

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6/30/84
OPERATOR Vincent Oil Corporation API NO. 15-007-21,660-0000
ADDRESS 125 N. Market #1110 COUNTY Barber
Wichita, Kansas 67202 FIELD Eads Ext.

** CONTACT PERSON Ruth Benjamin PROD. FORMATION -0-
PHONE 262-3573 Indicate if new pay.

PURCHASER N/A LEASE Ayres
ADDRESS _____ WELL NO. 1
WELL LOCATION _____

DRILLING Contractor Wheatstate Drilling 660 Ft. from South Line and
CONTRACTOR ADDRESS P.O. Box 329 1980 Ft. from East Line of
Pratt, Kansas 67124 the SE (Qtr.) SEC 3 TWP 30 RGE 14 (W).

PLUGGING Contractor Wheatstate Drilling Rig # 2
CONTRACTOR ADDRESS P.O. Box 329
Pratt, Kansas 67124

WELL PLAT (Office Use Only)
Grid with '3' in center and a star symbol in the bottom right cell.
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4670 PBD
SPUD DATE 9-1-83 DATE COMPLETED 9-13-83
ELEV: GR 1947 DF 1957 KB 1960

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

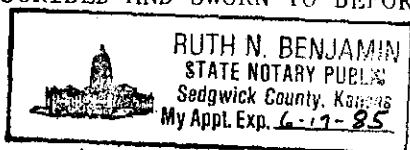
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October 1983.



RECEIVED STATE CORPORATION COMMISSION RUTH N. BENJAMIN (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 17, 1985

OCT 19 1983 10-19-83 CONFIRMATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Vincent Oil Corp LEASE NAME Ayres SEC 3 TWP 30 RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS:				
			Herrington	2194 (- 234)
			Towanda	2318 (- 258)
			Cottonwood	2701 (- 741)
			Red Eagle	2823 (- 863)
			Onaga Shale	2956 (- 996)
			Wabaunsee	3001 (-1041)
			Langdon Sand	3064 (-1104)
			Stotler	3142 (-1182)
			Tarkio	3191 (-1231)
			Howard	3323 (-1363)
			Topeka	3436 (-1476)
			Lecompton	3581 (-1621)
			Heebner	3813 (-1853)
			Toronto	3834 (-1874)
			Brown Lime	3990 (-2030)
			Lansing KC	4006 (-2046)
			Pleasanton	4366 (-2406)
			Conglomerate Chert	4472 (-2512)
			Viola	4499 (-2539)
			Simpson Shale	4540 (-2580)
			Simpson Sand	4542 (-2582)
			Arbuckle	4636 (-2676)
			LTD	4671
DST #1 - 2821-2850 15, 15, 15, 15. 1st open, very weak blow died in 10 min.; 2nd open, no blow, flushed tool, no help. Recovered 15' mud. IFP 46-46# ISIP 779# FFP 46-57# FSIP 756#				
DST #2 - 4444-4487 30, 45, 60, 60. 1st open, gas to surface in 5 min. Gauged: 19.5 MCF/10 min. 1" ch. 24.2 MCF/20 min. " 24.2 MCF/30 min. " 2nd open, stabilized 28.3 MCF, 1" choke. Recovered 200' gassy mud. IFP 104-52# ISIP 1527# FFP 83-83# FSIP 1527#				
DST #3 - 4495-4520 30, 45, 60, 60. 1st open, 2" blow increasing to 4" blow; 2nd open, 6" blow throughout. Recovered 270' gas in pipe, 150' water cut mud, 180' water. IFP 104-104# ISIP 1329# FFP 176-176# FSIP 1246#				
DST #4 - 4530-4550 30, 45, 45, 60. 1st open, good blow increasing to strong blow; 2nd open, strong blow throughout. Recovered 180' gas in pipe, 90' slightly oil cut mud (15% gas, 5% oil, 80% mud), 90' slightly oil cut muddy water (15% gas, 5% oil, 45% mud, 40% water) Cl. 75,000; Mud cl. 14,000 IFP 83-72#, FFP 104-104#, ISIP 1060#, FSIP 1039#, BHT 122°F				

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type-cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	418	50/50 poz Class H	250 100	2% gel 3% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations