

ORIGINAL

JUN 18 1999

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22566-0001

County Barber

6-18-99

C NE SW NW Sec. 30 Twp. 34 W

CONSERVATION DIVISION
WICHITA, KANSAS

1650' FNL Feet N/W (circle one) of Section Line

990' FWL Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Z BAR CATTLE CO. Well # 6

Field Name

Producing Formation Mississippian & Viola

Elevation: Ground 1669' KB 1680'

Total Depth 5680' RTD PBD 5633'

Amount of Surface Pipe Set and Cemented at 223' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 6-25-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 125 North Market

Suite 1000

City/State/Zip Wichita, Kansas 67202-1775

Purchaser: EOTT

Operator Contact Person: Debra K. Clingan

Phone (316) 267-4379 ext 106

Contractor: Name: Pratt Well Service

License: 5893

Wellsite Geologist: n/a

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD SOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Woolsey Petroleum Corporation

Well Name: same

Comp. Date 07/24/98 Old Total Depth same

Deepening XX Re-perf. Conv. to Inj/SWD
Plug Back PBD
XX Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11/12/98 11/24/98

~~XXXXXX~~ Date Reached TD Completion Date

COMMENCEMENT DATE

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title Mark P. Stevenson, VP-Operations date 06/14/99

Subscribed and sworn to before me this 14th day of June 19 99.

Notary Public Debra K. Clingan

Debra K. Clingan March 4, 2002

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SVD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Woolsey Petroleum Corporation Lease Name Z Bar Cattle Co. Well # 6
 Sec. 30 Twp. 34 Rge. 14W East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) Test All E.Logs Run: None (see original ACO for list)	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum (see original ACO for list)
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(see original ACO)							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
6	5312-5320' Viola (see original ACO for details)			
6	4878-4888' Mississippian		200 gal 15% FE acid	4878-88'
			70,476 gal x-link gel, 115,000# 12/20 mesh & 100 mesh sand	
	5312-5320' Viola		4000# 100 mesh, 49,500# 12/20 mesh sand in 40,000 gal wtr	5312-20'

CASING RECORD	Size 2-7/8"	Set At 4792'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	-------------	--------------	----------------	---

Date of First, Resumed Production, S/W or Inj. 11/25/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 1.5 Bbls.	Gas 30 Mcf	Water 155 Bbls.	Gas-Oil Ratio 20,000 scf/stb	Gravity
-----------------------------------	---------------	------------	-----------------	------------------------------	---------

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4878-4888' MISS
 (If vented, submit ACD-18.) Other (Specify) 5312-5320' VIOLA