

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN ENERGIES CORPORATION
ADDRESS 575 Fourth Financial Center
Wichita, Kansas

API NO. 15-007-21,465-0000
COUNTY Barber
FIELD Wildcat FLS

**CONTACT PERSON Ronald S. Schraeder
PHONE 263-5785

PROD. FORMATION Mississippi
LEASE Elliott

PURCHASER KOCH Oil Company
ADDRESS Wichita, Kansas 67202

WELL NO. 1
WELL LOCATION 100' N C E 1/2 NW SW

DRILLING - KAW Drilling Co.
CONTRACTOR
ADDRESS 1010 Union Center Bldg.
Wichita, Ks.

1980 Ft. from South Line and
990 Ft. from West Line of
the SW/4 SEC. 18 TWP. 31S RGE. 11W

PLUGGING
CONTRACTOR
ADDRESS

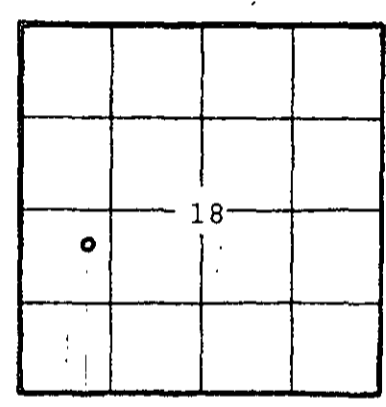
WELL PLAT
KCC
KGS
(Office Use)

TOTAL DEPTH 4475 PBD 4452'

SPUD DATE 6-29-82 DATE COMPLETED 7-8-82

ELEV: GR 1592 DF KB 1607

DRILLED WITH (CASK) (ROTARY) (AK) TOOLS



Amount of surface pipe set and cemented 295' w/250 Sx DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (BOR)(OF) American Energies Corporation OPERATOR OF THE Elliott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMMISSIONED AS OF THE 2nd DAY OF August, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE
9-15-82
SEP 15 1982

FURTHER AFFIANT SAITH, NOT. CONSERVATION DIVISION Wichita, Kansas

(S) Ronald S. Schraeder
Ronald S. Schraeder

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF September, 1982

A. JOLENE GICK
NOTARY PUBLIC
STATE OF KANSAS
MY APPL. EXPIRES JANUARY 16, 1983

NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well Log (see attachment)				
7-6-82: Drilled to 4331'. Running DST #1 4312-4331' (Miss.) Strg. bl. immediately, pkrs. holding.				
7-7-82: DST #1 4312-4331' (Miss.) 1st op. strong blow, 2nd open GTS, 1/4 ck. ga. 3.37 MCF/5", GA 4.12 MCF/15" on 1/2 ck., Ga. 8.87 MCFD/25" GA 8.87 MCFD/35", GA 8.87 MCFD/45 Well blew after shutin, Rec. 62' OCM, IFP 68-68#, ISIP 1509#, FF 68-80#, FSIP 1542#, 2nd reservoir ISIP 298#, FSIP 378#, Drilling @4460'.				
			Electric Log	
			** Red Eagle	2471 (- 854) -14
			Wab.	2064 CC (-1061) -19
			Stotler	2810 (-1207) -25
			Heeb.Sh.	3558 (-1955) -12
			L.Doug.S.s	3683 (-2080) flat
			Lansing	3760 (-2157) -22
			Swope	4116 (-2513) -18
			Miss.	4310 (-2707) -24
			Kin.Sh.	4422 (-2819) -8
			LTD	4478

RELEASED

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	295'	Common	250	3% gel, 2% cc
Production	7 7/8"	4 1/2"	10 1/2#	4474'	RFC	100	

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4316-26'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	4370	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons 7 1/2% mud acid; Frac. w/1400 bbls. KCL w/45,000# sand.	4316-26'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-13-82	Pumping	35

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
3.3	bbls.	TSTM	MCF 93 % 46	bbls. N/A

Disposition of gas (vented, used on lease or sold) **Used on lease**

Perforations 4316-26'