

1 040883

8-19

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-20,455-0000

C NE NW, SEC. 17, T 31 S, R 11 W, E
4620 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5435

Lease Name Axline Well # 2-17

Operator: Bowers Drilling Company, Inc.

County Barber 143.65

Name & Address P.O. Box 241

Well Total Depth 4420 feet

Medicine Lodge, KS 67104

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 207

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Bowers Drilling Co., Inc. License Number 5435

Address P.O. Box 241, Medicine Lodge, KS 67104

Company to plug at: Hour: 11:45 a.m. Day: 19 Month: 8 Year: 19 94

Plugging proposal received from Bill Musgrove

(company name) Bowers Drilling Co., Inc. (phone) 316-886-5520

was: 4 1/2" at 4419' w/100 sx cement, BP @ 4080', Perfs at 4042-43'

1st plug spot 15 sx cement through tubing at 4000',

2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 p.m. Day: 19 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug spotted 15 sx common cement through tubing at 4000',

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 900 psi and shut in 600 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3500' of 4 1/2" casing. (if additional description is necessary, use BACK of this form.)

8-25 at

INVOICED

AUG 29 1994

DATE

Signed Stephen J. Pfeifer (TECHNICIAN)

INV. NO. 41068 11-16-94 8-19 NOV 16 1994

API# 15-007-20455-0000

Electra Inc.

SEC. 17 TWP. 31S RGE. 11W

G/N^o COLLAR.

CONSERVATION DIVISION
MICHIGAN KANSAS

AUG 18 1994

RECEIVED
STATE CORPORATION COMMISSION

COMPANY Bowers Drilling Company

WELL Axline 2-17

FIELD _____

COUNTY Darke

STATE KANSAS

Location

Other Services:

Sec. 17 Twp. 31S Rge. 11W

Permanent Datum: Ground level, Elev. _____
 Log Measured From MB, Five Ft. Above Perm. Datum
 Drilling Measured From MB, Drilling

Elev.: K.B. 1689
D.F. 1687
G.L. 1684

Date	<u>11-9-76</u>	<u>GAMMA</u>	<u>Kentwood</u>		
Run No.		<u>600</u>	<u>600</u>		
Depth-Driller		<u>4419</u>	<u>4419</u>		
Depth-Logger		<u>4411</u>	<u>4411</u>		
Btm. Log Inter.		<u>4400</u>	<u>4400</u>		
Top Log Inter.		<u>3900</u>	<u>3900</u>		
Casing-Driller		<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing-Logger		<u>4 1/2</u>			
Bit Size					
Type Fluid in Hole					
Dens.	Visc.				
pH	Fluid Loss	ml	ml	ml	
Source of Sample					
R ₁ @ Meas. Temp.		@ °F	@ °F	@ °F	@
R ₂ @ Meas. Temp.		@ °F	@ °F	@ °F	@
R ₃ @ Meas. Temp.		@ °F	@ °F	@ °F	@
Source: R ₁ R ₂					
R ₁ @ BHT		@ °F	@ °F	@ °F	@
Time Since Circ.					
Max. Rec. Temp.		°F	°F	°F	
Equip. Location		<u>135 Kansas</u>			
Recorded By		<u>Jakusos</u>			
Witnessed By		<u>Bill Musgrave</u>			