

EFFECTIVE DATE: 2-2-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

39AT Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

Proposed Spud Date February 1 1997 month day year

Spot APPROX E/2 SE/4 SE Sec 26 Twp 34 S. Rg 14 E/Wa

OPERATOR: License # 31378 Universal Resources Corporation
Name: 2601 NW Expressway, Suite 700E
Address: Oklahoma City, OK 73112
City/State/Zip: Ken Adkins
Contact Person: 405/840-2761
Phone:

660 feet from South-North line of Section
100 feet from East-West line of Section
SECTION REGULAR IRREGULAR

CONTRACTOR: License #: ADVISE ON ACO-1
Name:

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, CWMO, Seismic, etc.

Lease Name: Thurman B Well #: 3-26
Field Name: Aetna

If CWMO; old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian

Directional, Deviated or Horizontal wellbore? yes X no
yes, true vertical depth:
Bottom Hole Location:

Nearest lease or unit boundary: 660 Feet
Ground Surface Elevation: 1,531 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 400'

Length of Conductor pipe required: 30' (NONE)
Projected Total Depth: 4,850'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

X well farm pond other
DWR Permit #: APPLY FOR FROM DWR

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/13/97 Signature of Operator or Agent: Ken Adkins Title: Operations Manager

Ken Adkins

FOR ECC USE:
API # 15- 007-22530 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1 X
Approved by: JK 1-28-97
This authorization expires: 7-28-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten notes and stamps on the right side of the page, including '26', '34', '14W', and a date stamp 'FEB 24 1997'.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW  
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

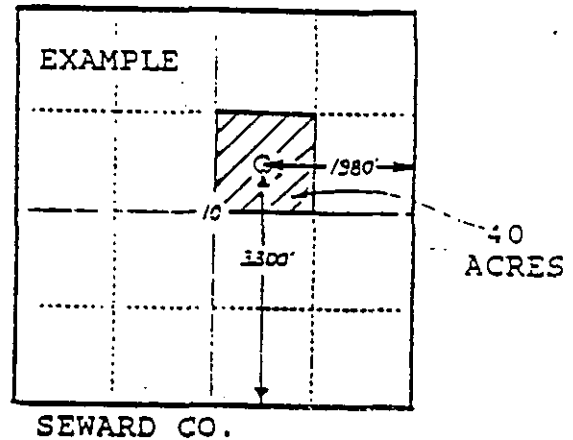
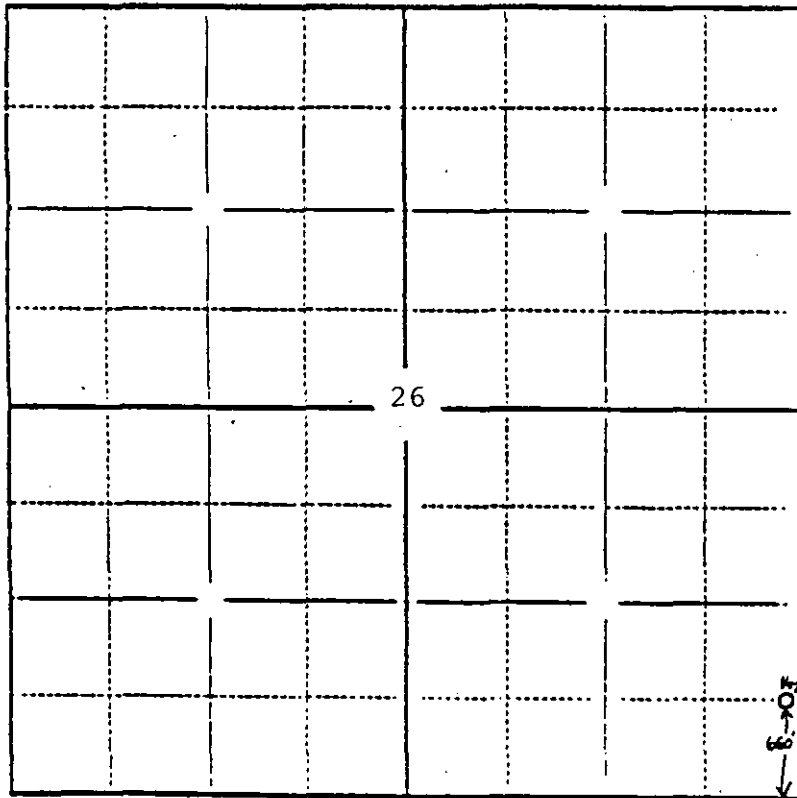
API NO. 15- \_\_\_\_\_  
 OPERATOR Universal Resources Corporation LOCATION OF WELL: COUNTY Barber  
 LEASE Thurman \_\_\_\_\_ 660 feet from south/~~north~~ line of section  
 WELL NUMBER B #3-26 \_\_\_\_\_ 100 feet from east/~~west~~ line of section  
 FIELD Aetna \_\_\_\_\_ SECTION 26 TWP 34S RG 14W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.