

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-007-21,466 0000

ADDRESS 575 Fourth Financial Center COUNTY Barber

Wichita, Kansas 67202 FIELD ILS Extension

** CONTACT PERSON Ronald S. Schraeder PROD. FORMATION Mississippi
PHONE (316) 263-5785

PURCHASER Koch Oil Company LEASE Chain "A"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NW NE

DRILLING Kaw Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 1010 Union Center the NE (Qtr.) SEC 18 TWP 31 S RGE 11 (E)

Wichita, Kansas 67202 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

		*	
		18	

(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

TOTAL DEPTH 4440' PBD 4425'

SPUD DATE 7/24/82 DATE COMPLETED 11/22/82

ELEV: GR 1603' DF 1612' KB 1614'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287' w/ DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
7-13-83
JUL 13 1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

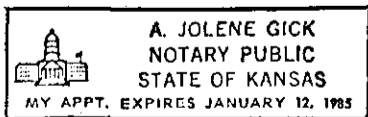
I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder
(Name) Ronald S. Schraeder

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 1983.

1983



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

83-0229

OPERATOR American Margies Co. LEASE Cha A" #1 ST. 18TWP.31S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
DST#1 Miss. 4309-28'; 30(60)45(90). 1st open strong blow. GTF 8", 2nd op. WkBlw, Rec. 62'M; 1st op. 1/2 choke 10" 12.7MCF, 15" 18.5 MCF, 20" 20.7MCF, 30" 25MCF; 2nd op. 1/4, 5" 43.9MCF, 10" 40.9MCF, 20" 37.6MCF, 30" 32.4MCF, 40" 30.6MCF, 45" 29MCF IF 43-43#, FF 43-32#, ISIP 1452#, FSIP 1441#, IH 2264#, FH 2297#, B.T. 117#.						
Herr	1825	-211	-14			
Onaga	2615	-1001	-6			
Wab.	2665	-1051	-9			
Stotler	2807	-1193	-11			
Topeka	3060	-1446	-4			
Heebner	3565	-1951	-8			
U/Douglas						
S.S.	3616	-2002	-4			
Lansing	3772	-2158	-23			
Dennis Ls.	4087	-2473	-8			
B/KC	4180	-2566	-12			
Altamont	4222	-2508	-12			
Miss	4307	-2693	-10			
Kinderhook	4408	-2794	+17			
TD	4440					
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	287'	Common	225	2% gel, 3% cc
Production		4 1/2"		4438'	FRC	100	15 bbl. salt f

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4306-4308'
					4314-4317'
					4320-4324'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4309'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons 7 1/2% MCA; 1250 gallons 3% HCL	4306-4324' (N.C.)
Frac. 700 bbls. Kel w/30,000# 16/30 mesh sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/22/82	Pumping	28
Estimated Production -I.P.	Oil 8 bbls. Gas Est. 200 MCF	Water 50 % Gas-oil ratio Est. 25,000 FPS
Disposition of gas (vented, used on lease or sold)	Perforations 4306-4324' (N.C.)	

Negotiating contract w/Peoples Gas Co.