

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6327
Name KAN-EX, INC.
Address 110 South Main
Suite 800
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bruce Welner
Phone (316) 267-2585

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Ray Palmer
Phone (316) 722-9090

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..12-18-84 ..12-30-84. ..12-31-84.
Spud Date Date Reached TD Completion Date
..4750.....
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 451 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,971-0000
County Barber
50' N & 140' E of
SW/4 SE/4 NW/4 33 Sec. 30 Rge. 14 East West

3,000 Ft North from Southeast Corner of Section
3,500 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

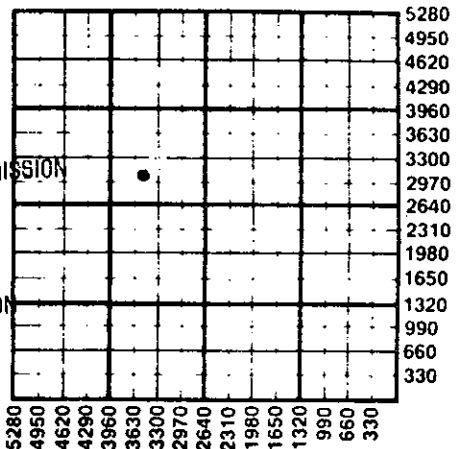
Lease Name Mills Well # 1-33

Field Name WC

Producing Formation N/A

Elevation: Ground -1781' KB 1788'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc) 1000 Ft West from Southeast Corner
Sec 31 Twp 30 Rge 14 East West

Other (explain) J. & M Water Service, Inc.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

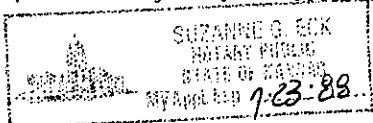
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kerry D. Parham
Title Kerry D. Parham, Geologist Date 1-14-85

Subscribed and sworn to before me this 14th day of January 1985

Notary Public Suzanne G. Eck

Date Commission Expires July 23, 1988



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 33 Twp 30 Rge 14 S

Operator Name **KAN-EX, INC.** Lease Name **Mills** Well # **1-33**

Sec. **33** Twp. **30** Rge. **14** East West County **Barber**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (Lower Douglas Sand) 3895-3920'
 30-60-45-90; 1st open-strong blow in 10"
 2nd open-fair blow 1/2 off bottom of bucket
 Recovered 120' GIP, 60' VSOCM, 20' MW, 60' W
 Chlorides 74,000, HP 1985-1925#, FP 59-59#/
 78-88#, SIP 1185-1165%, BHT 115°

DST #2 (Simpson Sand) 4598-4642'
 30-60-45-90; Recovered 1200' SO specked sulfer
 water, Chlorides 35,000, FP 108-305#/354-571#,
 SIP 1544-1544#, HP 2340-2228#, BHT 120°

DST #3 (Howard) 3320-3333'
 Hook Wall - Misrun

Name	Top	Bottom
Ft. Riley	2270	(-482)
Council Grove	2437	(-649)
Onaga Sh	2870	(-1080)
Indian Cave Sst	2885	(-1097)
Emporia	3119	(-1331)
Lecompton	3491	(-1703)
Heebner	3731	(-1943)
Uppen Douglas Dd	3804	(-2016)
Lower Douglas Sd	3903	(-2114)
Brown Lm	3915	(-2127)
Lansing H	4125	(-2337)
Dennis	4219	(-2431)
Swope	4262	(-2474)
BKC	4342	(-2554)
Miss. Unc.	4441	(-2653)
Viola Lm	4508	(-2720)
Simpson Sd	4616	(-2828)
Arbuckle	4710	(-2922)
RTD	4750	(-2962)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24#	451	Class A	275	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled