

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,146-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber
Wichita, Kansas 67202 FIELD Stranathan

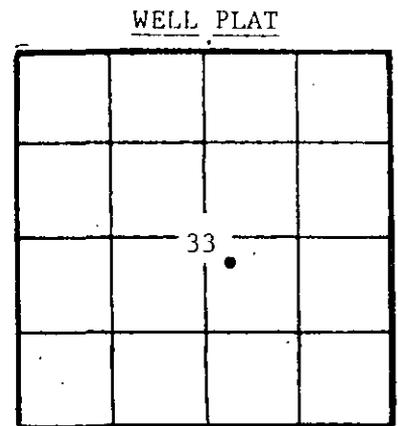
** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE VOGEL "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 7
Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION NW NW SE

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and
CONTRACTOR ADDRESS 422 Union Center Bldg. 330 Ft. from West Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC33 TWP 34SRGE 12W.

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4865 PBDT 4864

SPUD DATE 5/29/81 DATE COMPLETED 9/22/81

ELEV: GR 1444 DF KB 1449

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

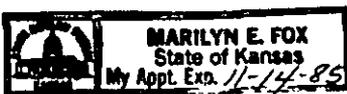
A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 19 82.



Signature of Marilyn E. Fox
(NOTARY PUBLIC) Marilyn E. Fox
RECEIVED
OCT 12 1982
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	345		
Shale	345	4282		
Shale and Lime	4282	4648	Kansas City Base/KC	4354(-2905) 4609(-3160)
Lime and Shale	4648	4760	Cherokee Shale	4743(-3294)
Lime	4760	4850	Cherokee Sand	4766(-3317)
RTD	4850		Mississippi LTD (Great Guns Logged)	4783(-3334) 4848(-3399)
Drill Stem Test #1, 4762-4780 (Cherokee) 30-30-120-90. Gas to surface in 50 min. Ga 900 mcfg/40 min. Rec. 60' gas cut mud. ISIP 283#; FSIP 283#; IFP 30-50#; FFP 50-50#.				
Drill Stem Test #2, 4780-4810 (Mississippi) 30-30-120-30. Strong blow thruout. Rec. 20' very slightly oil specked mud & 60' oil cut mud. ISIP 75#; FSIP 268# & bldg.; IFP 43-53#; FFP 43-53#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	14"	10-3/4"		333'	common	300	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4849'	50/50 posmix	250	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3		4788-4798

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal, 15% demud, 1 gal I-2 inhibitor	4788-4798
Frac: 35,000# 20-40sd & 5,000# 10-20 sd	

Date of first production 9/23/81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 20.8
RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water MCF
Disposition of gas (vented, used on lease or sold) sold	Gas-oil ratio bbls.	Perforations CFPS

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.