

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83OPERATOR Ram Petroleum Corporation API NO. 15-007-21,146-0000ADDRESS 1260 KSB&T Bldg. COUNTY BarberWichita, Kansas 67202 FIELD Stranathan** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241PURCHASER (oil) Koch (gas) KS Gas Supply LEASE VOGEL "A"ADDRESS P.O. Box 2256 Box 300 WELL NO. 7Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION NW NW SEDRILLING Union Drilling Co., Inc. 330 Ft. from North Line andCONTRACTOR 422 Union Center Bldg. 330 Ft. from West Line ofADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 34 SRGE 12W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4865 PBTB 4864SPUD DATE 5/29/81 DATE COMPLETED 9/22/81ELEV: GR 1444 DF _____ KB 1449DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 330 DV Tool Used? noTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 19 82.MY COMMISSION EXPIRES: November 14, 1985

Marilyn E. Fox
(NOTARY PUBLIC) Marilyn E. Fox
OCT 12 1982
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

OPERATOR

Ram Petroleum Corporation LEASE

Vogel "A" #7

SEC. 33 TWP. 34S RGE. 12W

33 TWP 34S RGE.12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	345		
Shale	345	4282		
Shale and Lime	4282	4648	Kansas City	4354(-2905)
			Base/KC	4609(-3160)
Lime and Shale	4648	4760	Cherokee Shale	4743(-3294)
Lime	4760	4850	Cherokee Sand	4766(-3317)
			Mississippi	4783(-3334)
RTD	4850		LTD	4848(-3399)
			(Great Guns Logged)	
Drill Stem Test #1, 4762-4780 (Cherokee)				
30-30-120-90. Gas to surface in 50 min. Ga 900 mcf/g/40 min. Rec. 60' gas cut mud.				
ISIP 283#; FSIP 283#; IFP 30-50#; FFP 50-50#.				
Drill Stem Test #2, 4780-4810 (Mississippi)				
30-30-120-30. Strong blow thruout. Rec. 20' very slightly oil specked mud & 60'				
oil cut mud. ISIP 75#; FSIP 268# & bldg.; IFP 43-53#; FFP 43-53#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	14"	10-3/4"		333'	common	300	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4849'	50/50 posmix	250	18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		4788-4798
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid: 300 gal, 15% demud, 1 gal I-2 inhibitor				4788-4798	
Frac: 35,000# 20-40sd & 5,000# 10-20 sd					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
9/23/81		pumping		20.8	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MC/F		bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		
sold					

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.