## KANSAS CORPORATION COMMISSION "ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

MERMAN LOCELLC   MCKINNEY   BNG (EW)   Acres Attributed   Acres Attr	Type Test	t:			(	See Instruct	ions on Rev	rerse Side	<del>)</del> )		f	
Deliverability   B-29-13   15-119-00191-00-00					Test Date	<b>3</b> :			API	No. 15	ĭ	
HERMAN L LOEB LCC   MCKINNEY   Section   TWP   SING (EW)   Acres Attributed			<u> </u>								00-00	· · · · · · · · · · · · · · · · · · ·
MEADE SW SW NE 35 33S 28W 640  Pleiglied Reservoir CHESTER Gas Gathering Connection DCP MIDSTREAM  MCKINNEY Completion Date Plug Back Total Depth Packer Set at NoNE  Completion Date Plug Back Total Depth Plug Back Total			BLLC					IEY			B1	Well Number
MCKINNEY CHESTER  DCP MIDSTEAM Complain Date 1-5-51 Pasker Set at NONE Processor Set at NONE 15-50 15-	County MEADE									N) 		
1-5-51 5660 NONE  Casing Size Weight Internal Diameter Set at Perforations To 550 4.950 1955 5655 5655 3 5660  Tubing Size Weight Internal Diameter Set at Perforations To 5633 5633 5660  Tubing Size Weight Internal Diameter Set at Perforations To 5653 5655 5655  Tubing Size Weight Internal Diameter Set at Perforations To 5660  Tubing Size Weight Internal Diameter Set at Perforations To 5650 4.70 1.995 5655  Type Completion (Describe)  WATER/CONDENSATE Pump Unit or Traveling Pumper? Yes / No YES-PUMPINIG UNIT YE	Field MCKINN	NEY						•				
1.550 1.550 4.950 5633 5633 5680  Titoling Size Weight 4.70 1.995 5085 5085  Type Completion (Deacher) Type Completion (Deacher) Type Fluid Production Type Completion (Deacher) Type Fluid Production Type Fluid Production Type Completion (Deacher) Type Fluid Production Type Fluid Producti	Completic	on Date			,		h			et at		
2.375 4.70 1.995 5655  Type Fluid Production (Describe)  WATER, CONDENSATE  YES-PUMPING UNIT  YES-PUMPING  Whithead Pumping  YES-PUMPING  Whi	Casing Size 5.50											
COMMINGLED WATER, CONDENSATE YES-PUMPING UNIT Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G, ANNULUS (Meter Run) (Prover) Size (Meter Run) (Pr		ize	•						Perforations		То	
ANNULUS  Vertical Depth(H)  Pressure Taps  (Meter Run) (Prover) Size  (AM) (PM) Taken 6-30 20 13 at 10:00 (AM) (PM)  Well on Line: Started 20 at (AM) (PM) Taken 20 at (AM) (PM)  OBSERVED SURFACE DATA  Duration of Shut-in 24 Hour  OBSERVED SURFACE DATA  Duration of Shut-in 24 Hour  Casing Tubing Well Head (Prover) (Possure Prover) (Possure Prover												i / No
Pressure Buildup: Shut in 6-29 20 13 at 10:00 (AM) (PM) Taken 6-30 20 13 at 10:00 (AM) (PM)  Well on Line: Started	Producing Thru (Annulus / Tubing) ANNULUS				% C	% Carbon Dioxide			% Nitroge	en	Gas Gravity - G <sub>g</sub>	
Continue	Vertical D	Depth(H)		<del></del>		Press	sure Taps				(Meter	Run) (Prover) Size
Case	Pressure	Buildup:	Shut in 6-2	92	0_13_at_1	0:00	(AM) (PM)	Taken 6-	30	20	13 at 10:00	(AM) (PM)
Static / Orifice Size Moter Size (inches) Property (inches) Proper	Well on Li	.ine:	Started	20	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)
Static Orifice (Inches) Proper Pressure poly (Pm) Inches H <sub>2</sub> O Proper Pressure Proper Proper Pressure Proper Pressur						OBSERVE	D SURFACE	DATA			Duration of Shut	t-in 24 Hou
Shut-in  Flow  FLOW STREAM ATTRIBUTES  Flowing Temperature Factor Factor Factor Fit Prover Pressure Pola Pressure Curve Slope = 11  (P-2)^2 - (P-2)^2 (P-2)	Dynamic	Size	Meter Prover Pressu	Differential in	Temperature Temper	Temperature	Wellhead F	Pressure	Wellhea	d Pressure		1 '
FLOW STREAM ATTRIBUTES  Plate Coefficient (Fe) (Fe) Mctd  Prover Pressure psia  Coefficient (Fe) (Fe) Mctd  Prover Pressure psia  Coefficient (Fe) (Fe) Mctd  Prover Pressure psia  Coefficient (Fe) (Fe) Poss Extension Factor Fa		,	psig (Pm)	Inches H <sub>2</sub> 0				psia	psig	psia	24	
Plate Coefficient Meter or Meter or Prover Pressure pala   (F <sub>a</sub> )(F <sub>c</sub> )  (P <sub>c</sub> ) <sup>2</sup> = : P <sub>d</sub> = 9% (P <sub>c</sub> -14.4) + 14.4 = : (P <sub>d</sub> ) <sup>2</sup> = : P <sub>d</sub> = 9% (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> ) <sup>2</sup> - P <sub>d</sub> = 1.0° (P <sub>c</sub> )	Flow											
Coefficient (F <sub>p</sub> )(F <sub>p</sub> ) Prover Pressure psia Prover Pressure Psicor Psi			<u> </u>			FLOW STR	EAM ATTRI	BUTES	1			<u> </u>
P <sub>c</sub> ) <sup>2</sup> = : (P <sub>w</sub> ) <sup>2</sup> = : P <sub>a</sub> = % (P <sub>c</sub> -14.4) + 14.4 = : (P <sub>a</sub> ) <sup>2</sup> = : (P <sub>o</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>   (P <sub>c</sub> ) <sup>2</sup> - 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P <sub>c</sub> ) <sup>2</sup> = : (P <sub>w</sub> ) <sup>2</sup> = : P <sub>a</sub> = % (P <sub>c</sub> - 14.4) + 14.4 = : (P <sub>a</sub> ) <sup>2</sup> = (P <sub>c</sub> ) <sup>2</sup> · (P <sub>a</sub> ) <sup>2</sup> = : P <sub>a</sub> = % (P <sub>c</sub> - 14.4) + 14.4 = : (P <sub>a</sub> ) <sup>2</sup> = (P <sub>a</sub> ) <sup>2</sup> = : (P <sub>a</sub> ) <sup>2</sup> =												
Checked by   Che	P_)² =	:	(P_)²=	:	-		•			:		
Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the	(P <sub>c</sub> )² - (F		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide		Backpres Slop	sure Curve e = "n" origned	n x L	og [		Open Flow Deliverability Equals R x Antilog
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the												
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Witness (if any)  For Commission  NOVEMBER  Aday of NOVEMBER  For Commission  NOVEMBER  Aday of NOVEMBER  For Company  Checked by  DEC 12	<u> </u>										····	
Witness (if any) For Company Checked by DEC 12											rt and that he h	_
Witness (if any)  For Company  Checked by  DEC 12								4	ans	4007	mse '	1000 1000
			Witness (i	f any)		<del></del>					company	-KLC WIL
RECEIV			For Comm	ission			$\overline{\mathcal{U}}$	/		Chec	ked by	DEC 12
												RECE!

	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator HERMAN L LOEB LLC
	the foregoing pressure information and statements contained on this application form are true and
	o the best of my knowledge and belief based upon available production summaries and lease records
of equipr	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
	eby request a one-year exemption from open flow testing for the MCKINNEY B1
	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
l furt	her agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as r	necessary to corroborate this claim for exemption from testing.
Date: NO	OVEMBER 16, 2013
	/ wms-s
	Signature:
	Title: HERMAN L LOEB LLC AREA SUPERVISOR

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.