

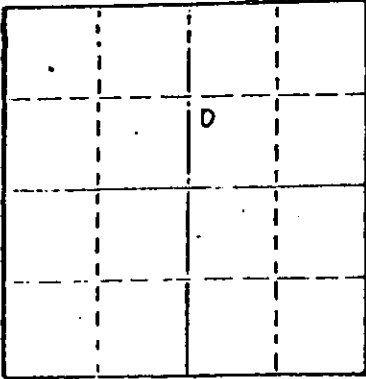
STATE OF KANSAS
STATE-CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barber County. Sec. 3 Twp. 30S Rge. 14 EXW
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW SW NE

Lease Owner The Maurice L. Brown Company
Lease Name Minnie Smith Well No. 1
Office Address Ste. 200 Sutton Place Bldg., Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Date Well completed July 27 1978
Application for plugging filed (Verbally) July 1978
Application for plugging approved (Verbally) July 1978
Plugging commenced July 27 1978
Plugging completed July 27 1978

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well William T. Owen
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 3900'
Set 1st plug @ 530' w/40 sx
2nd plug @ 40' w/12 sx
3 sx. in rat hole
Plug was down @ 9:00 am - 7-27-78
State Plugger - William T. Owen

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1-15-79
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert-Jones, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Vern H. Haselhorst (employee of owner) ~~owner or operator~~
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Vern H. Haselhorst
Ste. 200, Sutton Place Bldg., Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of January, 1979

Mary L. Greb
Mary L. Greb Notary Public.

My commission expires May 19, 1979



KANSAS DRILLERS LOG

API No. 15 — 007 — 20,639 — ~~0000~~

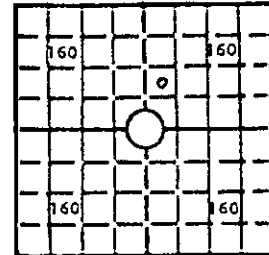
County Number

S. 3 T. 30S R. 14 ^W

Loc. NW SW NE

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1947'

DF KB 1952'

Operator THE MAURICE L. BROWN COMPANY

Address Ste. 200, Sutton Place Building, Wichita, Ks. 67202

Well No. 1 Lease Name Minnie Smith

Footage Location 1550 feet from (N) line 2310 feet from (E) line

Principal Contractor Gabbert-Jones, Inc. Geologist Raymond E. Palmer

Spud Date 7-14-78 Total Depth 3900' P.B.T.D.

Date Completed 7-27-78 Oil Purchaser NONE - DRY HOLE

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	537'	HLC Class "A"	300 150	w/additives w/additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION - DRY HOLE

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator The Maurice L. Brown Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. 1 Lease Name Minnie Smith

S 3 T 30SR 14 W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2163-2220' (Chase) (45-45-120-90) 1st open, strong blow. 2nd open, weak, incr. to strong in 7". Decreased by end of 2nd open. Rec. 40' mud, 120' thin mud, 60' very thin mud, 60' muddy wtr., no show of gas. IFP 80-121, ISIP 565, FFP 141-161, FSIP 555. I Hyd 1132, F Hyd 1122, Temp. 96°			ELECTRIC LOG TOPS: Chase Towanda Ft. Riley Florence Cottonwood Neva Red Eagle Indian Cave Wabaunsee Stotler Tarkio Bern Howard Topeka Deer Creek Heebner Toronto Douglas Shale TD	2170' (- 218) 2296' (- 344) 2353' (- 401) 2401' (- 449) 2679' (- 727) 2730' (- 778) 2819' (- 867) 2939' (- 987) 2984' (-1032) 3127' (-1175) 3179' (-1227) 3232' (-1280) 3304' (-1352) 3421' (-1469) 3574' (-1620) 3801' (-1849) 3822' (-1870) 3847' (-1895) 3845' (-1943)
DST #2: 2676-98' (Cottonwood) (90-60-60-120) 1st open, wk blow, incr. to strong in 2". 2nd open, strong blow thruout but decreasing at end. Rec. 1600' slightly gas-cut wtr. IFP 59-627, ISIP 871, FFP 637-764, FSIP 871, I Hyd 1360, F Hyd 1390. Temp. 97° F.				
DST #3: 2918-89' (Indian Cave) (45-45-45-90) 1st open, very wk blow. 2nd open, no blow. Rec. 30' drlg. mud. I Hyd 1605, IFP 79-79, ISIP 177, FFP 79-79, FSIP 255, F Hyd 1575, Temp. 100°.				
DST #4: 3250-70 (Lower Tarkio) (90-60-60-120) 1st open, strong blow thruout. 2nd open, strong blow, decreased to fair at end of 2nd open period. Had GTS in 10", after 2nd SI. Too small to measure. Rec. 15' sli O&GCM, 180' HO&GCM, 60' wtry O&GCM, 120' sli. GCSW. IFP 30-128, ISIP 734, FFP 109-157, FSIP 803, I Hyd 1720, F Hyd 1761.				
(DRILL STEM TESTS CONTINUED ON ATTACHED PAGE)				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

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 Wichita, Kansas

Date Received _____
 Vern H. Haselhorst Signature
 Drilling Manager Title
 January 10, 1979 Date

OPERATOR: THE MAURICE L. BROWN COMPANY

WELL NO. 1

LEASE NAME: Minnie Smith

4-30S-14W

DST #5: 3803-36' (Toronto) (45-45-45-90). 1st open, very wk blow, died in 25 min. 2nd open, no blow. Rec. 5' mud. IFP 39-39, ISIP 59, FFP 39-39, FSIP 49. I Hyd 2063, F Hyd 2034. Temp. 108°.

DST #6: 3827-45' (Lower Toronto) (90-60-90-120) 1st open, very wk blow. Rec. 235' fluid as follows: 40' distillate and slightly GCM, 165' hvy gas cut & dist. cut wtry mud, 30' sw. IFP 30-69, ISIP 829, FFP 69-99, FSIP 937, I Hyd 2107, F Hyd 2068.

DST #7: 3660-82' (Lower Topeka) (Straddle Test) (60-60-60-120) 1st open, very wk blow, died in 15". 2nd open, no blow. Rec. 2' mud. IFP 25-25, ISIP 34, FFP 25-25, FSIP 34. I Hyd 2066, F Hyd 1972. Temp. 106°.

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(ATTACHMENT TO KANSAS DRILLERS LOG - C-10-1972)