

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7185 EXPIRATION DATE June 30, 1984

OPERATOR Luff Exploration API NO. 15-033-20,599-00-00

ADDRESS 1580 Lincoln COUNTY Comanche
Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Rich Ferris PROD. FORMATION _____
 PHONE (303) 861-2468 _____ Indicate if new pay.

PURCHASER _____ LEASE K-22 LGK

ADDRESS _____ WELL NO. _____

DRILLING CONTRACTOR H-30, Inc. WELL LOCATION NE SW
 ADDRESS 251 N. Water, Suite 10 1980Ft. from South Line and
Wichita, KS 67202 1980Ft. from West Line of
 the (Qtr.) SEC 22 TWP 31S RGE 16 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc. WELL PLAT _____ (Office Use Only)
 ADDRESS Box 169

		22	
	X		

 KCC
Great Bend, KS 67530 KGS
 TOTAL DEPTH 5370' PBD _____ SWD/REP _____
 SPUD DATE 8/3/83 DATE COMPLETED 8/18/83 PLG. _____
 ELEV. GR 1955' DF _____ KB 1965' NGPA _____
 DRILLED WITH (CABLE) (ROTARY) (CABLE) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 528' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Ferris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Ferris
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September.



Freda L. Austerlitz
(NOTARY PUBLIC)
1580 LINCOLN ST. SUITE 850
DENVER, CO 80203

RECEIVED
STATE CORPORATION COMMISSIONS
SEP 26 1983

Side TWO

OPERATOR Luff Exploration

LEASE NAME K-22 KGK

SEC 22 TWP 31S RGE 16 (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed, Shells and Shale	0'	560'	Chase	2351'
Sand and Red Bed	560'	1200'	Council Grove	2722'
Red Bed and Shale	1200'	2203'	Indian Cave	3173'
Shale	2203'	2460'	Howard	3571'
Lime and Shale	2460'	2670'	Topeka	3736'
Shale and Shells	2670'	2850'	Heebner	4102'
Lime and Shale	2850'	5370'	Lansing	4304'
R.T.D.	5370'		Base Kans City	4727'
			Marmaton	4742'
			Cherokee	4861'
			Mississippian	4899'
			Kinderhook	5093'
			Kinderhook Lime	5105'
			Kinderhook Shale	5126'
			Viola	5148'
			Simpson	5324'
			Arbuckle	5395'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	528'	Class H Lite	100 200	2% gel, 3% c.c. 2% gel, 3% c.c.
CONDUCTOR	24"	16"	52#	42'		4 c.v.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 28 FEB 1952	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated 60000 CO	Gas	Water
Production-L.P.	bbbl. MCF	%
Disposition of gas (vented, used on lease or sold)	bbbl.	CFPS

Perforations