.17
AE014	Environmental Fee*	per job	\$	228.69	1.0	\$228.69	51%	\$116.63	\$112.08
PC003	Employee/Supervisor Retention/perdiem	per Job	\$	1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
JM001	Data Acquisition System	Per Job	\$	1,437.48	1.0	\$1,437.48	51%	\$733.11	\$704.37
AE003	Circulation Equipment(40' of equipment)	per job	\$	1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
AE002	Cement Head with manifold	per job	\$	1,176.12	1.0	\$1,176.12	51%	\$599.82	\$576.30
CL011	7* Top Rubber Plug	Each	\$	203.28	1.0	\$203.28	35%	\$71,15	\$132.13
CSB002	50/50 Poz with Premium (includes 2% Gel)	per sk	\$	22.28	250.0	\$5,570.00	46%	\$2,562.20	\$3,007.8
CP004	CF-37 (Dispersant)	per lb	\$	13.55	21.0	\$284.55	46%	\$130.89	\$153.66
CP034	CF - 51 (Anti settling agent)	per lb	\$	27.10	21.0	\$569.10	46%	\$261.79	\$307.31
CP011	Kolseal	per (b	\$	1.02	500.0	\$510.00	46%	\$234.60	\$275.40
CP033	CF-41P (Powder Defoamer)	perib	\$	5.42	105.0	\$569.10	46%	\$261.79	\$307.31
CP009	CF-41 (Foam Preventer)	per gal	\$	86.06	4.0	\$344.24	46%	\$158.35	\$185.89
PS008	Mud Wash	per gal	\$	2.04	420.0	\$856.80	46%	\$394.13	\$462.67
								·	
						\$34,446.71		\$18,762.36	\$15,684.3
			_		-				

SERVICE ORDER CONTRACT

Customer Name Mid	states Petroleum	Ticket Number _	SOK 2665
Lease & Well Number	Hodgson 1H-22	Date _	5/9/2013

As consideration, The Above Named customer Agrees:

C-TEX Pumping L.L.C. shall not be responsible for and customer shall secure C-Tex pumping against any liability for damage to properly of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

Of Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others.

Of Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to Of Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS/AGENT.

Customer Authorized Agent: Follow Hills

				JOB SI	IMN	IAR'	Y			SOK	2665	Tree.	XET DATE	05/09/13	
i i i i i i i i i i i i i i i i i i i						CUSTOMER REP	CUSTOMER REP								
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END NAME															
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HEAD	mn		0	R R		Drill Pit				<u> </u>	8%"	+	Surface	3,859	Shots/Ft.
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	250	60/50 Poz Pr		2% Gel - 0.	1% C-51	1 - 0.1% (3-37	- 2 p	ps Kolseal	-0.5% C-41	P		5.67	1.27	14.20
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			J	OB LOG	 -	PROJECT NUMBER SOK 2665	05/09/13			
COMPANY Midstates Pe	traleum		USA	Y			STATE Kansas	Rice		
EASE HAKE Well No. !				EE NAME			CUSTOMER REP			
Hodgson	1H-22		LOU	IS ARNEY			Ed Puffinbarg	er		
22/20S/6W							15,684.35			
15-159-2	2735-01-	00	Inten	∞se mediate			Oil & Gas			
	Time	Rate	Volume	Press cso.	E(PSI)			escription//Remarks		
5/9/2013	0230			Wyles Casagoria Tri Cort		1		RIVED IN YARD		
	0235						Fit for	duty meeting		
	0330							ocation from yard!		
	1000	ļ	ļ	 		<u> </u>		d on location		
	1005							ty meeting		
ļ	1010	 -		 - 	 -	<u> </u>		Rig up		
	1751	40	10			 		ty meeting		
	1754 1757	1.0 5.0	1.0	5000 150		 		ssure test		
	1757	5.0	10.0	150	 -	mud wash				
·	1801	5.0	56.5	300		Pump H2O Pump CMT @ 14.2#				
	1823	8.0	00.0	150		Shu		plug & Start displacement		
	1839	6.0	90,0	320	 			ught CMT		
	1847	2.5	130.0	500		 		e to bump the plug		
_	1852		145.0	600				g bumped		
	1854					F	Release the pres	sure to check the floats		
	1856						Safe	ty meeting		
	1858							Rack up		
<u> </u>	1945	<u> </u>					GO HO	ME SAFELY		
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							SUPERVIS	SOR SIGNITURE		
Bumped	Final lift	Floats	PSI ON	CEMENT			X			
Plug	Psi	Held	CSG	SURFACE						
YES	600	YES	30000	<u>M</u>						
						<u></u>				

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JOB SITE HSE MEETING REPORT &

DATE	TICKET NUMBER	CLISTOMER	861.3 - 4 - 4			LEASE AND V		
5/9/2013	SOK 2685	evacuation of	Midstates Pet					son 1H-22
	ARNEY		some all emperors	Ê]			
M. Q	UINTANA			E]			<u> </u>
D. 1	TEWELL.]			
K. J	OHNSON			E]]
2.Discussion of H	zards Found at the	Job Site		E WELL	ix over the		10/1	
X Electrical Disc	uss location of electrical ent and lines. PSW, Q	lines and po		X	Confined Space (e.g. cellars, tanks			d entry into confined spaces ver.LGC Bidr.
Chemicals , vapor	cuss possible exposures rs, radioactive materials, e MSDS sheets, H2S, G	explosives, s	and Fla./combustible	X	Noise Discuss a provide hearing pro		se love	els and avoid these areas or
	uss overhead hazards (e hile on the rig floor or ur			X		boards, limestone	, mud	the terrain where the rig up and f, stairways, walkways, the derrick,
Cranes, Masts, lifting devices. CR	, Booms Discuss haza ANE TRUCK.	rds associati	ed with overhead	(X				and ways to eliminate or reduce sharing the load, CRANE, BUDDY SYS.
X Weather Discus wind, dust, visibility	ss weather conditions (e ty, etc.)	g, heat, cold	, ice, snow, rain,	IX	Falling Discuss ft. (3.3 m). FALL F			g work at heights greater than 10 sction for tanks.
	s & releases Tote tant oumps. USE DIAPERS.	os, frac tanks	, drums, hose	X	Pressure Discus 10.000 DSİ	s pressure hazan	ds suc	ch às DME and bulk tanks.
	es Discuss possible ign ent, open flames, smoldr			X	LO/TO Discuss	equipment that h	as bec	en locked or tagged out.
Well bore fluid lines and vent line	s or gasses Discuss : s.	shate shaker,	frac lanks, return	RA Handling Discuss hazards working around different types of radiation. Restrict the work area to those with the proper training. Follow approved Procedures				
explosive material	ndling Discuss hazard is. Restrict the work are approved procedures.				1 100outher			
3. Hazard Controls		Material	49 (22 Care Colored Co	_[3]				
respirators, head	ctive equipment Dis protection, hearing prote n, and fall protection, PR	ction, protect		ΣX	Vents Discuss v	ent lines for frac ta	inks a	and bulk tanks.
X Physical barrie	ers Discuss Items such and inert gas blankets.		ers, line tiedowns,	X	Equipment mor	nitored for leak	s dur	ring job and contained
Weather Discustemperature, wind	es control measures for i, ice, rain, snow, etc.	weather facto	we such as	X]Equipment was	ñ-up per custon	ni erec	nstructions.
sources such as t	e controls Discuss co the use of spark arreston NO SMOKING rules.Equ	s, emergency	shuldown	Equipment drain parts drained in approved containers prior to leaving location.				
	Booms Safe working of ipment and will not be or		ve been calculated	All empty containers must be returned to facility i.e. empty sacks, palls, and drums.				
extinguishers, and	ent Discuss safety item i communication devices	. FIRE EXT.			procedures.			al and waste handling
	ns for Emergencies				1cantaminated			
of the eyewash/sa	ewash/safety showe liety shower station and	how to use it.	.PU, QA, PSW.	_	- -			es for apiil / teak cleanup.
Assembly point emergency. LEAS	its Discuss where to ga E ROAD.	ther in the ev	rent of an	LX				scuss personnel responsibilities receident.NOTIFY IMMIDIATELY.
	iscuss fire fighting response and equipped personse		th the appropriate	X	Rescue proced personnel (trained		scu a p	procedures with the appropriate
contingency plan	Discuss the wind direct buch as the assembly ar ion on the job site (e.g. v	ea location, a	and discuss how to	LX	Emergency shi shul down in the e			Oiscuss when, how, and what to
	n Point out the tocation iministering first aid. PU		d kit and who is	X	Recovery proc procedures after a		how to	o return to normal operating
X Reporting Spli	Is Discuss measures u	sed for spill r	eporting.	X				el along with everyone as the ambulance.
X Spill Response MATLS. TRI	a Kit Review location of JCK.	Spill Respoi	nse Kit.		Head count	Employees Other		
<u> </u>						Total		KCC WIC

JAN 13 2014

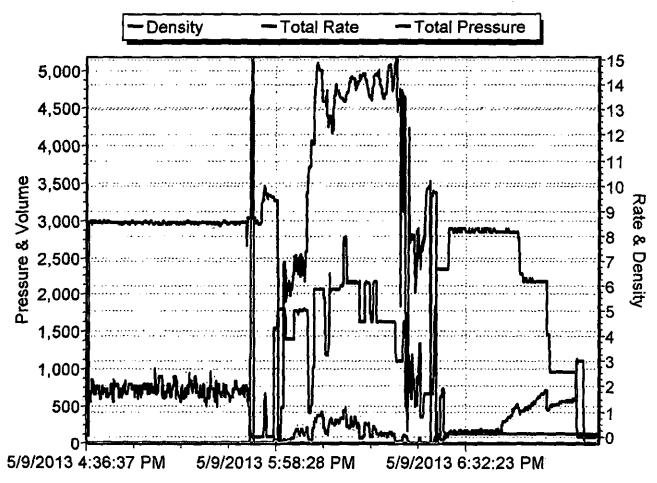
3.Roles and Responsibilities	
X Gommunicated X Assigned	
3.Emergency/Escape/Procedures (Communicate the following information with	ail employees on location),
Safe Refuge Area and / or Meeting Point: Entrance to Location	
Note: If wind direction changes do not proceed to gathering point, but rether proceed up.	The following equipment is required on location:
Check appropriate boxes) Release of H2S above 10 ppm	(Check appropriate boxes) H2S monitors
X Blowout	Combustible gas monitors
X Release of flammable gasses	Wind direction indicator (windsocks, streamers, etc.)
X Release of other gasses	X Escape respirators (one for each employee)
X Fire	X Full faceplece positive pressure SCBA
LEmergency/Telephone Numbers and Vor Method of Contact	
Sheriff: Supervisor:	Hospital (Actual phone numbers other than 911): Customer:
First Aid Responders on this site (Names):	Designated emergency vehicle & mobile phone #
Rescue Procedures (Pernergency/rescue/is/necessary), the following is/require	ed) (Checkapproprisio-boxes)
X Full facepiece SCBA (30 Minute)	X Escape respirators
X Protective clothing:	Monitoring Equipment:
^{.ss.} Hard Hat,Steel Toe Boots,Safety Glasses,Ear Plugs,Coveralis, &	
Gloves	
Site Plan (Draw the location Indicate the wind direction and mark the safe area/) meet	ing point)
	SateivMeeting
	-+++
	
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South	
-++++++++++++++++++++++++++++++++++++	
O.PostjobSafety/Meeting(Note:Enter(Information Into UR) Date:	Times
Check Appropriate box for each incident event	Vehicle Accident X No Vehicle Accident
injury X No Injury Spill	Near Miss X No Near Miss
Location is as clean as when we arrived.	
Is follow up with customer needed? Yes X No	
JOININE TO	
sustomer Repersenative	O-TEX Pumping Representaive

KCC WICHITA

JAN 13 2014

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MIDSTATE HODGSON 1H-22 INTERM.



Job Data Sheet

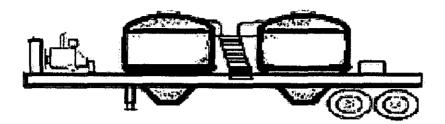


COMPANY				PROJECT NUMBER AFEWORK ORDER DATE			4			
Midstates Petroleum CONTRACTOR Comer				SOK	SOK 2665 LEGAL DESCR			5/9/2013		
Nabors #774					Same I COUNTY				15-159-22735-01-00	
	Hodgson 1H-22						ce	Kansas	MILENGE	170
		IC VC	COF		S NIOD		133477 0	6 13 i	ATI EC 1	EAST - 1 MILE
3	IEKLI	4G K2 -	GO 5.5						AITE2 I	EASI - I MILE
	سننا وجسا = سم			N	ORTH	(NW C	ORNER	k)	 -	
	Surface		₽ Intermed	liate	☐ Long Sti	_	Plug Back	k		
Pumping Services	Squeeze		Acid		Γ PTA		Other			() H2S
Ž	Casing Size	Casing Weight 26#	8rd	Thre/DP Size	Thread	Plug Cont YES	YES YES	Top Plug YES	Bottom Plug NO	% Excess 40%
Ę	Number and To	roe Units						Casing Depth	Hola Depth	Hole Size
2	Remarks	uck & Bulk	Materials				Est BHST	3859°	3859' Depth-TVD	83/4" Mud Weight/Type
<u> </u>			TOC	2400			128°	2664'		9.2ppg WBM
}	56/53	# of Sacks 250	Type 50/50 Poz F) Samium	Additives					
	THSO LO WIX			Water GaVSk	[2% Gel - 0.1	I% C-51 - 0	.1% C-37 - 2	nns Kolsea	al - 0,5% C-41P
ľ	4.	14.20	1,27	5.67	1		-,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
}	assa (A) [-assa	# of Sacks	Туре		Additives		·			
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}		# of Sacks	Type	<u> </u>	Additives					
\$ 2			ļ		}					1
Materials		Weight PPG	Yield Ft3/Sk	Water Gal/Sk	[}
Ξ	<u></u>	ACID		<u> </u>			<u></u>	·		
		ACID .	Туре	1	Additives					
		Inhibitor	Surfactant	clay cont						ı
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	Spacer or Flush	10 bbis	Type	wash	Additives			SAPP		
	Spacer or	Quantity	Type		Additives					
ļ	Other	Quantity	Type		Additives					
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Called Called	Cem	enter	Pun	iba	· · · Br	ura)	1977), B ì	11 3 7	<u></u>	Bully
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Special Request										
S &	Casina Cies			Castas Wallets			The second			
	Casing Size			Casing Weight	· · · · · · · · · · · · · · · · · · ·		Thread		·——·	
ا م	Guide Shoe			Float Shoe	<u></u>		Float Collar		Insert Float Val	NO
Sales Items	Centralizers - N			Size			Type			
es .	Wall Cleaners	- Number		Type			MSC (DV Tool)			MSC Plug Set
Sal	Limit Clamps Thread lock				Other					· · · · · · · · · · · · · · · · · · ·
	Circulating Iron				7" 8RD	SWAGE,	SW, DW	, 2 HOSE	3	
	ner Rep. uffinbarger		Call Phone 580-57	1-5067	Office Phone		Fatx		Time of Call	
Call Ta	ken By		350-57	,-00/	<u> </u>		_ 		Date Ready	Time Ready
Jarec Crew C	i Sisco								Time	4.5
	IS ARNE	Υ					<u></u>		Time	

KCC WICHITA JAN 13 2014

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Trailer Number: 80596/04643

	Rear Pot	
	EMPTY	_
Cement		
	sks	

COMPANY: Midstates DATE: 5/8/2013

LEASE: Hodgson 1H-22 TICKET: SOK 2665

AN 13 2014

KCC WICHITA



Job Site Saftey Meeting Attendance Sheet

Date: 5/9/2013

Job Site Leader:

LOUIS ARNEY

Max Pressure:

5,000 psi

PSI

Company - Lease - Well #:

Midstates Petroleum

/ Hodgson 1H-22

Ticket #:

SOK 2665

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Lewis Amey		52800		P/U	STERLING KS.	MIDSTATE PETRO.
2	Marcos Quintana		66943	04443	PUMP	STERLING KS.	MIDSTATE PETRO.
3	D. Teweil		80596	04643	BULK	STERLING KS.	MIDSTATE PETRO.
4	K. Johnson		80596	04643	BULK	STERLING KS.	MIDSTATE PETRO.
5							
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1.1.	014-	A 44	
JOD	Site	Sarrev	Leader:

LOUIS ARNEY

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immeadiately:

Invoice



Date:	Invoice #:
5/16/2013	0000003888

Phone # (580) 255-3111

Bill To	
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103	

Description of Work	
RICE, COUNTY KS AFE N/A API 15-159-22735-01-00	
Job Type: Liner (Production Liner)	

Field Re	ceipt	Terms	Service Date	Due Date		A	VFE No		Lease/Well Name			
SOK26	576	Net 30	5/14/2013	6/15/2013		A	FE N/A		HODGSON 1H-22			
Item		De	scription		U/M	Qtỳ	Price Each	Amount	Disc %	Disc Amt	Net Amount	
ML001	Pick	ıp Mileage			UNTMIL	340	4.26	1,448.40	51.00%	-738.68	709.72	
MI_002	002 Pump Truck/Heavy Vehicle Mileage					170	7.32	1,244.40	51.00%	-634.64	609.76	
ML003	Bulk	Cement Deli	very/Return	,	MILE	3,376	2.95	9,959.20	51.00%	-5,079.19	4,880.01	
MX001	X001 Bulk Material Mixing Service Charge				SCF	485	3.27	1,585.95	51.00%	-808.83	777.12	
CT008	CT008 Pump Charge 7001-8000'				4-HRS	1	6,370.65	6,370.65	51.00%	-3,249.03	3,121.62	
CT015	Pump Charge Additional Hours			UNTHRS	11	588.06	6,468.66	35.00%	-2,264.03	4,204.63		
JM001	Data Acquisition System			JOB	1	1,437.48	1,437.48	51.00%	-733.11	704.37		
PC003	Employee/Supervisor Retention/perdiem			JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72		
ML014	Fuel Surcharge *			JOB	1	653.40	653.40	51.00%	-333.23	320.17		
AE014	Envi	ronmental Fe	c*	I	JOB	1	228.69	228.69	51.00%	-116.63	112.06	
AE003	Circu	lation Equip	ment(40' of equ	iipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.41	
CSB002	50/50	Poz With P	remium		SACK	450	22.28	10,026.00	46.00%	-4,611.96	5,414.04	
CP004	CF-3	7 (Dispersan	1)	İ	LBS	38	13. <i>5</i> 5	514.90	46.00%	-236.85	278.05	
CP034	CF -	51 (Anti setti	ing agent)		LBS	38	27.10	1,029.80	46.00%	-473.71	556.09	
CP011	Kols	al			LBS	900	1.02	918.00	46.00%	-422.28	495.72	
CP033	CF-4	IP (Powder I	Defoamer)		LBS	189	5.42	1,024.38	46.00%	-471.21	553.17	
CP009	CF-4	I (Foam Pres	venter)	*1	GAL	4	86.06	344.24	46.00%	-158.35	185.89	
PS008	Mud	Wash			GAL	420	2,04	856.80	46.00%	-394.13	462.67	
					<u> </u>			·				

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JAN 13 2014

Contact: MidState Petroleum, LLC

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Page: 1

Subtotal Amount Sales Tax Discount Amount

Payment/Credit Amount
Total Net Amount

O-TexPumping, LLC 7303 N. Highway 81 Duncan, OK 73533

Invoice

Date:	Invoice #:
5/16/2013	0000003888

Phone # (580) 255-3111

Contact: MidState Petroleum, LLC

Bill To	
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103	

Description of Work	
RICE,COUNTY KS AFE N/A API 15-159-22735-01-00	
Job Type: Liner (Production Liner)	

Field Receipt	Terms	Service Date	Due Date			AFE No		I	.casc/Well Na	me	
SOK2676	Net 30	5/14/2013	6/15/2013			AFE N/A		HODGSON 1H-22			
Item	De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount	
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Subtotal Amount 50,971.65 Sales Tax 580.03

Discount Amount -26,263.43

Payment/Credit Amount 0.00
Total Net Amount 25,288.25

Page: 2

Ö-Tex Pumping LLC

Service Location Fairview, Oklahoma

Service Address Rt 1 Box 51 73737 FIELD RECIEPT

Project Number:

SOK 2676

Phone number

580-227-2727

Service Date: Customer

5/14/2013

Midstates Petroleum

City

St

Address:

Customer Rep Phone

Ed Puffinbarger 713-758-0862

Well Name: Well Number:

County:

State: API# AFE# Hodgson 1H-22 Rice

Kansas

15-159-22735-01-00

JOB TYPE **CASING SIZE**

Job Type Liner Serv. Sup.

John Hall Page 1of 1

024302B-Double

PERMIT# PUMP#1

							<u></u>	PUMP #2	Q
REF#	DESCRIPTION	U OF MEAS.		UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	\$	4.26	340.0	\$1,448.40	51%	\$738.68	\$709.72
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$	7.32	170.0	\$1,244.40	51%	\$634.64	\$609.76
ML003	Bulk Cement Delivery/Return	per Ton-Mile	 \$	2.95	3,376.0	\$9,959.20	51%	\$5,079.19	\$4,880.01
MX601	Bulk Material Mixing Service Charge	per cuft	\$	3.27	485.0	\$1,585.95	51%	\$808.83	\$777.12
CTOO8	Pump Charge 7001-8000'	(per 4 hrs)	\$	6,370.65	1.0	\$6,370.65	51%	\$3,249.03	\$3,121.62
CT015	Pump Charge Additional Hours	per hour/per unit	\$	588.06	11.0	\$6,468.66	35%	\$2,264.03	\$4,204.63
IM001	Data Acquisition System	Per Job	\$	1,437.48	1.0	\$1,437.48	51%	\$733.11	\$704.37
AE014	Environmental Fee*	per Job	\$	228.69	1.0	\$228.69	51%	\$116.63	\$112.06
PC003	Employee/Supervisor Retention/perdiem	per Job	\$	1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
/L014	Fuel Surcharge *	per unit perjob	\$	653.40	1.0	\$653.40	51%	\$333.23	\$320.17
\E003	Circulation Equipment(40' of equipment)	per Job	\$	1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
CSB002	50/50 Poz with Premium (includes 2% Gel)	per sk	\$	22.28	450.0	\$10,026.00	46%	\$4,611.98	\$5,414.04
CP004	CF-37 (Dispersant)	per Ib	\$	13.55	38.0	\$514.90	46%	\$236.85	\$278.05
CP034	CF - 51 (Anti settiing agent)	per !b	\$	27:10	38.0	\$1,029.80	46%	\$473.71	\$558.09
CP011.	Kolseal	per ib	\$	1.02	900.0	\$918.00	46%	\$422.28	\$495.72
CP033	CF-41P (Powder Defoamer)	perib	\$	5.42	189.0	\$1,024.38	46%	\$471.21	\$553.17
P009	CF-41 (Foam Preventer)	per gal	\$	86.08	4.0	\$344.24	46%	\$158.35	\$185.89
PS008	Mud Wash	per gal	\$	2.04	420.0	\$856.80	46%	\$394.13	\$462.67
									,
	ļ				[
						\$50,971.65		\$26,263.46	\$24,708.19
	·								

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

KCC WICHITA JAN 13 2014

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SERVICE ORDER CONTRACT

Customer Name Mi	dstates Petroleum	Ticket Number	SOK 2676
Lease & Well Number	Hodgson 1H-22	Date	5/13/2013

As consideration, The Above Named customer Agrees:

C-TEX Pumping L.L.C. shall not be responsible for and customer shall secure C-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of C-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O.Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others.

O.Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to C.Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

JAN 13 2014 RECEIVED

	10	OB SUMN	IAD'	<u> </u>		-	SOK	2676	7111	CHET DATE	05/14/13	
COUNTY SIZE		COMPANY		I			CUSTOMER REP	2010		 -	03/14/13	
Rice Kans		Midstates F	etrole	ım			Ed	Puffint	arg	er		
	1-22	Liner						John	Hall	1		· _
EMPHANE												
John Hall	0								\Box			
Bryan Douglas				_								
Rocky Anthis Flo Helkena				 								
	 D-mai			L	L	-,					 -	
Form. Name1	Гуре:			Ca	led Out		On Locatio	n I.	Job S	started	Job Co	mpleted
	Set At	3,520′	Date		5/13/20	13	On Locatio 5/13/2	713	5	tarted /13/2013	6/	14/2013
	Pressu		_		000		1100	- 1		***	1 ~	
Retainer Depth Tools and Acce	Total D		Time	Ь_	800		Well D	lata		2230		<u> </u>
Type and Size Qt		_Make			Nev	/Used	Weight	Size Gra	de	From	To	Max. Allow
Auto Fill Tube 0		IR	Casing				11.6#	4 1/2"		Surface	7,843	5,000
Insert Float Val 0		IR	Liner									
Centralizers 0 Top Plug 0		IR IR	Liner		-+-		 	<u> </u>	+			
Top Plug 0 HEAD 0		JR -	Drill Pi					 	+			╄╌╌┤
Limit clamp 0	_	TiR	Open I					6 178"		Surface	7,843	Shots/Ft.
Weld-A 0		IR	Perfora						\Box			
Texas Pattern Guide Shoe 0 Cement Basket 0		IR	Perfora						┿			
Cernent Basket 0 Materials		IR	Perfora	OU I	ocation		Operating	Hours		Descrip	tion of Job	<u> </u>
lMudiT∨ne WBM Dens	sity	9 Lb/Gai	Date	•	ocation Hour		Operating Date	Hours		Liner	1011 91 000	
Disp. Fluid Fresh Water Dens		8.33 Lb/Gal	5/1:	3	12.0	_	5/13	2.0	4			
Spacer type resh Wate BBL Spacer type Caustic BBL	20 10	8.33 8.40	5/14		3.0		6/14	2.0	\dashv			
Acid Type Gal.		- _%	 	_	 -	٦.	<u> </u>	 	-			
Acid Type Gal.		%				\Box			コ			
SurfactantGal NE Agent Gal.		in	-				 	 	{			———
Fluid Loss Gal/Lb		- <u>"</u> "	—	_		-1		 	┥.			
Gelling Agent Gal/Lb		ln							\Box			
Fric. RedGal/Lb		in		_	-48.6		<u></u> _		7			
MISCGat/Lb_		_tn	Total		15.0	_	Total	4.0				
Perfpac Balls	Qtv.						Pro	essures				
Other			MAX		5,000	SI	AVG.					
Other			MAX		6 BP		Average AVG	Rates in	BPM			
Other			MAY-		0 BP	A1		Left in F	ine			
Other			Feet		48		Reason			T		
					ent Data					-1		
Stage Sacks Cement 1 450 50/50 Poz Prem	laune	2% Gel - 0.1% C-5	Additive		2004	(aless)	0.59 6.44	<u> </u>		6.61		Lbs/Gal 14.20
1 450 50/50 Poz Prem 2 0 0	nana	Z A GEI - U.1 % U-0	: * U. 176	<u>∪~7/</u>	- ZP(A)	wince	-0.076.0-41	<u>- </u>		0.00		0.00
3 0 0		1								0.00		0.00
		L										Щ.,
Preflush 10	Type:	Cá	Su Justic	mm	ary Preflus	n-	BBI	10.	OU	Туре:	Mud	Wash
	MAXIN	/UM	.000 PSI	_	Load &	Bkdn:	Gal - BBI	N/	<u> </u>	Pad:Bb	-Gal	N/A
			OFULL.		Excess	/Retun	n BBI	N/		Calc.Di		102
	Actual Bumpi	Plua PSI:	3,520		Calc. T Final Ci		PSI:	3,5	<u> 201</u>	Actual (Disp:8b		101.50
	10 Min		n		Cemen	Slurry	: BBI	101		7		
					Total V	dume	BBI	213.	20			
					-		,-, -					
		. ۱ م		- [1	د	·/) /	1				
CUSTOMER REPRESEN	ITATI	VE Z	100 ×	Ϋ́	<u> </u>		SIGNALISE	4,40	~			
							SIGNATURE	<u> </u>	₩.			

KCC WICHITA

JAN 13 2014

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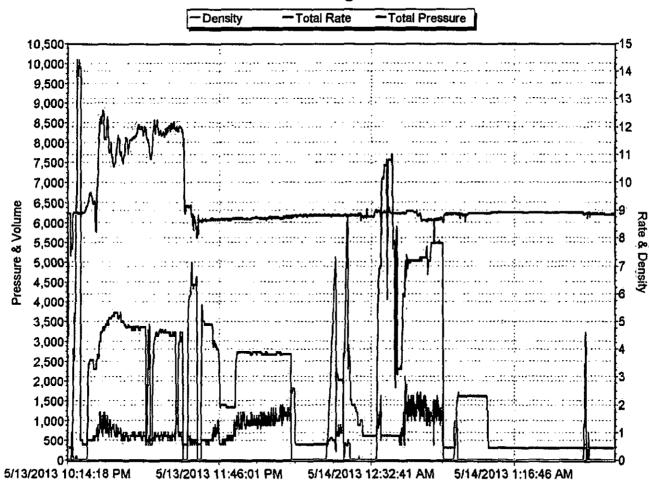
				OB LOG			PROJECT NUMBER SOK 2676	05/14/13	
COMPANY Midstates Pe	troleum		USA				Ransas	Rice	
LEASE NAME		Well No.	EMPLOYE			.	CUSTOMER REP		
Hodgson	1H-22_		John sec/Twe	/ RNG			Ed Puffinbarg	er	
APIKAMI D	<u> </u>		22/20 JOS PURP	S/6W			24,708.19		
15-159-22	2735-01-	00	Liner			Oil & Gas			
	ime	Rate	Volume	Press Cso	(PSI)		JobiD	escription //Remarks	
5/13/2013								RIVED IN YARD	
	710	_					Fit for	duty meeting	
	730							ocation from yard!	
	1100							on Location	
	1130_							y meeting	
	2130					 		Rig up	
	2215 2230			10000		 		y meeting est lines	
	2235	5.0	10.0	10000	<u> </u>	 		np spacer	
	2245	5.0	101.0					cement (14.2)	
	2330							ash pump and lines	
	2330	5.0	25.0	600		·		lisplacement	
	2340	3.0	10.0	400				hear wiper plug	
	2350			750				r wiper plug	
	2355	5.0	66.0	1000		ļ		rate back up	
	015			1500				end plug	
	020 025	1.0		5100				rop ball pture disk	
	030	4.0		5100		 		rease rate	
	035	4.0		6000				pand liner	
	040	8.0		1000			The second secon	rte hole clean	
	055			1500				est liner	
	105							ig down	
	130						Head	back to yard	
						ļ			
						 			
						 			
						 	<u></u>		
						 			
							SUPERVI	SOR SIGNITURE	
Bumped	Final lift	Floats	PSI ON	CEMENT			X hablet	<u> </u>	
Plug	Psi	Held	CSG	SURFACE					
						<u></u>			

KCC WICHITA

JAN 13 2014

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Midstates Petroleum Hodgson 1H-22 4 1/2 liner



Job Data Sheet

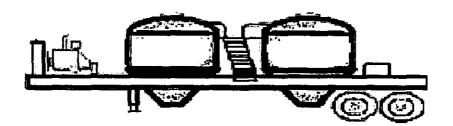


COMP	ANY					PROJECT	NUMBER	AFEWORK ORD	XER	DATE	
COMP1	RACTOR	Midstat	es Petrole	um	Owner	SOK	2676	DESAL DESCRIB	TION	5/13/2013	
		Nabora i	1774			Same		LEGAL DESCRIP 22/20	s/6W	15-159-22735-01-00	
	E A WELL#	Hode	son 1H-2	2		COUNTY	ce	Kansas	MILEAGE	170	
DIREC	TIONS										
F/	STERLI	ING KS	- GO 5	1/2 MIL	ES NO	RTH ON	YWH I	96 - 12	MILES	EAST - 1 MILE	
•											
				N	OKIH	(NW C	OKNER	()		Į.	
	Surface		₽ Intermed	liate	「Long St	rina i	Plug Bac				
2	Squeeze	,	「 Acid		□ PTA	-	Other	-		() H2S	
Ž	Casing Size	Casing Weight	Thread	Tong/DP Size		Phys. Cont	€wage	Too Piva	Bottom Plug	% Excess	
ing 8	A 1/2" Number and Tr	11.6#	8rd	L	<u> </u>	NO	NO_	NO Casing Death	NO Hole Depth	Hole Size	
Pumping Services		uck & Bulk	Materials					7,843'	7,843'	6 1/8"	
•	Remarks	(f01 . 2.5	201 (TOC.	3,520') (HO	C . 4 2221		Est BHST 155°	7" Shoe @ 3,520"	Depth-TVD	Mud Weight/Type WBM	
	- LEAD ***		Type	3,020 / (110	Additives						
	00173	450	50/50 Poz I	remium						Į.	
	H2O TO MIX			Water GaVSk		2% Gel - 0.	1% C-51 - 0).1% C-37 - 2	pps Kolse	al - 0.5% C-41P	
	****	14.20	1.27	5.61			·	·		,	
	000	# or Sacies	Туре		Additives					į	
	THEO TO MIX	Weight PPG	Yjeid Ft3/Sk	Water Gal/Sk	}					:	
	F-1/1				ļ	•]	
		# of Sacios	Type		Additives				,		
Materials]						
ate	į į	Weight PPG	Yield Fi3/Sk	Water Gal/Sk						. 1	
ž		ACID	Тура		Additives						
		}	1								
		trihibitor	Surfactant	clay cont.	}	•]	
	Spacer or	Quentity	Type	<u> </u>	Additives						
	Flush	10 bbls		Wash	Addutes						
	Spacer of	Quantity	Type		Additives						
	Flush Other	Quantity	Tvoe		Additives						
-	<u></u>	Mary Control		y Nagrania					<u> </u>		
e ¥		enter_	िण	ika	E E	ų Ž		all a y		Buly	
Called				No.		াটেড়্ক টিৰণ	Right Carlotter	reten in interprete	Petro Peggari		
ਜ਼ ਜ਼	a neker jigan bili	<u> </u>			<u> </u>		<u> </u>		L		
Special Request)										
2 12	Casing Size			Casing Weight			Thread				
	Guide Shoe			Float Shoe			Float Collar		Insert Float Va	Mo	
₩.	Centralizers - N	lumber		Siza		 _	Type				
E .	Wall Cleaners			<u> </u>			MSC (DV You)			IMCO Division	
les		- Mumber		Тура				,	MSC Plug Set		
Sa	Limit Clamps			Thread lock			Other				
	Circulating			A 1	תפא ייִכּי/	SWAG	F SW I	DW, 2 HC	SES		
	iron	·	V2-11-01	T 1/		- ANNO		444, & ijc			
	ner Rep. uffinbarger		Call Phone 713-75	8-0862	Office Phone		Fatx		Time of Call		
ali Te	kaen By				L		L		Date Ready_	Time Ready	
Larry Srow C	Kirchner J	<i>r</i>		<u> </u>					4/27/13 Time	<u> </u>	
			_					0			

KCC WICHITA

JAN 13 2014

O-Tex



Trailer Number: 73421/62656

Driver Name

Front Pot LEAD

225

CEMENT ADDITIVES

.1% C-51	.1% C-51
.1% C37	.1% C37
2 PPS KOL-SEAL	2 PPS KOL-SEAL
.5% C41P	.5% C41P

Rear Pot LEAD

Cement 50/50 CLASS H/POZ

225 sks

COMPANY:

Cement

Midstates Petroleum

50/50 CLASS H/POZ

sks

DATE: 5/12/2013

LEASE:

Hodgson 1H-22

TICKET:

SOK 2676

KCC WICHITA



Job Site Saftey Meeting Attendance Sheet

Max Pressure: 5,000 psi

5/13/2013

Date:

John Hall Job Site Leader: Company - Lease - Well #: Midstates Petroleum / Hodgson 1H-22 **SOK 2676** Ticket #:

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	John Hall	1342	14035		Pickup	Fairview	O-Tex
2	Bryan Douglas	1767	42626	10243	Pump	Fairview	O-Tex
3	Rocky Anthis	1367				Fairview	O-Tex
4	Flo Helkena				Bulk	Fairview	O-Tex
5							
6							
7							
8							
9							
10							
11							
12							
13							
14					:		
15							
16							
17							
18							
19							
20							

Job Site Saftey Leader:	John Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immeadiately.

API No.

15-159-22735-01-00

OTC/OCC Operator No.

34797-0

CEMENTING REPORT To Accompany Completion Report

Form 1002C Rev. 1996

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Pest Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

TYPE OF USERI ACK INK ONLY

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

Field Name 0				OCC Distric	t	
Operator Midstates Petroleum		· · · · · ·		осслотс с	Operator No 347	797-0
Well Name/No. Hodgson 1H-22				County	R	iće
*Location	1/4 SW	Sec	22 _{Twp}	208	Rge	6W
			<u>-</u>	1	·	
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	intermediate Casing	Production String	Liner
Cementing Date				5/13/2013		5/13/2013
*Size of Drill Bit (Inches)				6 1/8"		
Estimated % wash or hole enlargement				40%		
used in calculations				4070		ļ
"Size of Casing (inches O.D.)				4 1/2"		
"Top of Liner (if liner used) (ft.)			!	N/A		
Setting Depth of Casing (ft.)				7,843'		
from ground level				., .		ENUEZ DOS
Type of Cement (API Class) in first (lead) or only starry		·		!		50/50 Poz Premium
ar man (mpc) or only musty	_					Premium
In second sturry						
in third sharry	,			N/A		
Sacks of Cement Used						450
In first (lead) or only slurry						1
In second sturry						
in third sturry			L	N/A		
Vol of sturry pumped (Cu fl)(14.X15.)						571.5
in first (lead) or only slurry		<u></u>			······································	
In second sturry		·				<u> </u>
in third shurry			1	I N/A		
Calculated Annular Height of Cement			1			3520
behind Pipe (ft)						3320
Cement left in pipe (ft)						48
	<u> </u>					
Amount of Surface Casing Required (from Form 100	00)		<u>ft</u>			
Was cement circulated to Ground Surface?	Yes	☑ No	Was Cement Staging	Tool (DV Tool) used?	☐ Yes	☑ N₃
"Was Cement Bond Log run? Yes	₹ 146 (II so.	Attach Copy)	"If Yes, at what depth?			řt
			•			

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator, Items not so designated shall be completed by the Cementing Company. KCC WICHITA

JAN 13 2014

Remarks	*Remarks
Cement #1: 50/50 Poz Premium: 2% Gel - 0.1% C-51 - 0.1%	,
C-37 - 2pps Kolseal - 0.5% C-41P * Cement # 2: 0: 0 *	
Cement #3; 0; 0 * Cement #4: : * Cement #5: :	
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!	
	· ·
	i i
	,
OFMENTUS COMPANY	ODED 1 TOD
CEMENTING COMPANY	OPERATOR
Andrew and a south the Comments of the Comment	A death-range day and facility for the first of the first
declare under applicable Corporation Commission rule, that I	I declare under applicable Corporation Commission rule, that I
am authorized to make this certification, that the cementing of	am authorized to make this certification, that I have knowledge
asing in this well as shown in the report was performed by me	of the well data and information presented in this report, and
or under my supervision, and that the cementing data and facts	that data and facts presented on both sides of this form are
presented on both sides of this form are true, correct and	true, correct and complete to the best of my knowledge. This
complete to the best of my knowledge. This certification	certification covers all well data and information presented
covers cementing data only.	herein.
,	
11/1/	
_ john Holl	June offered
Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed	*Name & Title Printed or Typed
John Hall	
	*Operator
O-TEX Pumping LLC	
	*Address
Address	Address
7303 N. Hwy 81	
CAY .	*City
Duncan	
	*State *Zip
State Zip	State
OK 73533	
Following ACO Number	*Telephone (AC) Number
Telephone (AC) Number	Temphone (AC) Teathor
580-251-9919	
Date	Date
	,
May 13, 2013	
INSTRUCTIONS	
1. A) This form shall be filed by the operator, at the O.C.C. office in Okla	ahoma City, as an attachment to the Completion Report
(Form 1002A) for a producing well or a dry hole.	

- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- 2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- 3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

KCC WICHITA

JAN 13 2014

Invoice

O-TexPumping, LLC 7303 N. Highway 81 Duncan, OK 73533

Date:	Invoice #:
5/9/2013	0000003726

Phone # (580) 255-3111

Bill To	
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103	

Description of Work
RICE,COUNTY KS AFE N/A API 15-159-22735-01-00
Job Type: Surface (New Well Only)

Field Rec	cipt	Terms	Service Date	Due Date		. A	AFE No		I	mė		
SOK26	16	Net 30	5/4/2013	6/8/2013	į	A	FE N/A		H	ODGSON 1H	I-22	
Item		De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount	
ML001	Picku	p Mileage			UNTMIL	340	4.26	1,448.40	51.00%	-738.68	709.7	
ML002	Pump	Truck/Heav	ry Vehicle Miles	ge 1	UNTMIL	170	7.32	1,244.40	51.00%	-634.64	609.7	
MIL003	Bulk	Cement Deli	ivery/Return	1	MILE	2,137	2.95	6,304.15	51.00%	-3,215.12	3,089.0	
MX001	Bulk	Material Mi	xing Service Ch	arge	SCF	287	3.27	938.49	51.00%	-478.63	459.8	
CC001	Pump	Charge 0-1	000,	[-	4-HRS	1	2,038.61	2,038.61	51.00%	-1,039.69	998.9	
CC015	Pump	Charge Add	ditional Hours	į.	UNTHRS	7	588.06	4,116.42	35.00%	-1,440.75	2,675.6	
JM001	Data.	Acquisition	System	,	IOB	1	1,437.48	1,437.48	51.00%	- 733 .11	704.3	
AE014	Envir	onmental Fe	ee [®]	-	OB	1	228.69	228.69	51.00%	-116.63	112.0	
PC003	Empl	оусс/Ѕирсгу	risor Retention/p	erdiem	IOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.7	
ML014	Fuel :	Surcharge *].	ЮB	1	653.40	653.40	51.00%	-333.23	320.1	
AE003	Circu	lation Equip	ement(40° of equ	ripment)	IOB	1	1,633.50	1,633.50	51.00%	-833.09	800.4	
AE002	Ceme	ent Head with	h manifold	-	IOB	1	1,176.12	1,176.12	51.00%	-599.82	576.3	
CL017	9 5/8	Top Rubbe	r Plug	[1	EACH	1	338.80	338.80	35.00%	-118.58	220.2	
CSB006	O-Te	k Lite Premi	um Plus	:	SACK	130	29.81	3,875.30	46.00%	-1,782.64	2,092.6	
CP001	C (Pr	emium Plus	Cement) (94 lbs	/ft3) !	94SACK	135	30.80	4,158.01	46.00%	-1,912.68	2,245.3	
CP010	Cello	Flake		1	LBS	49	4.20	205.80	46.00%	-94.67	111.13	
CP018	Calci	um Chloride	;	[1	LBS	353	1.22	430.66	46.00%	-198.10	232.5	
CP033	CF-4	1P (Powder 1	Defoamer)	1	LBS	57	5.42	308.94	46.00%	-142.11	166.8	
CP009	CF-4	l (Foam Pre	venter)	ŀ	GAIL	4	86.06	344.24	46.00%	-158.35	185.8	
CP031	Sugar	•		1	LBS	50	3.39	169.50	0.00%	0.00	169.50	
				ļ								
	.					CC WIC	:НІТА	Subt	otal Amou Sales T		******	

Contact: MidState Petroleum, LLC

JAN 13 2014 RECEIVED Subtotal Amount
Sales Tax
Discount Amount
Payment/Credit Amount
Total Net Amount

O-TexPumping, LLC 7303 N. Highway 81 Duncan, OK 73533

Invoice

Date:	Invoice #:
5/9/2013	0000003726

Phone # (580) 255-3111

Bill To	
MidState Petroleum, LLC	-
321 S Boston Suite 1000	-
Tulsa, OK 74103	l

Description of Work	
RICE,COUNTY KS AFE N/A API 15-159-22735-01-00	
Job Type: Surface (New Well Only)	

Field Receipt	Terms	Service Date	Due Date		AFE No			Lease/Well Name				
SOK2646	Net 30	5/4/2013	6/8/2013		AFE N/A				HODGSON 1H-22			
Item	De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount		
		•										
			1									
				•								
			,									
										:		
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						<u> </u>						

KCC WICHITA

Subtotal Amount
Sales Tax
Discount Amount

36,278.11 395.96

JAN 13 2014

Payment/Credit Amount

-19,275.00 0.00

Contact: MidState Petroleum, LLC

Page: 2

Total Net Amount

17,399.07

O- Tex Pumping LLC

Service Location Fairview, Oklahoma Service Address Rt 1 Box 51 73737 FIELD RECIEPT

Project Number:

JOB TYPE

CASING SIZE

SOK 2646

Phone number

580-227-2727

Service Date:

5/4/2013 Customer Midstates Petroleum

Address:

City St

Customer Rep Ed Puffinbarger Phone 713-758-0862

Well Name: Well Number:

County: State: API#

Hodgson 1H-22 Rice Kansas

0

15-159-22735-01-00

Job Type Surface Serv. Sup. John Hall

Page 1of 1

AFE# PERMIT #

PUMP#1 024302B-Double **PUMP #2**

ML001 Pickup Mileage per mile/ per Unit \$ 4.26 340.0 \$1,448.40 51% \$738.66 \$709.72									PUMP #2	U
Name Pump Truck/Heavy Vehicle Mileage Pump Truck/Heavy Vehicle Sa,084.04 \$6,304.15 51% \$3,084.05 \$479.63 \$459.08 \$459.08 \$1,039.69 \$999.92 \$1,039.69 \$999.92 \$1,039.69 \$999.92 \$1,039.69 \$	REF#	DESCRIPTION	U OF MEAS.		UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
Bulk Cement Delivery/Return per Ton-Mile \$ 2.88 2,137.0 \$6,304.15 51% \$3,215.12 \$3,089.03 AX001 Bulk Material Mixing Service Charge per cuft \$ 3.27 287.0 \$938.49 51% \$478.63 \$449.86 C0016 Pump Charge Additional Hours per hour/per unit \$ 2,038.61 1.0 \$2,038.61 51% \$4,708.63 \$989.92 C0016 Pump Charge Additional Hours per hour/per unit \$ 588.08 7.0 \$4,116.42 35% \$1,440.75 \$2,675.67 M001 Data Acquisition System Per Job \$ 1,437.48 1.0 \$1,437.48 51% \$733.11 \$704.37 C003 Employee/Supervisor Retention/perdlem per Job \$ 1,306.80 4.0 \$228.69 51% \$116.63 \$112.04 E003 Circulation Equipment(40° of equipment) per unit perjob \$ 653.40 1.0 \$653.40 51% \$333.23 \$332.17 E003 Cement Head with manifold per job \$ 1,176.12 1.0 \$1,176.12 51% \$833.09 \$800.42 E004 Cement Head with manifold per job \$ 1,176.12 1.0 \$1,176.12 51% \$833.09 \$800.42 E005 Cement Head with Premium Plus(65/35/6) per sk \$ 29.81 130.0 \$338.80 35% \$118.58 \$220.22 E006 C-TEX Lite with Premium Plus Cement) (94 lbs/ft3) per sk \$ 30.80 135.0 \$4,158.00 46% \$1,762.64 \$2,092.66 E0010 Cello Flake per lb \$ 4.20 49.0 \$208.80 46% \$198.10 \$232.68 E0010 Cello Flake per lb \$ 4.20 49.0 \$208.80 46% \$198.10 \$232.68 E0010 CF-41 (Foam Preventer) per lb \$ 1.22 353.0 \$4,08.60 46% \$198.10 \$232.68 E003 CF-41 (Foam Preventer) per lb \$ 6.06 4.0 \$344.24 46% \$168.35 \$186.83 E009 CF-41 (Foam Preventer) per lb \$ 6.06 4.0 \$344.24 46% \$168.35 \$186.80 E009 CF-41 (Foam Preventer) per lb \$ 6.06 4.0 \$344.24 46% \$168.35 \$186.80 E009 CF-41 (Foam Preventer) per lb \$ 6.06 4.0 \$344.24 46% \$168.35 \$186.80 E009 CF-41 (Foam Preventer) per lb \$ 6.06 4.0 \$344.24 46% \$169.60 E009 CF-41 (Foam Preventer) per lb \$ 6.06 4.0 \$344.24	ML001	Pickup Mileage	per mile/ per Unit	\$	4.26	340.0	\$1,448.40	51%	\$738.68	\$709.72
Bulk Material Mixing Service Charge Per cuft \$ 3.27 287.0 \$938.49 51% \$478.63 \$459.86 \$1,0001 Pump Charge 0-1000" (per 4 hrs) \$ 2,038.61 1.0 \$2,038.61 51% \$1,039.69 \$9988.92 \$1,0001 Data Acquisition System Per Job \$ 1,437.48 1.0 \$1,437.48 51% \$733.11 \$704.37 \$10.0003 Employee/Supervisor Retention/perdiem Per Job \$ 1,306.80 4.0 \$5,227.20 \$90% \$4,704.48 \$522.72 \$10.0003 \$10.00	ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$		170.0	\$1,244.40	51%	\$634.64	\$609.76
Pump Charge 0-1000' (per 4 hrs) \$ 2,038.61 1.0 \$2,038.61 51% \$1,039.69 \$998.92	ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$	2.95	2,137.0	\$6,304.15	51%	\$3,215.12	\$3,089.03
Pump Charge Additional Hours Data Acquisition System Per Job \$ 1,437.48 1.0 \$1,437.48 51% \$733.11 \$703.11	MX001	Bulk Material Mixing Service Charge	per cuft	\$		287.0	\$938.49	51%	\$478.63	\$459.86
M001 Data Acquisition System Environmental Fee* Per Job \$ 1,437.48 1.0 \$1,437.48 51% \$704.37	CC001	Pump Charge 0-1000*	(per 4 hrs)	\$	2,038.61	1.0	\$2,038.61	51%	\$1,039.69	\$998.92
Environmental Fee*	CC015	Pump Charge Additional Hours	per hour/per unit	\$		7.0	\$4,116.42	35%	\$1,440.75	\$2,675.67
Employee/Supervisor Retention/perdiem Fuel Surcharge * Circulation Equipment(40' of equipment) per job per unit perjob \$ 1,306.80	JM001	Data Acquisition System	Per Job	\$	1,437.48	1.0	\$1,437.48	51%	\$733.11	\$704.37
Fuel Surcharge Fuel	AE014	Environmental Fee*	per Job	\$	228,69	1.0	\$228.69	51%	\$116.63	\$112.08
Circulation Equipment(40' of equipment) Cement Head with manifold Per job Section Sec	PC003	Employee/Supervisor Retention/perdiem	per Job	\$	1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
Circulation Equipment(40' of equipment) Per job Section S	ML014		per unit perjob	\$	653.40	1.0	\$653.40	51%	\$333.23	\$320.17
Cement Head with manifold Per job \$ 1,176.12 1.0 \$1,176.12 51% \$599.82 \$576.30 \$20.17 \$9.5/8" Top Rubber Plug Each \$ 338.80 1.0 \$338.80 35% \$118.58 \$220.22 \$20.22 \$20.01	AE003	Circulation Equipment(40' of equipment)	per job	\$	1,633.50	1.0	\$1,633.50	51%	\$833.09	\$800.42
Color Colo	AE002		per job	\$	1,176.12	1.0	\$1,176.12	51%	\$599.82	\$576.30
Color Colo	CL017	9 5/8" Top Rubber Plug	Each	\$	338.80	1.0	\$338.80	35%	\$118.58	\$220,22
Cello Flake per lb per	CSB006	O-TEX Lite with Premium Plus(65/35/6)	persk	\$	29.81	130.0	\$3,875.30	46%	\$1,782.64	\$2,092.66
Calclum Chloride per lb \$ 1.22 353.0 \$430.66 46% \$198.10 \$232.56 per lb \$ 5.42 57.0 \$308.94 46% \$142.11 \$166.83 per gal per lb \$ 3.39 50.0 \$169.50 0% \$0.00 \$169.50	CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	\$	30.80	135.0	\$4,158.00	46%	\$1,912.68	\$2,245.32
P033	CP010	Cello Flake	per ib	\$	4.20	49.0	\$205.80	46%	\$94.67	\$111.13
CF-41P (Powder Defoamer) perib \$ 5.42 57.0 \$308.94 46% \$142.11 \$166.83 CP099 CF-41 (Foam Preventer) per gal \$ 86.06 4.0 \$344.24 46% \$158.35 \$185.89 CP031 Sugar per lb \$ 3.39 50.0 \$169.50 0% \$0.00 \$169.50	CP018	Calcium Chloride	per (b	\$	1.22	353.0	\$430.66	46%	\$198.10	\$232.56
Seposit Sugar per lb \$ 3.39 50.0 \$169.50 0% \$0.00 \$169.50	CP033	CF-41P (Powder Defoamer)	perib	\$	5.42	57.0	\$308.94	46%	\$142.11	\$166.83
	CP009	CF-41 (Foam Preventer)	per gal	\$	86.06	4.0	\$344.24	46%	\$158.35	\$185,89
	CP031	Sugar	per lb	\$	3.39	60.0	\$169.50	0%	\$0.00	\$169.50
\$36,278.10 \$19,275.01 \$17,003.09	: 								•	
				<u> </u>			\$36,278. <u>10</u>		\$19,275.01	\$17,003.09

I HAVE READ AND UNDERSTAND THIS CONTRACT AND SEPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

KCC WICHIT RECEIVED

SERVICE ORDER CONTRACT

Customer Name Mi	dstates Petroleum	Ticket Number	SOK 2646	
Lease & Well Number	Hodgson 1H-22	Date	5/4/2013	

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure C-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: Ellin Mille

JOB SUMMARY COUNTY STATE COUNTY							PRIDECT NUMBER SOK 2646 05/04/13						
Rice Kansas Midstates Petroleum					CUSTOMER REP								
LEASE NAME	We	I No.	JOB TYPE				Ed Puffinbarger						
Hodgson	1H-	22	Surface	<u> </u>				i <u></u>	<u>John H</u>	all		-	
John Hall		1Dia	ky Stephens				-			_			
Bryan Douglas		ruc.	ky Stephens		-					╀			
Rocky Anthis		+			H					╁			
Joseph Klemm		1			Г	·····				1			
Form. Name	Ty	pe:							·				
				- I	Çal	led Out 5/4/2013		On Location 5/4/20	ŋ Jo	b Şt	arted 4/2013	Job Co	mpleted 4/2013
Packer Type Bottom Hole Temp.		at At essu		Date	ļ	0/4/2013	-	5/4/20	73	9/	4/2013	0/	4/2013
Retainer Depth		tal D		Time	1	2300	ĺ	500		1	730	1:	900
	s and Acces							Well D					
Type and Size	Qty	╂—	Make	Casina		New/Use	<u>sd</u>	Weight 36#	Size Grade 9 5/8"		From urface	To 500	Max. Allow
Auto Fill Tube	0	+	IR IR	Casing Liner		- 		30#	9 5/6	ا	uriace	500	5,000
Centralizers	- i ŏ	┿┈	iR I	Liner						+		 -]
Top Plug	0		IR	Tubing					0	Г			
HEAD	0		IR.	Drill Pi					28770	Ļ			
Limit clamp Weld-A	Ô	╆	R	Open I Perfora					121/4"	₽.S	urface	500	Shots/Ft.
Texas Pattern Guide S		-	IR IR	Perfora						╆			
Cement Basket	. 0	+-	- R	Perfora						1			
Mind Type WE	Materials		A 11.18-0	Hours	Onl	ocation		Operatino I	lours	<u>, </u>	Descripti	on of Job	
	M Densit Water Densit	<u>v</u>	9 Lb/Ga/ 8.33 Lb/Ga/	Date 5/4		Hours 14.0		Date 5/4	Hours 2.0	┨	Surface		
Spacer type resh W		10	8.33	- 0/4		17.0		0)4	2.0	1			
Spacer type	BBL.							Ţ.		1			
Acid Type	Gal		%]			
Acid Type	— Gal. — Gal. —		%		_					┨			
NE Agent	Gal		In				ļ			1			
Fluid Loss	Gal/Lb		In		•					1			
Gelling Agent	GaVLb		in]			
Fric. Red.	GaVLb		In	L		14.0	I	Total	2.0	┨			
	Gav.D		."'	TOLAI		14.0		TULAI	<u> </u>	J			
Perfpac Balls	Q	lv.			_			Pre	ssures	-			
Other				MAX	•	1500 PSI		AVG.	B-1	3.1.1			
Other				MAX		6 bpm		·AVG	Rates in Bi	-M			
Other				1440		<u> </u>			Left in Pip	e	· · · · · · · · · · · · · · · · · · · 		
Other				Feet		44		Reason	SHOE JO	INT			
										•			
Charal Carlet	0		,	Additive	eme	ent Data	_				1 1225	T \0.00	16.00
Stage Sacks 1 130 O-Tex	Cement Lite Premium	Phie	6% Gel - 2% Calc	Accenve	:S	Vnos Callo	fie L	re = 0 KV C	11P		W/Rq.	Yield 1.84	Lbs/Gal 12,70
2 135 Premi	ım Plus (Clas	s C)	1% Calcium Chlo	ride - 1/8	pps	Celloflake					6.32	1.32	14.80
3 0	0									0	0.00	0.00	0.00
													
 						\n.				-	l		1
Preflush	10 ITV	De:	i	Stri vater	mma	erv Preflush:		BBI	10.00		Type:	'Fresh	Water
Breakdown	M	AXIM	UM	1,600		Load & Bkd		Gal - BBI	N/A		Pad:Bbl	-Gai	N/A
		st Re tual		VO/FULL surface		Excess /Ref	шт	BBI	N/A		Calc.Dis		34
Average ——			Plug PSI:	400		Calc. TOC: Final Circ.		PSI:	surfac	C -	_Actual Di _Disp:Bbl	SO	33.70 33.00
Average ISIP5 Min		Min				Cement Slu		BBI	74.3		1		
		_	<u> </u>			Total Volum	e	BBI	118.04	<u> </u>			
	 	1		, .				11		Щ.			
4			ve <i>Ell</i>	1. ^	L	אמאוציין							ļ
CUSTOMER RE	:PRESENT	AΠ	VE	m	_	1-10/1	2	SIGNATURE					

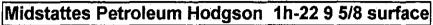
JAN 13 2014 RECEIVED

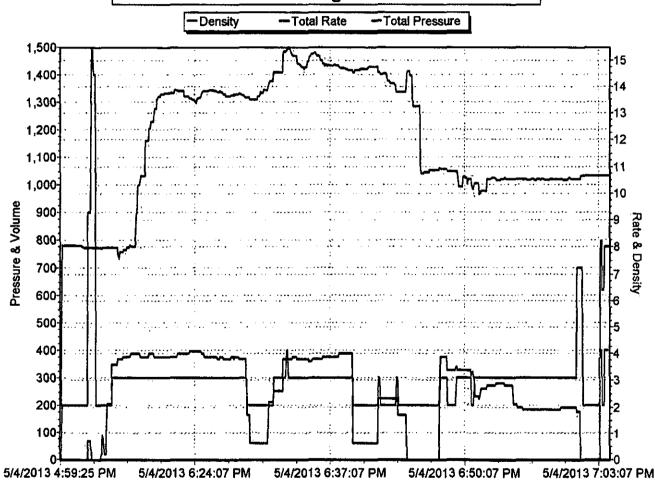
JOB LOG						PR	SOK 2646	11CKET SATE 05/04/13
COMPANY COUNTRY USA						TATE Cansas	Rice	
LEASE NAME				CUSTOMER REP Ed Puffinbarger				
FIELD	111-22		SEC / TW	P / RING		TK.	KET AMOUNT	(81
APIAMI#			JOB PURP			Wi	7,003.09	
15-159-22	735-01-	00	Surfa	<u>rce</u>		C	il & Gas	
	Time	Rate (BPM)	(BBLX(SAL)	Press.	(PSI)			escription / Remarks
5/3/2013	2300						TIME AR	RIVED IN YARD
	2310						Fit for	duty meeting
	2330							ocation from yard!
5/4/2013	500							d on location
	510					ļ		ty meeting
	1430 1500			1		 		Rig up Ty meeting
	1515		<u> </u>					est lines
	1520	5.0	10.0	200				mp spacer
	1530	5.0	42.6	200				ad Cement (12.7)
	1545	5.0	31.7	200				il Cement (14.8)
	1615							rop Plug
	1630	6.0	23.0	200		<u> </u>		displacement
	1645	3.0	10.0	200		<u> </u>		to land plug
	1655 1700			400		<u> </u>		and plug tig down
	1730			 				back to yard
	77.00					<u> </u>	11000	DOOR to July
								
						 		
								
								•
		:						
D	grag a abov	#** a 4 _	noi or:		[ļ	SUPERVI	SOR SIGNITURE
Bumped	Final lift Psl		PSI ON CSG	CEMENT SURFACE		X	Complete	
Plug YES	200	Held YES	400,0	SURFACE				
11.0	متنت	123	الثالث	yes and		 	·	

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JAN 13 2014

RECEIVED





Job Data Sheet

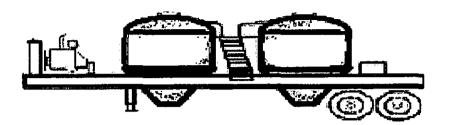


	ANT	(A):	oo Detect				NUMBER	AFEWURK OR	DER	DATE
ONTI	RACTOR		es Petrole	:um	Owner		2646	LEGAL DESCRIPTION 22/20S/6W		5/4/2013
CAC?	# WELL#	Nabors :	¥774		<u> </u>	Same			S/6W IMILEAGE	15-159-22735-01-00
	TIONS	Hodg	son 1H-22	2		R	ice	STATE Kansas		
		ING KS	- GO 5				N HWY		MILES	S EAST - 1 MILE
	Surface		ি Interme	diate	┌ Long St	ring	┌ Plug Bad	:k		
800	厂 Squeeze		☐ Acid		□ PTA		₩ Other			() H2S
Pumping Services	Casing Size 9 5/8"	Casing Weight	Thread 8rd	Thno/DP Size	Thread	Plug. Cont. YES	Swage YES	Too Plug YES	Bottom Plus NO	% Excess 100%
Dujdu	Number and Ty	pe Units			<u> </u>	1 120	1 120	Casing Depth	Hole Depth	Hole Size
Ē	Remarks	ıck & Bulk	materiais	<u> </u>		 	Est, BHST	500°	500°	121/4" Mud Weight/Type
			10				155°			
	4260	# of Sacks	O-Tex Lite Pre	emium Plus	Additives					
	IH2O TO MIX		<u> </u>	Water Gal/Sk	6	% Gel - 2%	6 Calcium C	hloride - ½p	ps Celiofia	ke - 0.5% C-41P
	04.25	12.70	1.84	10.88						
	AND AND AND AND AND AND AND AND AND AND	1	Type Bramism Ri	hie (Class C)	Additives					
	SITZ) SHROMOLNIXO	135 Welcht PPG	1	lus (Class C)	}	1	% Calcium	Chioride - 1/	8 pps Cell	oflake
	4 jt. 24	14.80	1.32	6.32	1	-			- FF3 Saw	-
,		# of Sacks	Туре		Additives					
Tigii.		Maiaka DDO	Value Errich	Tiátatas Catacli]					
Mareriais		Weight PP3	Tieng FLUSK	Water Gal/Sk						
2		ACID	Тура	<u></u>	Additives					
]					
		Inhibitor	Surfactant	clay cont.	}					
	Spacer or	Quantity	Type	<u> </u>	Additives				-	
	Flush	10 bbls		Water	2.410					
	Spacer or Flush	Quantity	Type	N 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Additives					
	Other	Quantity	Type		Additives		•			
_	Cem	enter	Por	nper	Bi	123 7		<u>1</u> 137	<u> </u>	<u> Eulky</u>
Called	28486611278 F1 2 14.5	er engrand and a second			i.		AM 1804 1914 1914			The state of the s
	Jour	n Hall	Bryan I	Douglas	Коску	Anthis	Josepi	n Klemm		icky Stephens
Request										
튑	C			In-in-Wale			TT			
	Casing Size	9 5/8"		Casing Weight	36#		Thread		8rd	· · · · · · · · · · · · · · · · · · ·
ا ،	Guide Shoe			Float Shoe			Fioat Collar		Insert Float Va	ilve
	Centralizers - N			Size			Туре			
8	Wall Cleaners	- Number		Type			MSC (DV Tool) MSC Plug Set			
8	Limit Clamps			Thread lock		-	Other			
	Circulating				0 5/0" 0	PD SWAC	E SM DU	V, 2 HOSES	 	
		·	TA:UP			WE SANGE		T, A HUSES		
	er Rep. effinbarger		Cell Phone 713-75	58-0862	Office Phone		Fax		Time of Call	
ll Te	ken By				·		1		Date Ready_	Time Ready
	Sisco elled								Time	
ew C										

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Trailer Number: 87829/21743

Driver Name

Front Pot LEAD

CEMENT ADDITIVES

Rear Pot TAIL

Cement 65/35 C

65/35 CLASS C/POZ

130 100 sks

6% GEL 2% CALCIUM	1% CALCIUM
1/4 PPS FLAKE	1/8 PPS FLAKE
.5% C-41P	
	· · · · · · · · · · · · · · · · · · ·

Cement CLASS C

135 ₩ sks

COMPANY: Midstates DATE: 5/3/2013

LEASE: Hodgson 1H-22 TICKET: SOK 2646

0-	7	e	
	PL	ımping	, LLC

Job Site Saftey Meeting Attendance Sheet

<u>--</u>"

Date:

Job Site Leader: John Hall

Max Pressure:

1,500 psi F

5/4/2013

PSI

KCC WICHITA

Company - Lease - Well #:

Midstates Petroleum

/ Hodgson 1H-22

Ticket #:

SOK 2646

	Employee Name	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	John Hall	1342	14035		Pickup	Hodgson	Midstates
2	Bryan Douglas	1767	42626	10243	Pump	Hodgson	Midstates
3	Rocky Anthis	1373			<u></u>	Hodgson	Midstates
4	Joseph Klemm	1772	87829	21743	bulk	Hodgson	Midstates
5	Ricky Stephens				Pickup	Hodgson	Midstates
6							
7							<u>.</u>
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Job Site Saftey Leader:	John Hali
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Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immeadiately.

API No.

15-159-22735-01-00

OTC/OCC Operator No. 34797-0

CEMENTING REPORT

To Accompany Completion Report

Form 1002C Rev. 1996

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oldahoma City, Oldahoma 73152-2000 OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with CAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is represented.

with OAC 155:10-3-4(h). It may be advisable to tall performed.	ce a copy of this form to lo	ation when cementing v	vork is		<u>.</u>				
		TYPE OR US	E BLACK INK ON	LY					
Field Name 0		,			OCC Distric	*			
*Operator Midstates Petroleum	perator Midstates Petroleum OCCATC Operator No 34797-0								
"Well Name/No. Hodgson 1H-22					County	Ri	ce		
*Location 1/4 NE 1/4 N2 1/4 N2	1/4 NW	Sec	22	Twp	208	Rge	6W		
	;					1			
Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing		nediate sing	Production String	Liner		
Comenting Date		5/4/2013							
		12¼"				***			
*Size of Onlil Bit (Inches) *Estimated % wash or hole enlargement used in calculations	·	100%				•			
*Size of Casing (Inches O.D.)		9 5/8"							
*Top of Liner (if liner used) (ft.)		N/A							
"Setting Depth of Casing (ft.) from ground level		500							
Type of Cement (API Class) In first (lead) or only sturry		O-Tex Lite Premium Plus							
In second sturry		Premium Plus (Class C)							
In third sturry		N/A					:		
Sacks of Cernent Used in first (lead) or only slurry		130							
in second sturry		135							
In third shurry		N/A							
Vol of sturry pumped (Cu ft)(14.X15.) in first (lead) or only sturry		239.2							
In second sturry		178.2					•		
In third sturry		N/A			,				
Calculated Annutar Height of Cement behind Pipe (ft)		Surface							
Cement left in pipe (ft)		43.53				<u> </u>			
*Amount of Surface Casing Required (from Form	1000)		ft						
"Was cement circulated to Ground Surface?	Yes	✓ No	*Was Cement St	aging Tool (DV,1	ool) used?	☐ Yes	√ No		
*Was Cement Bond Log run? Ye	es V Ho (I se	, Attach Copy)	"I Yes, at what d	epth?			ñ		

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator, items not so designated shall be completed by the Cementing Company.

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Remarks Ceiment #1: O-Tex Lite Premiun Calcium Chloride - ¼pps Cellof Cement # 2: Premium Plus (Cla - 1/8 pps Celloflake * Cement * Cement #5: :	iake - 0.5% C-41P * ss C): 1% Calcium Chloride	*Remarks
CEMENTING (COMPANY	OPERATOR
I declare under applicable Corporation am authorized to make this certification casing in this well as shown in the report or under my supervision, and that the or presented on both sides of this form and complete to the best of my knowledge. covers cementing data only.	n, that the cementing of ort was performed by me cementing data and facts to true, correct and	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Au	thorized Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed John H	lali	*Name & Title Printed or Typed
		*Operator
O-TEX Pump	oing LLC	· Opeau
Address 7303 N. H	wy 81	*Address
city Dunca	an ·	*City
State OK	73533	*State *Zip
Telephone (AC) Number 580-251-	9919	*Telephone (AC) Number
Date May 4, 2013		*Date
	•	

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- 4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION WICHITA COMMISSION RULES.

O-TexPumping, UC 7303 N. Highway 81 Duncan, OK 73533

Invoice

Date:	Invoice #:
4/30/2013	0000003605

Phone # (580) 255-3111

Contact: MidState Petroleum, LLC

Bill To	
MidState Petroleum, LLC 321 S Boston Suite 1000 Tulsa, OK 74103	

Description of Work	
RICE, COUNTY KS AFE N/A API 15-159-22733-01-00	- i
Job Type: Liner (Production Liner)	

		ipt Terms Service D		Due Date		AFE No			Lease/Well Name		
		Net 30	4/29/2013	5/30/2013	AFE N/A				FRY FARMS 1H-23		
Item		De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage				UNTMIL.	340	4.26	1,448.40	51.00%	-738.68	709.72
ML002	Pump Truck/Heavy Vehicle Mileage			UNTMIL.	170	7.32	1,244.40	51.00%	-634.64	609.7	
ML003	Bulk Cement Delivery/Return			MILE	1,838	2.95	5,422.10	51.00%	-2,765.27	2,656.8	
MX001	Bulk Material Mixing Service Charge			arge	SCF	264	3.27	863.28	51.00%	-440.27	423.0
CT006	Pump	Charge 500	1-6000'	į	4-HRS	1	5,553.90	5,553.90	51.00%	-2,832.49	2,721.4
MP001T	Twin	pump unit 0	to 5,000 psi (8	to 10 b	EACH	1	6,664.68	6,664.68	51.00%	-3,398.99	3,265.6
AE011	Equip	oment Left o	n Location per (Customer	YACTINU	1	2,613.60	2,613.60	51.00%	-1,332.94	1,280.6
CT015	Pump	Charge Ade	itional Hours		UNTHRS	9	588.06	5,292.54	35.00%	-1,852.39	3,440.1
JM001	Data Acquisition System			ľ	JOB	1	1,437.48	1,437.48	51.00%	-733.11	704.3
AE014	Envir	onmental Fe	æ*	[JOB	1	228.69	228.69	51.00%	-116.63	112.0
PC003	Employee/Supervisor Retention/perdiem			erdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.7
ML014	Fuel Surcharge *			Ì	IOB	1	653.40	653.40	51.00%	-333.23	320,1
AE003	Circulation Equipment(40' of equipment)			ipment)	JOB	1	1,633.50	1,633.50	51.00%	-833.09	800.4
CSB002	50/50 Poz With Premium				SACK	245	22.28	5,458.60	46.00%	-2,510.96	2,947.6
CP004	CF-3	7 (Dispersan	t)		LBS	21	13.55	284.55	46.00%	-130.89	153.6
CP034	CF -	51 (Anti sett	ling agent)	1	LBS	21	27.10	569.10	46.00%	-261.79	307.3
CP011	Kolse	al		1	LBS	490	1.02	499.80	46.00%	-229.91	269.8
CP033	CF-4	1P (Powder	Defoamer)		LBS	103	5.42	558.26	46.00%	-256.80	301,4
CP009	CF-4	1 (Foam Pre	venter)	l	GAL	4	86.06	344.24	46.00%	-158.35	185.8
PS008	Mud	Wash		į	GAL	420	2.04	856.80	46.00%	-394.13	462.6
						3					

Subtotal Amount	*****
Sales Tax	********
Discount Amount	********
Payment/Credit Amount	********
Total Net Amount	********

Page: 1

KCC WICHITA