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8-20 15-007-21009-00-04 248 R
API NUMBER 15-D-20,220

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SW SW, SEC. 34, T. 34 S, R. 12 W
330 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5552
Operator: Gore Oil Company
Name & Address: P.O. Box 2757
Wichita, KS 67201

Lease Name Terwort Well # 1
County Barber 156.81
Well Total Depth 4825 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 416

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 10 a.m. Day: 20 Month: 8 Year: 19 91

Plugging proposal received from Gary Reh

(company name) Gore Oil Company (phone) 316-263-3535

were: 4 1/2" at 4824' w/225 sx cement, PBTD 4680', Perfs at 3920-4422'
1st plug sand back to 3870' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 130 sx
cement.

RECEIVED
STATE CORPORATION COMMISSION

Plugging Proposal Received by Steve Middleton (TECHNICIAN) 8-26-91
AUG 26 1991

Plugging Operations attended by Agent?: All Part _____ None _____
Wichita, Kansas

Operations Completed: Hour: 10:45 a.m. Day: 20 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 3860' and dumped 4 sx cement on top of
sand bridge through bailer,
2nd plug pumped down 10 3/4" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls and 125 sx cement.
Maximum pressure 300 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 3500' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

Observe this plugging.

DATE 9-5-91
INV. NO. 32939

Signed *Stephen J. Harper* (TECHNICIAN)