		Larry Riffe . Wantage Elex Form C
	ANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION	Plantage Eley Form C- December 200: Form must be Type
SGA? TES EN NO	NOTICE OF INTENT TO DRILL approved by KCC five (5) days prior to commencing well	Form must be Signed All blanks must be Filled
Expected Spud Date 9 8 month day	2003 Spot 4 20' w of Spot NW SE Sec. 5	East Twp. 34 S. R. 12 <b>X</b> West
Name: Key Gas Corp.  Address: 155 N. Market, Suite	. 2000 feet f	from N / XS Line of Section Refrom XE / W Line of Section Option of Section Option (Irregular?
City/State/Zip: Wichita, KS 67202 Contact Person: Rod Andersen Phone: (316) 265-2270	County: Barber Lease Name: Grice	Section Plat on reverse side)  Well #: 1 - 5
CONTRACTOR: License# 3301 Name: ACE D		Yes XNo
Gas Storage Pool Ext:  OWO Disposal Wildcat  Seismic; # of Holes Other  Other  COWO old well information as follows:	Nearest Lease or unit boundary: Ground Surface Elevation: 1-520 Water well within one-quarter mile: Public water supply well within one m Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: 1 1 Length of Surface Pipe Planned to b Length of Conductor Pipe required: Projected Total Depth: 4800	660 est. feet MSL Yes X No Yes X No Yes 3 No 2 e set: 350
Well Name:  Original Completion Date:  Original Total  Cirectional, Deviated or Horizontal wellbore?  RECEIVED  1 Yes, true vertical depth:  KANSAS CORPORATION COMM	Popth: Formation at Total Depth: Miss  Water Source for Drilling Operations:  Well Farm Pond Oth	issippian <sub>er_X</sub>
SEP 0 2 2003		rmit with DWR )
CONSERVATION DIVISION WICHITA, KS The undersigned hereby affirms that the drilling, comple t is agreed that the following minimum requirements wil	AFFIDAVIT  ation and eventual plugging of this well will comply with K.S.A.  If be met:  **COPY OF Surveyard  **CO	. 55 et. seq.
4 If the well is dry hole, an agreement between the 5 The appropriate district office will be notified before if an ALTERNATE II COMPLETION, production propursuant to Appendix "B" - Eastern Kensas su	and be posted on each drilling rig;  If below shall be set by circulating cement to the top; in all cum of 20 feet into the underlying formation.  Operator and the district office on plug length and placemer well is either plugged or production casing is cemented in; pe shall be cemented from below any usable water to surface the casing order #133,891-C, which applies to the KCC Dies or the well shall be plugged. In all cases. NOTIFY districts	cases surface pipe shall be set  it is necessary prior to plugging:  se within 120 days of spud date.

Signature of Operator or Agent:

For KCC Use ONLY Minimum surface pipe required Approved by: K37 this authorization expires: 3-12-04 (This authorization void if drilling not started within 6 months of effective date.) Agent:

## Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired	
nature of Operator or Agent:	
D-4	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW Plat of acreage attributable to a well in a prorated or spaced field

SEP 1 2 2003

Plat of acreage attributable to a well in a prorated or spaced field

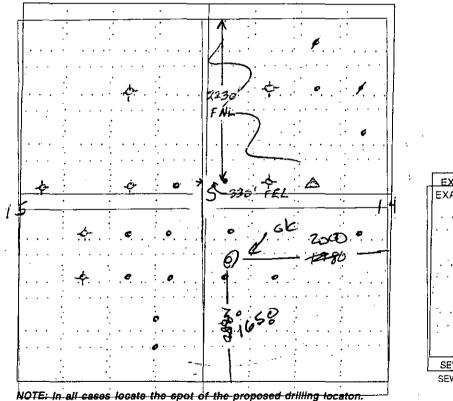
KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced if the intended well is in a prorated or spaced well in a prorated well

API No. 15	Location of Well: County:
AFO perator:	Location of Well: County: FILIS N / S Line of Section
Operator Starr F. Schlobohm	teet from XN E V S wine of Section
Lewest Number: Seheutz	Sec. 14 Twp 13 S. R. 17   East   West
W#IeNtumber:	Sec. 14 Twp. 13 S. R. 17 East XWest
Field:Catherine-South- Number of Acres attributable to well:	Is Section: Regular or Irregular is Section: Regular or Irregular
Natifie/ OTA:/ OTa	If Section is irregular, locate well from nearest corner boundary.
QTR / QTR / QTR of acreage:	If Sestion corner used:   NE   NW   ISE   ISW

**PLAT** 

(Show location of the well and shade artitionable acreage for prorated or spaced wells.)
(Show location of Show eticagestrational translational bases of unit boundary line.)
(Show footage to the nearest lease or unit boundary line.)



EXAMPLE
EXAMPLE

1980
10
3390
3390
3390
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

In THE WIRE PROPOSED AND BEING THE B

- 1. 4 section are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 32. The distance on the energe bear elling unitation than the section's south / north and east / west.
- 43. If peoples added at time is decested as with in a upic trated any spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 4. (CG-8 for gas wells).