

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-9-92

FORM MUST BE TYPED

DISTRICT #

FORM MUST BE SIGNED

SGAT... Yes No

ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 10 92
month day year

APD Spot *NE/4 Sec 6 Twp 34 S, Rg 14 East West

OPERATOR: License # 30604
Name: Raydon Exploration, Inc.
Address: PO Box 1816
City/State/Zip: Liberal, KS 67905-1816
Contact Person: Keith Hill
Phone: 316-624-0156

* 1440 feet from South / North line of Section
* 1550 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: North Z-Bar Well #: R-1

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Mississippi 1440'

Nearest lease or unit boundary: 1812'

Ground Surface Elevation: 1812 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 140'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 400'

Length of Conductor pipe required: None

Projected Total Depth: 5100'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: N/A

CONTRACTOR: License #: 5380
Name: Eagle Drilling

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OHWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OHWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: N/A

Bottom Hole Location: N/A

WAS: 1320FNL; 1320FEL

AFFIDAVIT

IS: 1440FNL; 1550 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

STATE CORPORATION COMMISSION
2-12-92
FEB 12 1992
CONSERVATION DIVISION
WICHITA, KANSAS

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-10-92 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
API # 15- 007-22,395-0000
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. ①
Approved by: MW 2-12-92, AW 2-4-92
This authorization expires: 8-4-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

6
34
140

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 007-22,395
 OPERATOR Raydon Exploration, Inc.
 LEASE North Z-Bar
 WELL NUMBER R-1
 FIELD Wildcat

LOCATION OF WELL: COUNTY Barber
 *1440 feet from south/north line of section
 *1550 feet from east/west line of section
 SECTION 6 TWP 34S RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

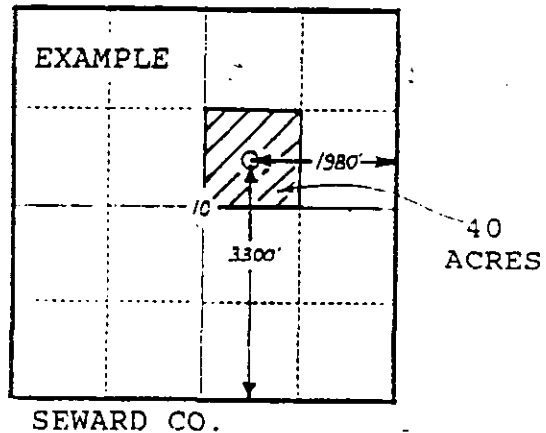
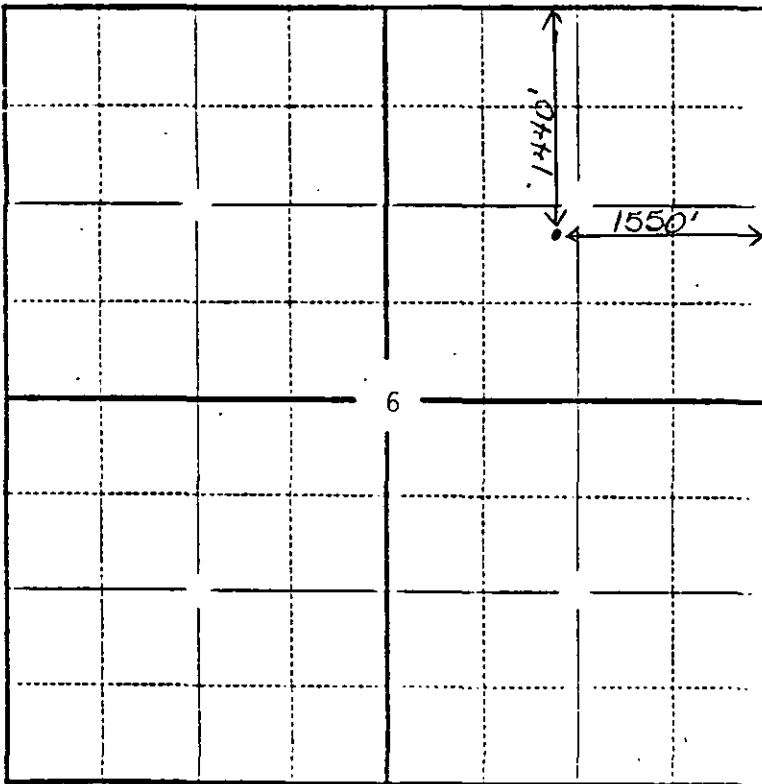
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.