

EFFECTIVE DATE: 4/8/90

FAX

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 3, 1990
month day year

SW.. NE.. SE.. Sec 28. Twp 34. S, Rg 14. East West
1650 feet from South line of Section ✓
990 feet from East line of Section ✓
(Note: Locate well on Section Plat Below)

OPERATOR: License # 5171 ✓
Name: TXO PRODUCTION CORPORATION
Address: 1660 Lincoln Street - Suite 1800
City/State/Zip: Denver, Colorado 80246
Contact Person: Cory West
Phone: 303/861-4246

County: Barber
Lease Name: CHASTEL Well #: 1
Field Name: Aetna

CONTRACTOR: License # 5864 ✓
Name: LOBO DRILLING COMPANY

* Is this a Prorated Field? ..X yes .. no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 990' ✓
Ground Surface Elevation: Unknown feet MSL
Domestic well within 330 feet: ..yes ..X no
Municipal well within one mile: ..yes ..X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 .. 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: None
Projected Total Depth: 5400'
Formation at Total Depth: 5400'
Water Source for Drilling Operations:
..well .. farm pond X .. other

Well Drilled For:	Well Class:	Type Equipment:
<u>X</u> Oil	<u>..Inj</u>	<u>..X Infield</u> <u>..X Mud Rotary</u>
<u>..Gas</u>	<u>..Storage</u>	<u>..Pool Ext.</u> <u>..Air Rotary</u>
<u>..OAWO</u>	<u>..Disposal</u>	<u>..Wildcat</u> <u>..Cable</u>
<u>..Seismic;</u>	<u>..# of Holes</u>	

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

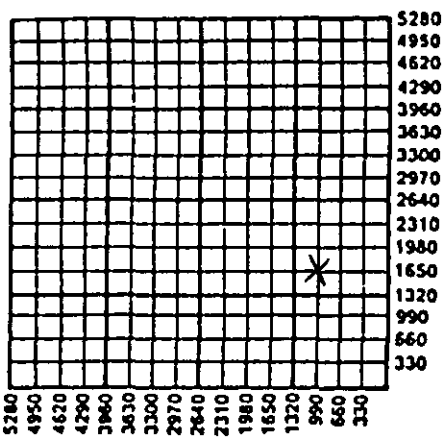
Directional, Deviated or Horizontal wellbore? ..yes X .. no
If yes, total depth location: _____
X Aetna; Miss gas; 160A, 4 ten acre tracts

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: April 3, 1990 Signature of Operator or Agent: [Signature] Title: Agent



FOR KCC USE:
API # 15- 007-22,306-0000
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. (1) X
Approved by: [Signature] 4/3/90
EFFECTIVE DATE: 4/8/90
This authorization expires: 10/3/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

28
34
14

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.