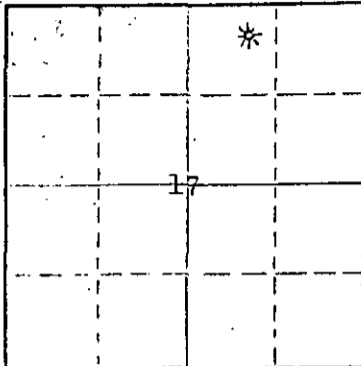


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barber County. Sec. 17 Twp. 31 Rge. (E) 11 (W)  
Location as "NE/CNW/SE/SW" or footage from lines. NE NW NE  
Lease Owner Lario Oil & Gas Company  
Lease Name Axline Well No. 1  
Office Address 301 S. Market, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed August 20, 19 59  
Application for plugging filed April 24, 19 74  
Application for plugging approved April 25, 19 74  
Plugging commenced April 25, 19 74  
Plugging completed April 30, 19 74  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production TA 9-21-70 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein, Attica, Kansas  
Producing formation Douglas Depth to top 3766 Bottom 3770 Total Depth of Well PB 3870  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	332	None
				5 1/2	3831	3190'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 30 sacks cement plug T.D. to 3578'; mud and water to 220'; rock bridge 210'; 4 yards redi-mix cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 7 - 1974  
5-7-74  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Clyde A. Reeves & Son, Inc. (If additional description is necessary, use BACK of this sheet)  
Address P.O. Box 94204, Oklahoma City, Okla. 73109

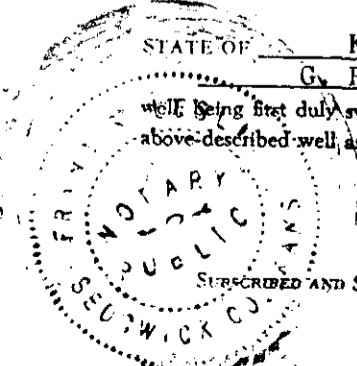
STATE OF Kansas COUNTY OF Sedgwick  
G. R. Kelsey (employee of owner) or (owner or operator) of the above-described

well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Kelsey  
301 S. Market, Wichita, Kansas 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of May, 19 74

My commission expires July 21, 1974  
Frances Lesha Notary Public.



LARIO OIL & GAS COMPANY  
 Axline No. 1  
 NE NW NE Sec. 17-31S-11W  
 Barber County, Kansas

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 25 1974  
 4-25-74  
 CONSERVATION DIVISION  
 Wichita, Kansas

Drilling Commenced: July 15, 1959  
 Drilling Completed: August 6, 1959  
 Well Completed: August 20, 1959  
 Drilling Contractor: Gabbert-Jones Drilling Co.  
 Total Depth - 4875'; P.B. 3870'  
 I.P. - 7,199,000 cu. ft. gas

CASING RECORD:

8 5/8" 323.20' Set @ 332'  
 Cem. w/ 250 sacks  
 5 1/2" 3853.87' Set @ 3831'  
 Cem. w/ 600 gal. Latex  
 and 66 sacks com. cem.

<u>Formation</u>	<u>Depth</u>
Surface clay and sand	110
Red bed	350
Red bed & shale	1090
Shale	1165
Gyp or Anhydrite	1190
Shale & shells	1710
Lime	2195
Shale & lime	2625
Shale	2750
Lime & shale	3195
Lime	3228
Shale & lime	3355
Lime	3475
Lime & shale	3680
Lime	3760
Lime & shale	3860
Shale	3871
Lime	4475
Chat & lime	4490
Chat	4515
Lime	4538
Shale & lime	4675
Shale	4725
Lime	4735
Lime, chert	4752
Viola lime	4823
Sand	4842
Shale & sand	4875

GEOLOGICAL TOPS

	Elevation	
	1757'	R.B.
Base Compton Limestone	3546	(-1789)
Elgin Sandstone	3566	(-1809)
Base Elgin Sand	3577	(-1820)
Heebner	3678	(-1921)
Douglas Sand	3764	(-2007)
Lansing	3868	(-2111)
Mississippian Chat	4435	(-2678)
Mississippian Lime	4485	(-2728)
Kinderhook Shale	4541	(-2784)
Viola	4724	(-2967)
Simpson Shale	4812	(-3055)
Simpson Sand	4814	(-3057)
Rotary Total Depth	4875	
Schlumberger T.D.	4873	

8-20-59 Schlumberger perforated with  
 17 shots from 3766-3770'