

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-007-21,431-0000

ADDRESS 575 Fourth Financial Center COUNTY Barber

Wichita, Kansas 67202 FIELD Three Mile Creek JLS

** CONTACT PERSON Mr. Van F. Griffin PROD. FORMATION U. Miss.

PHONE (316) 263-5785

PURCHASER Peoples Natural Gas LEASE Chain

ADDRESS 25 Main Place WELL NO. 1

Council Bluffs, Iowa 51501 WELL LOCATION 150' W of C NW SE

DRILLING Husky Drilling Company 2130 Ft. from East Line and

CONTRACTOR 1980 Ft. from South Line of

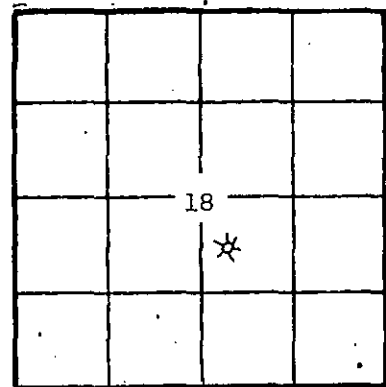
ADDRESS 200 East First, Suite 500 the SE (Qtr.) SEC 18 TWP 31S RGE 11 (E)

Wichita, Kansas 67202 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP _____ PLG. _____

TOTAL DEPTH 4465' PBSD 4400'

SPUD DATE 4/17/82 DATE COMPLETED 6/17/82

ELEV: GR 1617' DF 1625' KB 1627'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 jts. @ 348 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Van F. Griffin]

(Name) Van F. Griffin, President

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 19 83.

LUANN VORAN NOTARY PUBLIC STATE OF KANSAS My Appt. Expires August 29, 1984

[Signature of LuAnn Voran] (NOTARY PUBLIC) LuAnn Voran

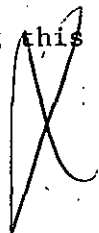
MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION

JUN 05 1986 6-5-86 CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR American Energies Corp. LEASE Chain

SEC. 18 TWP. 31S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|-----|--------|------|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> | | | | | | |
| <p>Check if no Drill Stem Tests Run.</p> <p>E-Log Tops:</p> <p>Heebner Sh. 3570' -1943'</p> <p>Toronto Ls. 3585' -1958'</p> <p>U/Doug. SS 3625' -1989'</p> <p>Lansing 3762' -2135'</p> <p>Dennis Ls. 4092' -2465'</p> <p>Swope Ls. 4122' -2495'</p> <p>Miss. 4310' -2683'</p> <p>Kin. Sh. 4438' -2811'</p> <p>RTD 4465'</p> <p>LTD 4464'</p> <p>DST #1 - 4119-4144' (Swope Ls.) 30/60/45/90, strong blow 1st and 2nd open, rec. 360' GIP, 1390' gsy. OCMSW, IF 187-364#, ISIP 1558#, FF 468-675#, FSIP 1590#, IH 2083#, FH 2031#.</p> <p>DST #2 - 4312-4342' (Miss.) 30/60/45/90, GTS 1", 1" orifice GA, 1,509 MCFD/10" and stab. @ 1,683/30", rec. 150' GCM w/TO, 30' gsy. wtr. mud, IF 447-447#, ISIP 1611#, FF 520-447#, FSIP 1590#, IH 2180#, FH 2083#.</p> | | | | | | |
| <p>If additional space is needed use Page 2, Side 2</p> | | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 348' | 60/40 POZ | 250 | 2% gel, 3% cc |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4463' | RFC cement | 100 | 500 gal. mud flush |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|------------------|----------------|
| | | | 10 total | 3/4" | 4424-33' |
| TUBING RECORD | | | | Set B.P. @ 4400' | |
| Size | Setting depth | Packer set at | Shots/ft. | Size | Depth interval |
| 2 3/8" | 4330' | N/A | 2 shots/ft. | 3/4" | 4312-34' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---------------------------------------------------------------------------------------------------------------|------------------------|
| Acidize perms. @ 4312-34' w/1250 gals. 7 1/2 MCA, frac. | 4312-34' |
| w/16,000 gals. pad, 12,000 gal. w/1# gal. 16-30 sd, 12,000 gals. w/2# 16-30, 12,000 gals. w/3# gal. 16-30 sd. | |

| | | |
|----------------------------------------------------|----------------------------------------------------------------|----------------------------------|
| Date of first production 6/17/82 | Producing method (flowing, pumping, gas lift, etc.) Flowing | Gravity 32.4 |
| Estimated Production -I.P. | Oil 3.35 bbls. | Gas 350,000 MCF |
| | Water 58 % | Gas-oil ratio 104,478/1 CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations 4424-33' & 4312-34' |

Sold

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