

NORTH

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well **ARCHIE ELVING**

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4882¹ Feet
Show depth and thickness of all water, oil and gas formations.

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OIL, GAS OR WATER RECORDS

CASING RECORD

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PUSHED PLUG TO 4725' WITH BAILER, SET 10' ROCK BRIDGE, MIXED AND DUMPED 5 SACKS OF CEMENT. FILLED HOLE WITH MUD TO 200', SET 10' ROCK BRIDGE AND DUMPED 20 SACKS OF CEMENT. FILLED WITH MUD TO 40', SET 10' ROCK BRIDGE AND CAPPED WITH 10 SACKS OF CEMENT.

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STATE CORPORATION COMMISSION

APR 8 1963

4-8-63

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.

Address P. O. BOX 486, ELLINWOOD, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.

T. L. NUTT

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. *[Signature]*

(Signature) _____

P. O. BOX 562 - GREAT BEND, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 4TH day of APRIL 1963.

My commission expires JULY 31, 1966

Mary M. Guesnier
Mary M. Guesnier Notary Pd

Notary Public.

15-007-10360-0000
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

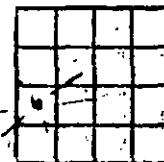
COPY

Company: ATLANTIC REFG. CO.
Farm: Sterling G.U. No. 1

SEC. 33 T. 34 R. 12W
C NW SW

Total Depth 4882'
Comm. 11-14-56 Comp. 11-29-56
Shot or Treated.
Contractor. Musgrave Petro. Corp.
Issued. 3-23-57

County Barber
KANSAS



CASING:
8 5/8" 249.78' w/200 sx cem.
5 1/2" 4882' w/200 sx cem.

Elevation. 1165' DE

Production. 6,400,000 CFGPD

Figures indicate Bottom of Formations.

surface soil-shale-
shells 257
shale-shells 1220
shale-lime strks 1560
shale 1720
lime-shells 1790
lime-shale 3720
shale-sand 3865
lime-shale 4440
lime 4633
lime-shale 4687
lime 4743
lime-shale 4770
lime-sand 4820
cherty lime 4882
Total Depth

TOPS: Scout 3829
Heebner 3918
Douglas 4196
Lansing 4734
Cherokee 4777
Mississippi conglomerate 4789

DST #1 4740-65 (Cherokee):
TO 1 hr., gas to surface in
1 1/2 min., in 6 min. stabilized
@ rate of 3690 MCF/D. Rec. 72'
GCM, IFP 605#, FFP 1045#.
IBHSIP 1827#/30 min. FBHSIP
1734#/30 min.

DST #2 4769-4820 (Miss.):
TO 1 hr., estimated 10 MCF/D,
no gas to surface. Rec. 64'
slightly GCM w/spots of oil,
IFP 18#, FFP 30#, BHSIP 1367/30
min.

Perf. 4748-4756'
Sandfraced w/10,000 gals.

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