

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE June 30, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,668-0000

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Betty Brandt PROD. FORMATION \_\_\_\_\_  
PHONE 316 265-7233 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Thompson

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C NE NW

DRILLING CONTRACTOR Graves Drilling Co., Inc. 1980 Ft. from West Line and

ADDRESS 910 Union Center 660 Ft. from North Line of (X)

Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 30S RGE 14 (W).

PLUGGING CONTRACTOR Graves Drilling Co., Inc. WELL PLAT (Office Use Only)

ADDRESS 910 Union Center KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4780' PBDT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 9-22-83 DATE COMPLETED 10-3-83 PLG. \_\_\_\_\_

ELEV: GR 1852' DF 1860' KB 1863' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 295' w/200 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

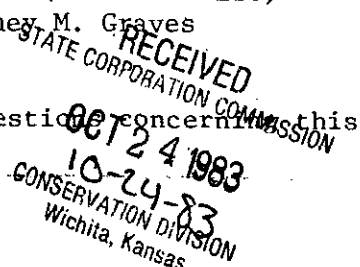
SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of October, 1983.

Courtney M. Graves (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 30, 1984



\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Thompson

SEC 36 TWP 30S RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS:	
Clay & red bed	0	1022	Winfield	2178 (- 315)
Red bed	1022	1825	Towanda	2246 (- 383)
Shale & lime	1825	3748	Council Grove	2461 (- 598)
Shale, lime & sand	3748	3842	Indian Cave	
Shale & lime	3842	4780	Shale	2891 (-1028)
Rotary Total Depth		4780	Wabaunsee	2944 (-1081)
DST #1 2884-2934 30-45-60-45. Gas to surface in 11" gauged 68,800 cfg. in 15" 94,500 cfg. in 20" 116,000 cfg. in 30" 166,000 cfg. in 40" 141,000 cfg. in 50" 141,000 cfg. in 60" 153,000 cfg. in 70" 147,000 cfg. in 80" & 153,000 cfg. in 90". Rec. 120' of muddy gassy water & 600' of gassy water. IFP & FFP 108-167# 167-285#. IBHP & FBHP 1065-1065#.			Tarkio	3084 (-1221)
DST #2 3829-3842 30-45-45-45 strong blow rec. 900' of water. IFP & FFP 127-226# 285-433#. IBHP & FBHP 1444-1414#			Heebner	3774 (-1911)
DST #3 3943-3954 30-45-45-45. Rec. 1750' of water 1' of free oil. IFP & FFP 226-531# 630-897#. IBHP & FBHP 1264-1245#.			Upper Douglas	
DST #4 4435-4486 30-45-30-45. Rec. 45' of mud with oil specks. IFP & FFP 49-49# 49-49#. IBHP & FBHP 118-88#.			Sand	3826 (-1963)
DST #5 4557-4580 30-45-60-45. Rec. 30' of mud IFP & FFP 49-49# 49-49#. IBHP & FBHP 88-68#			Lower Douglas	
If additional space is needed use Page 2			Sand	3940 (-2077)
			Lansing	3955 (-2091)
			Stark	4257 (-2394)
			Mississippi	4451 (-2588)
			Viola	4531 (-2668)
			Simpson Shale	4658 (-2795)
			Simpson Sand	4683 (-2820)
			Arbuckle	4746 (-2883)
			LTD	4781 (-2918)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	295'	common	200	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I. P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water	Perforations