RECEIVED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	::			{	See Inst	ructions on R	everse Side	9)					
Op	en Flow			Test Date				ADI	No. 15				
Deliverabilty				November 7, 2013				API No. 15 095-21255 – 000					
Company Trans Pa		Corp.				Lease Steffer	1					lumber 1	
County Location Kingman C NW/4			Section 12			TWP 29S		RNG (E/W) 10W		Acres	Attributed		
Field Komarek			Reservoir Indian C			Gas Gathering Lumen Energy			ection				
Completion Date 1982				Plug Back Total Depth 2680'			Packer Set at None						
Casing Si 4-1/2"				Internal Diameter 4.052"		Set at 2714'		Perforations 2536'		2541	1		
Tubing Si 2-3/8"			Internal (1.995	Internal Diameter 1.995		Set at 2520 '		rations	То				
Type Completion (Describe) Single (G as)				Type Flui Salt W		ction			Pump Unit or Traveling Plunger? Ye Pumping Unit				
	Thru (A	nnulus / Tubing)	% C	Carbon D	ioxide		% Nitrog		Gas	s Gravity -	G _o	
Vertical D						ressure Taps				(Me	eter Run) (I	Prover) Size	
Pressure	Buildun:	Shut in Nov	6 2	13 _{at} 1		ange M(AM) (PM) Taken No	ov 7			00 AM	(AM) (PM)	
Well on L	· · · · · · · · · · · · · · · · · ·		2									. , . ,	
					OBSER	RVED SURFAC	CE DATA			Duration of S	Shut-in24	Hours	
Static / Dynamic Property	Orifice Size (inches)	Circle ane: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H_0	Flowing Temperature t	Well He Temperat	wellhead (P _w) or ((P _w) or (P _L) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Liq	Liquid Produced (Barrels)	
Shut-In		pang (ring	mones 11 ₂ 0			32.0	46.4	psig	psia				
Flow										, pr			
					FLOW S	TREAM ATT	RIBUTES						
Plate Coeffiec (F _b) (F Mcfd	ient	Circle one: Meter or Prover Pressure psia	Press Extension √ P _m x h	Extension Fac		Flowing Temperature Factor F _r ,	emperature Factor F		riation Metered Flow leter R = pv (Mefd)		ic Feet/ arrel)	Flowing Fluid Gravity G _m	
P _c) ² =	:	(P _w) ² =	;	(OPEN FL		LIVERABILIT	Y) CALCUL (P _s - 14.4) +		:		$(P_a)^2 = 0.$ $(P_d)^2 = $	207	
(P _c) ² - (F	P_)2	(P _c) ² - (P _w) ²	Choose formula 1 or 2 1, $P_c^2 - P_a^2$ 2, $P_c^2 \cdot P_d^2$ divided by: $P_c^2 - P_a^2$	25 p 2 p 2 p 2 p 2 p 2 p 3 p 4 p 4 p 4 p 4 p 4 p 4 p 4 p 4 p 4		SI2 A	Backpressure Curve Slope = "n" or Assigned Standard Slope		roe	Antilog	0	Open Flow Deliverability Equals R x Antilog (Mcfd)	
			··· 										
Open Flo			Mcfd @ 14.	.65 psia		Delivera	ability			Mcfd @ 14.65	5 psia		
		ed authority, or			states tha			o make th	ne above rep		·*	wledge of	
	J	ein, and that sa				•			ecember	7		, 20 13	
								4 3	مر ا		\sim		
		Witness (if				_		San		LJIOLI Company	<u>رے ہ</u>	CC WIC	

l de	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt	status under Rule K.A.R. 82-3-304 on behalf of the operator Trans Pacific Oil Corp
	t the foregoing pressure information and statements contained on this application form are true and
orrect	to the best of my knowledge and belief based upon available production summaries and lease records
of equip	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
l he	reby request a one-year exemption from open flow testing for the Steffen #1
	I on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	✓ is not capable of producing at a daily rate in excess of 250 mcf/D
1 fui	ther agree to supply to the best of my ability any and all supporting documents deemed by Commission
taff as	necessary to corroborate this claim for exemption from testing.
Date: C	December 2, 2013
	Signature: Jane Hillhard
	Title: Operation Mgr

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

DEC 13 2013