

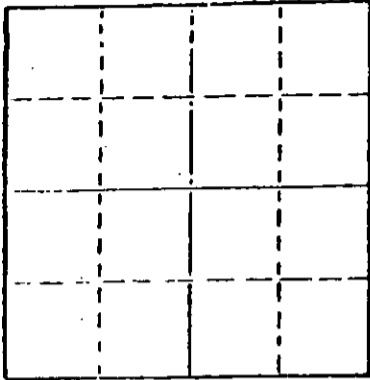
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barber County, Sec. 18 Twp. 31SRge. 11W E/W  
Location as "NE/CNW<sup>1</sup>/SW<sup>1</sup>" or footage from lines  
630' FNL and 330' FEL

Lease Owner Texas Oil and Gas Corp.  
Lease Name Chain Ranch "A" Well No. 1  
Office Address 200 W. Douglas, Suite 300, Wichita, KS  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Locate well correctly on above  
Section Plot

Date Well completed June 29, 1977  
Application for plugging filed Verbal Application 1977  
Application for plugging approved Verbal Approval 1977  
Plugging commenced June 29, 1977  
Plugging completed June 29, 1977  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Buddy Metz  
Producing formation Depth to top Bottom Total Depth of Well 4720'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	259'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy rotary mud from 4,720 ft. (rotary total depth) to 280 ft. Set plug at 280 ft. and cemented with 35 sacks cement. Filled hole with heavy rotary mud from 280 ft. to 40 ft. Set solid plug at 40 ft. and cemented to cellar with 12 sacks cement, 3 sacks cement in rat hole.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

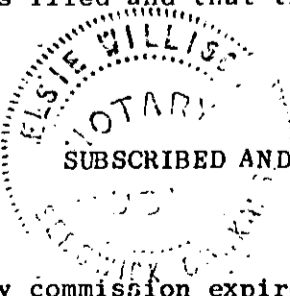
Name of Plugging Contractor Halliburton Services

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Dean Britting - agent (employee of owner) xxx owner xxx operator

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Britting  
200 North Main, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of July, 1977



Elsie Willison - Notary Public.

My commission expires June 30, 1978

**KANSAS DRILLERS LOG**

S. 18 T. 31S R. 11 E  
 Loc. 630' FNL & 330' FEL  
 County Barber

API No. 15 — 007 — 20,487 - ~~0000~~  
 County Number

Operator  
 Texas Oil & Gas Corp.

Address  
 200 West Douglas, Suite 300, Wichita, Kansas 67202

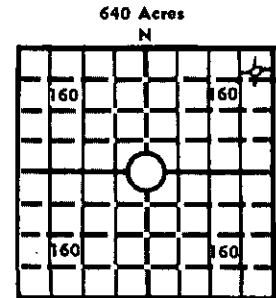
Well No. 1 Lease Name Chain Ranch "A"

Footage Location  
 630 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor H-30 Geologist High Plains Consulting Ltd.

Spud Date 6-16-77 Total Depth 4720' P.B.T.D. N/A

Date Completed 6-29-77 Oil Purchaser N/A



Locate well correctly  
 Elev.: Gr. 1604'  
 DF 1609' KB 1612'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	259'	Common	250	2% Gel, 3% CaCl

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 Wichita, Kansas

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
<b>TUBING RECORD</b>			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

**INITIAL PRODUCTION**

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls. Gas N/A MCF Water N/A bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A	Producing interval(s) N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL,  
DRY HOLE, SWDW, ETC.:

Dry Hole

Operator

Texas Oil & Gas Corp.

Well No.

1

Lease Name

Chain Ranch "A"

S18 T31S R11 E  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	1813	-201		
Towanda	1950	-338		
Florence	2038	-426		
Wreford	2154	-542		
Cottonwood	2352	-740		
Red Eagle	2485	-873		
Onaga	2606	-994		
Wabaunsee	2656	-1044		
Stotler	2798	-1186		
Tarkio	2846	-1234		
Topeka	3089	-1477		
Queen Hill	3394	-1782		
Heebner	3542	-1930		
Lower Douglas	3669	-2057		
Lansing	3738	-2126		
Stark	4108	-2496		
Hushpuckney	4148	-2536		
B/Kansas City	4204	-2592		
Mississippi	4302	-2690		
Kinderhook	4400	-2788		
Woodford	4553	-2941		
Viola	4573	-2961		
Simpson Shale	4679	-3067		
Simpson Sand	4694	-3082		
TD	4720	-3108		

DST #1, 3595-3632', (Douglas Sand) w/results as follows: IFP/30": 170-533#, strong blow, GTS 30" TSTM, ISIP/60": 1408#, FFP/45": 54-903#, gauged 2 MCFD, FSIP/90": 1408#, Rec. 100' GCM & 1600' GCSW.

DST #2, 4295-4309', (Mississippi) w/results as follows: IFP/30": 32-32#, fair blow, ISIP/60": 960#, FFP/45": 26-32#, fair blow, FSIP/90": 1160#, Rec. 3200' GIP & 30' mud.

DST #3, 4310-29', (Mississippi) w/results as follows: IFP/30": 32-32#, weak to fair blow, ISIP/75": 65#, FFP/45": 32-32#, fair blow, FSIP/90": 40#. Rec 10' mud.

(See Attachment #1)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Harold A. Brown*  
Signature

HAROLD A. BROWN  
District Geologist

Title

6-29-77

Date

Kansas Drillers Log (Continued)  
Tex Oil & Gas Corp.  
Chain Ranch "A" #1  
Attachment #1

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DST #4, 3658-72', (Douglas) w/results as follows: IFP/30": 24-24#,  
ISIP/15": 24#, FFP/34": 24-32#, FSIP/16": 81#, Rec 10' mud.

DST #5, 3661-80', (Douglas) w/results as follows: IFP/30": 48-65#,  
GTS/20" incr to 11.0 MCFD, ISIP/45": 944#, FFP/30": 40-89#, 18.5  
MCFD decreased to 3.3 MCFD, FSIP/60": 1184#, Rec 120' GCM & 100' MW.

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