

KCC OIL/GAS REGULATORY OFFICES

Date: 11-27-13

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 5104
 Op Name: Blue Goose Drilling Co Inc
 Address 1: P.O. Box 1413
 Address 2: _____
 City: Conrot Bend
 State: Kansas Zip Code: 67530
 Operator Phone #: 620 792-5633

API Well Number: 15-101-22472-00-00
 Spot: SESE NE Sec 4 Twp 18 S Rng 27 E / W
2555 Feet from N / S Line of Section
645 Feet from E / W Line of Section
 GPS: Lat: _____ Long: _____ Date: _____
 Lease Name: Borell E Well #: 1
 County: Lane

Reason for Investigation:

Alternate II Cementing

Problem:

Persons Contacted:

Findings:

3 7/8" @ 285', 5 1/2" @ 4581' w/ 125sx. TD-4582'. DV Tool @ 1966'.
 Swift Sucs pumped 1753x 3MD cmt thru port collar @ 1966'.
 Circulated 20sx to the pit.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Alternate II cementing complete

Verification Sources:

Photos Taken: 0

- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

By: Ken Schlick

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

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KCC DODGE CITY

KCC WICHITA

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Form: _____

AM

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E W

County: _____

Lease Name: _____ Well #: _____

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness

Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

| API Number | Footages | Spot Location | GPS | Well # | Well Status |
|------------|----------|---------------|-----|--------|-------------|
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Form: _____