

EFFECTIVE DATE: 5-24-98

State of Kansas

FORM MUST BE TYPED  
FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date MAY 19, 1998  
month day year

NE SW NW Sec 30 Twp 34 S, Rg 14 West

OPERATOR: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 NORTH MARKET, SUITE 1000  
City/State/Zip: WICHITA, KS 67202-1775  
Contact Person: DEBRA K. CLINGAN  
Phone: (316)267-4379 EXT 106

\*\* 1650' feet from South North Line of Section  
\*\* 990' feet from East West Line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: BARBER  
Lease Name: Z-BAR CATTLE CO. # 6  
Field Name: AETNA GAS AREA

CONTRACTOR: License # TO BE DETERMINED  
Name: WILL ADVISE ON ACU-1

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): ARBUCKLE  
Nearest lease or unit boundary: 990'

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OMWO Disposal Wildcat Cable  
Seismic; # of Holes Other

Ground Surface Elevation: 1669' feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

If OMWO: old well information as follows: N/A  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 85'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 200'  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Projected Total Depth: 5600'  
Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  
well farm pond X other

Will Cores Be Taken? yes X no  
If yes, proposed zone:

\* WAS: 990' FNL 1650' FWL  
15: 1650' FNL 990' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

i hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MAY 21, 1998 Signature of Operator or Agent: Debra K. Clingan Title: ENGINEERING ASST  
DEBRA K. CLINGAN

RECEIVED  
KANSAS CORP. CO.  
1998 MAY 22 P 12:11  
5-22-98

FOR KCC USE: 007-225660000  
API # 15-  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. (1) X  
Approved by: CR5-22-98 JK / DRG 5-19-98 JK  
This authorization expires: 11-19-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

30  
34  
14W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

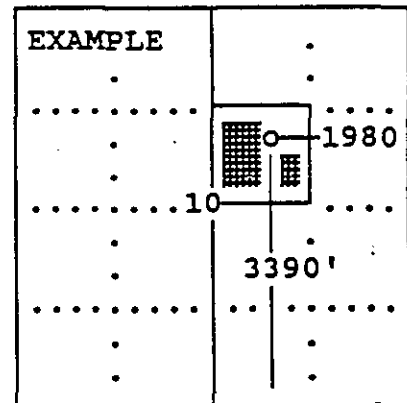
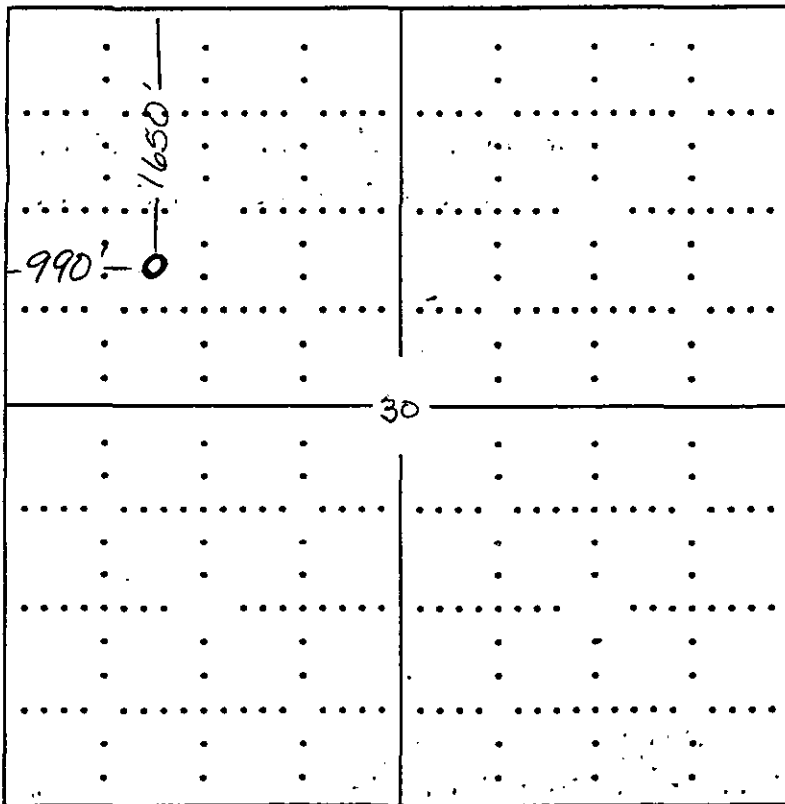
API NO. 15-007-225660000  
 OPERATOR WOOLSEY PETROLEUM CORPORATION LOCATION OF WELL: COUNTY BARBER  
 LEASE Z-BAR CATTLE CO. \*\*1650' feet from south/north line of section  
 WELL NUMBER 6 \*\*990' feet from east/west line of section  
 FIELD AETNA GAS AREA SECTION 30 TWP 34S RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.