

15-007-00294-0000

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Blitting Building Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Barber County. Sec. 33 Twp. 30S Rge. 14 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center SW 1/4

Lease Owner. J.M. Huber Corporation.

Lease Name. T.H. Mills. Well No. 1

Office Address. Drawer 831, Borger, Texas.

Character of Well (completed as Oil, Gas or Dry Hole). Dry

Date well completed. April 9 1945

Application for plugging filed. April 9 1945

Application for plugging approved. April 9 1945

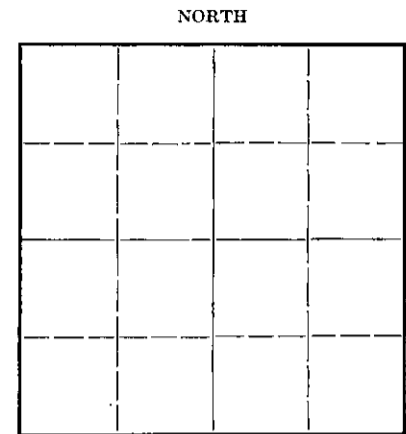
Plugging commenced. April 9 1945

Plugging completed. April 9 1945

Reason for abandonment of well or producing formation. Dry

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. H.W. Kerr

Producing formation. Depth to top. Bottom. Total Depth of Well. 4735 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

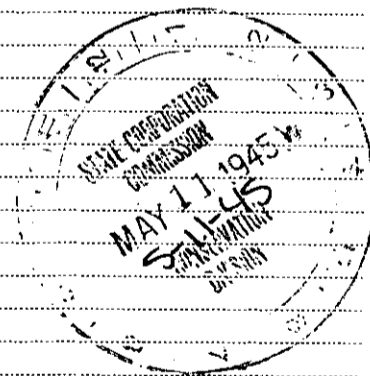
CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: 10-3/4", 770', Left in.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

The hole was filled with heavy mud from 4735 to 700 feet. Bridged rock and wood 700 feet. Filled with cement (20sx) from 700 feet to 670 feet. Filled with mud 670 feet to 10 feet. Cement into base of cellar (10sx)

PLUGGING FILE 33 30R 14W BOOK PAGE 10 LINE 15



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J.M. Huber Corporation. Address. Drawer 831, Borger, Tex.

STATE OF Kansas COUNTY OF Sedgwick Edward A. Huffman (employee of owner) or ... of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Edward A. Huffman J.M. Huber Corporation, 302 Petroleum Building, Wichita, Kansas.

SUBSCRIBED AND SWORN TO before me this 10th day of May, 1945.

E. Jeanne Caselberg Notary Public.

My commission expires February 2, 1948

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

I hereby certify that the above is a true and correct copy of the log of the T.H.Mills No. 1 located in the Center of the Southwest Quarter(CSW $\frac{1}{4}$) of Section 33, Township 30 South, Range 14 West, Barber county, Kansas.

Edward A. Huffman
Edward A. Huffman,
District Manager.
J.M. Huber Corporation.

Subscribed and sworn to before me this 21st day of April 1945.

E. Joanne Carleberry
Notary Public.

My Commission Expires February 2, 1948.

EXHIBIT
FILE 33 32.4 (42)
BOOK 10 15

Farm Name: T.H.Mills No. 1
 Company: J.M.Huber Corporation.
 Commenced: 3-14-45
 Completed: 4-9-45
 Contractor: J.M.Huber Corporation.

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Location: Center Southwest Quarter.
 Sec. 33-30S-14W.
 Barber County,
 Kansas.

Production: Dry and Abandoned.

Drilled with Rotary Tools

CASING USED: 770' 10-3/4" OD 300 sx.

Clay shells and sand 73
 shells and red bed 443
 shale and shells 1305
 salt, shale and shells 1605
 shale and shells 1695
 lime 1715
 shale and shells 1835
 lime and shale 1879
 lime 1942
 lime and shale 2303
 lime 2335
 chert and lime 2338
 lime and shale 2481
 lime and shale strks 2531
 lime and shale 2847
 broken lime and shale 2937
 shale 3038
 lime and shale 3113
 lime and shale strks 3183
 lime and shale 3283
 lime 3339
 lime and shale 3402
 3402 = 3411 strapped drill pipe
 lime and shale 3452
 broken lime and shale 3518
 broken lime 3601
 lime and shale 3697
 broken lime and shale 3782
 sand and shale 3833
 lime and shale 4114
 lime 4130
 4130 = 4122 strapped drill pipe
 lime 4143
 lime and shale 4196
 lime 4291
 lime and shale 4336
 lime 4390
 lime and shale 4459
 lime and chert 4464
 shale 4467
 shale and lime 4508
 cherty lime and shale 4526
 shale and lime strks 4536
 cherty lime 4545
 chert rough 4547
 cherty lime 4580
 cherty lime and shale 4608
 lime 4620
 sand 4623
 sand and shale 4711
 lime 4715
 shale and lime 4735
 Total Depth.

SAMPLE TOPS

Top Topeka 3103
 Top Douglas 3782 corr.
 Top Lansing 3884 corr.
 Top chert zone 4456 corr.
 Top Maquoketa 4502
 4521-26 shale and lime with trace staining in lime fragments.
 Core No. 1 4526-36 Rec. 6'6"
 0'4" dolo. white fine xln, non porous
 5'0" shale, green-grey clay, with strks and large nodules of C.xln lime, bleeding oil on lime-shale contacts.
 1'2" lime, buff, C.xln pinkish cast, non-porous.
 Top C.xln Viola 4533
 Core No. 2 4536-45 Rec. 7'6"
 5'6" lime, C.xln fossiliferous, non-porous, slightly shaly with finer xln lime near bottom.
 2'0" cherty dolomite, non-porous, trace clay partings.
 Top cherty Viola 4543
 Top Simp. Form. 4618
 Top Simp. sand 4620-23, porous, light staining, good odor of oil.
 Core No. 3 4623-30 Rec. 5'6"
 2'6" sand, med. coarse, very porous, and permeable, good saturation.
 3'0" sand, very porous, no shows.
 HDST 4620-30, open 25 minutes, recovered 3100' black sulphur water.
 Top Arbuckle 4720
 Total Depth 4735, fair to good porosity, no shows.
 Dry and Abandoned.

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 33
 51

FILE 33 30414W
 10 15

