

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-007-21,466 ~~6000~~

ADDRESS 575 Fourth Financial Center COUNTY Barber

Wichita, Kansas 67202 FIELD ILS Extension

\*\* CONTACT PERSON Ronald S. Schraeder PROD. FORMATION Mississippi

PHONE (316) 263-5785

PURCHASER Koch Oil Company LEASE Chain "A"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NW NE

DRILLING Kaw Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 1010 Union Center the NE (Qtr.) SEC 18 TWP 31 SRGE 11 (E) (W)

Wichita, Kansas 67202

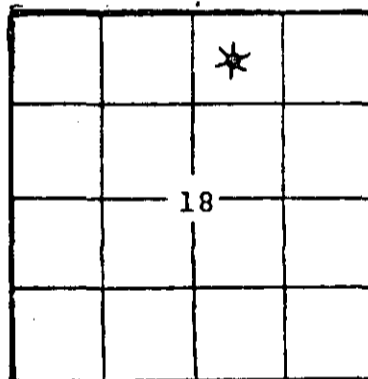
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4440' PBD 4425'

SPUD DATE 7/24/82 DATE COMPLETED 11/22/82

ELEV: GR 1603' DF 1612' KB 1614'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 287' w/ DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas <sup>225</sup> sks Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

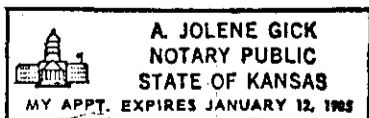
A F F I D A V I T

I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder  
(Name Ronald S. Schraeder)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 1982.



A. Jolene Gick  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 12, 1983

RECEIVED  
STATE OF KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 08 1982  
12-8-82  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR American Energies Corp. LEASE Chain "A" #1 SEC. 18 TWP. 31S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.							
DST#1 Miss. 4309-28'; 30(60)45(90). 1st open strong blow. GTF 8", 2nd op. WkBlw, Rec. 62'M; 1st op. 1/4 choke 10" 12.7MCF, 15" 18.5 MCF, 20" 20.7MCF, 30" 25MCF; 2nd op. 1/4, 5" 43.9MCF, 10" 40.9MCF, 20" 37.6MCF, 30" 32.4MCF, 40" 30.6MCF, 45" 29MCF IF 43-43#, FF 43-32#, ISIP 1452#, FSIP 1441#, IH 2264#, FH 2297#, B.T. 117°.							
Herr	1825	-211	-14				
Onaga	2615	-1001	-6				
Wab.	2665	-1051	-9				
Stbtler	2807	-1193	-11				
Topeka	3060	-1446	-4				
Heebner	3565	-1951	-8				
U/Douglas							
S.S.	3616	-2002	-4				
Lansing	3772	-2158	-23				
Dennis Ls.	4087	-2473	-8				
B/KC	4180	-2566	-12				
Altamont	4222	-2508	-12				
Miss	4307	-2693	-10				
Kinderhook	4408	-2794	+17				
TD	4440						

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STATE COMMISSION

DEC 08 1982  
12-8-82  
CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

FEB 01 1983

If additional space is needed use Page 2, Side 2 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	287'	Common	225	2% gel, 3% cc
Production		4 1/2"		4438'	FRC	100	15 bbl. salt f

LINER RECORD None			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4306-4308'
Size	Setting depth	Packer set at			4314-4317'
2 3/8"	4309'	N/A			4320-4324'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons 7 1/2% MCA; 1250 gallons 3% HCL	4306-4324' (N.C.)
Frac. 700 bbls. Kel w/30,000# 16/30 mesh sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/22/82	Pumping	28
Estimated Production -I.P.	Oil	Gas
	8 bbls.	Est. 200 MCF
	Water	%
	50 %	8 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Negotiating contract w/Peoples Gas Co.		Est. 25.00 GPPS
Perforations		
4306-4324' (N.C.)		