

RECEIVED
STATE CORPORATION COMMISSION

APR 27 1982
4-27-82
CONSERVATION DIVISION
Wichita, Kansas

15-007-28464 0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

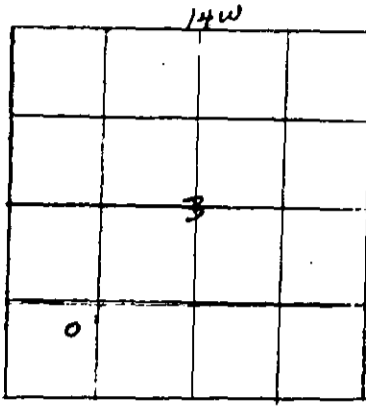
Handwritten notes: *2/11*, *BB*, *C. Corp*

WELL PLUGGING RECORD

corrected

Give All Information Completely
Make Required Affidavit

COUNTY Barber SEC. 3 TWP. 30 S RGE. 14 W E/W
Location as in quarters or footage from lines:
NE SW - SW



Lease Owner Maurice L. Brown, Inc.
Lease Name Ayers Well No. 1
Office Address P O Box 11320 - Kansas City Missouri 64112
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed 1-4-77
Application for plugging filed 2-10-82
Plugging commenced 4-9-82
Plugging completed 4-14-82
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Not Productive
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. V. Leslie
Producing formation Toronto Depth to top 3831 bottom 3833 T.D. 4,680
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
<u>Toronto</u>	<u>Gas</u>	<u>3831</u>	<u>3833</u>	<u>8 5/8</u>	<u>512</u>	<u>None</u>
<u>Topeka (SWD)</u>	<u>Wtr.</u>	<u>3445</u>	<u>3578</u>	<u>5 1/2</u>	<u>4455</u>	<u>2477</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped in 25 sacks at 3,800 - 3719'
Pumped in 25 sacks at 3,400 - 3319'

Halliburton pumping in 15 jel - 6 hull - 10 jel
150sacks common cement - 3% C. C. 4-14-82
461'-0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corporation

STATE OF Kansas COUNTY OF Barber, ss.
Elmer K. Margenslern (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) [Signature]
(Address) Medicine Lodge, Kan.

SUBSCRIBED AND SWORN TO before me this 15th day of April, 19 82

[Signature]
Notary Public.

My Commission expires: April 4, 1986

15-007-20464-0000

The Maurice L. Brown Company &
I. Wayne Woolsey

#1 Ayres

3-30S-14W
NE SW SW

Contr. Slawson Drlg. Inc.

Barber County

Elev. 1961 KB

Comm. 12-13-76

Comp. 7-15-77 IP: AOF 2,097 MCFGD +
240 BWP

Casing: 8 5/8" 513'/450 sxs
5 1/2" 4455'/250 sxs

<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
Indian Cave	2958	- 997
Topeka	3429	-1468
Heebner	3812	-1851
Toronto	3831	-1870
Lansing	3993	-2032
Base Kansas City	4401	-2440
PBC	4471	-2510
Viola	4508	-2547
Simpson Shale	4542	-2581
Simpson Sand	4545	-2584
Arbuckle	4642	-2681
Total Depth	4682	-2721

DST #1 2813-2848'
60"-60" 150"-90"
GTS/30", Ga 10 MCF/D
Rec. 744' GCMSW
IFP 51-164#
ISIP 1048#
FFP 185-277#
FSIP 1048#

DST #3 3597-3616'
60"-60"-60"-90"
Rec. 2100' GIP, 120' SO&GCM,
60' WSO&GCM, 300' SW
IFP 113-225#
ISIP 1425#
FFP 225-297#
FSIP 1415#

DST #2 3573-3596'
60"-60"-60"-90"
GTS/28", Ga 9 MCF/d, stab.
Rec. 300' CGO, 290' MO, 30' SW
IFP 41-134#
ISIP 1358#
FFP 134-247#
FSIP 1348#

DST #4 3821-3862'
60"-90"-120"-90"
GTS/5", Ga 10 MCF/D
Rec. 1020' SW
IFP 72-216#
ISIP 1555#
FFP 216-483#
FSIP 1534#

RECEIVED
STATE CORPORATION COMMISSION

FEB 11 1982
2-11-82
CONSERVATION DIVISION
Wichita, Kansas

DST #5 3863-3927'
60"-60"-60"-90"
Rec. 2180' SW
IFP 290-832#
ISIP 1700#
FFP 832-1141#
FSIP 1680#

DST #6 4217-4247'
60"-60"-60"-90"
Rec. 140' SW
IFP 62-103#
ISIP 1545#
FFP 103-123#
FSIP 1545#

DST #7 4347-4384'
60"-60"-60"-90"
Rec. 700' GIP, 248' SO&GCM,
186' SO&GCSW
IFP 82-185#
ISIP 1524#
FFP 185-226#
FSIP 1524#

LKC.
PBDT 4407 perf, 4364-68, 500 gal 15% acid, swb ld,
swb 20 BWP/4 hr, SSO&G, BP @ 3880, perf 3831-33,
500 gal 15% acid, flo ld, flo 640 MCFGPD + *Toronto*
10 BWP/5 hr, RBP @ 3800, perf 3575-78, 500 gal
15% acid, flo ld, swb 20 BOP/2 hr, POP, *Topeka*
production declined; perf 3495-3505, 3445-55,
1000 gal 15% acid @ 3445-55, run tbg thru RBP
@ 3800'; producing gas thru tbg 3831-33,
disposing salt water thru annulus 3445-3578.

IP AOPF 2,097 MCFGD + 240 BWPD

DST #8 4462-4522'
60"-60"-60"-90"
Rec. 70' Mud
IFP 51-62#
ISIP 113#
FFP 62-72#
FSIP 113#

DST #9 4537-4552'
60"-60"-60"-90"
Rec. 180' M, 60' MW w/show of oil
IFP 41-93#
ISIP 1120#
FFP 93-134#
FSIP 1120#

DST #10 4544-4559'
60"-60"-60"-90"
Rec. 1560' SW
IFP 41-493#
ISIP 1162#
FFP 493-707#
FSIP 1162#