

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

BARBER County. Sec. 33 Twp. 34 Rge. (E) 12 (W)
Location as "NE/CNW&SW&" or footage from lines C NW/4 SW/4
Lease Owner ATLANTIC REFINING COMPANY
Lease Name STERLING GAS UNIT Well No. 1
Office Address P. O. BOX 849 - GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) GAS
Date well completed NOVEMBER 29 19 56
Application for plugging filed MARCH 16 19 63
Application for plugging approved MARCH 26 19 63
Plugging commenced MARCH 18 19 63
Plugging completed MARCH 26 19 63
Reason for abandonment of well or producing formation DEPLETED

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? YES - VERBAL

Name of Conservation Agent who supervised plugging of this well ARCHIE ELVING
Producing formation Depth to top Bottom Total Depth of Well 4882' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	249.78'	NONE
				5 1/2"	4882'	3746'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

PUSHED PLUG TO 4725' WITH BAILER, SET 10'
ROCK BRIDGE, MIXED AND DUMPED 5 SACKS OF
CEMENT. FILLED HOLE WITH MUD TO 200',
SET 10' ROCK BRIDGE AND DUMPED 20 SACKS OF
CEMENT. FILLED WITH MUD TO 40', SET 10'
ROCK BRIDGE AND CAPPED WITH 10 SACKS OF
CEMENT.

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STATE CORPORATION COMMISSION

APR 8 1963
4-8-63

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address P. O. BOX 486, ELLINWOOD, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
T. L. NUTT

(owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. L. NUTT
P. O. BOX 562 - GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 4TH day of APRIL 19 63

My commission expires JULY 31, 1966

Mary M. Gueshier
Notary Public.

15-007-10360-0000
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

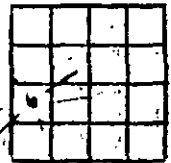
COPY

Company- ATLANTIC REFG. CO.
Farm- Sterling G.U. No. 1

SEC. 33 T. 34 R. 12W
C NW SW

Total Depth. 4882'
Comm. 11-14-56 Comp. 11-29-56
Shot or Treated.
Contractor. Musgrove Petro. Corp.
Issued. 3-23-57

County Barber
KANSAS



CASING:
8 5/8" 249.78' w/200 sx cem.
5 1/2" 4882' w/200 sx cem.

Elevation. 1465' DF

Production. 6,400,000 CFDPD

Figures indicate Bottom of Formations.

surface soil-shale-	
shells	257
shale-shells	1220
shale-lime strks	1560
shale	1720
lime-shells	1790
lime-shale	3720
shale-sand	3865
lime-shale	4440
lime	4633
lime-shale	4687
lime	4743
lime-shale	4770
lime-sand	4820
cherty lime	4882
Total Depth	

TOPS: Scout	
Heebner	3829
Douglas	3918
Lansing	4196
Cherokee	4734
Mississippi conglom-	
erate	4777
Mississippi	4789

DST #1 4740-65 (Cherokee):
TO 1 hr., gas to surface in
1 1/2 min., in 6 min. stabilized
@ rate of 3690 MCF/D. Rec. 72'
GCM. IFP 605#, FFP 1045#.
IBHSIP 1827#/30 min. FBHSIP
1734#/30 min.

DST #2 4769-4820 (Miss.):
TO 1 hr., estimated 10 MCF/D,
no gas to surface. Rec. 64'
slightly GCM w/spots of oil.
IFP 18#. FFP 30#. BHSIP 136#/30
min.

Perf. 4748-4756'
Sandfraced w/10,000 gals.

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Wichita, Kansas