

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

15-007-22566 0000

County BARBER

-NE- SW- NW Sec. 30 Twp. 34 Rge. 14 X <sup>E</sup> <sub>W</sub>

1650' FNL Feet from S/W (circle one) Line of Section

990' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Z BAR CATTLE CO. Well # 6

Field Name AETNA GAS FIELD

Producing Formation VIOLA

Elevation: Ground 1669' KB 1680'

Total Depth 5680' RTD 5682' LTD 5633' PBDT

Amount of Surface Pipe Set and Cemented at 223' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT / DPW 5-7-01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: 18-1-98  
KCC

Operator Name OCT 1 1998

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 NORTH MARKET

SUITE 1000

City/State/Zip WICHITA, KS 67202

Purchaser: KOCH OIL COMPANY

Operator Contact Person: DEBRA K. CLINGAN

Phone (316) 267-4379 EXT 106

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: MIKEAL MAUNE

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBDT
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SMD or Inj?)  Docket No. \_\_\_\_\_

06/03/98 06/19/98 07/24/98

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title MARK P. STEVENSON, VP-OPER. Date 10/01/98

Subscribed and sworn to before me this 1st day of OCTOBER, 19 98.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 04, 2002

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-4-02

RELEASED  
MAY 07 2001

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SMD/Rep  NGPA

KGS  Plug  Other (Specify)

ORIGINAL

Operator Name WOOLSEY PETROLEUM CORP.

Lease Name Z BAR CATTLE CO. Well # 6

Sec. 30 Twp. 34 Rge. 14  
 East  
 West

County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: CEMENT BOND  
COMPENSATED NEUTRON DENSITY PE  
DUAL INDUCTION  
MICRO  
SONIC

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
KRIDER	2213	(- 533)
WABAUNSEE	3116	(-1436)
DOUGLAS	4077	(-2397)
LANSING	4240	(-2560)
MARMATON	4766	(-3086)
MISSISSIPPIAN	4873	(-319-)
VIOLA	5312	(-3632)
SIMPSON	5472	(-3792)
ARBUCKLE	5629	(- 3949)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	42#	223'	60/40 poz	175	3%cc, 2%ge
PRODUCTION	7-7/8"	5-1/2"	14#	5674'	Mid-con	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5312'-5320' VIOLA	48 SHOTS, 28 GRAM CHARGE	SAME
		800 GAL 15% HCL ACID	
		FRAC: 39,858 GAL GEL,	
		49,500 # SAND	

TUBING RECORD Size 2-7/8" Set At 5391' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 08/03/98 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	10 EST	5	1000 SCF/STB	41.5

Disposition of Gas: METHOD OF COMPLETION

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Production Interval  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

# ALLIED CEMENTING CO., INC.

2656

## CONFIDENTIAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, Ks  
ms

6-3-98

DATE <u>6-3-98</u>	SEC. <u>30</u>	TWP. <u>34S</u>	RANGE <u>14W</u>	CALLED OUT <u>3:00PM</u>	ON LOCATION <u>7:00PM</u>	JOB START <u>9:00PM</u>	JOB FINISH <u>9:45PM</u>
LEASE <u>Z-Barlett Co.</u>		WELL # <u>6</u>	LOCATION <u>Acton - Z-Barlett tracts, 4 E. to Y</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke Drilling Co. Rig #5</u>	OWNER <u>Same</u>	CEMENT
TYPE OF JOB <u>Surface casing</u>		
HOLE SIZE <u>14 3/4" T.D.O. 226'</u>		
CASING SIZE <u>10 3/4" 40S#</u>	DEPTH <u>210' + 13' L.T.</u>	AMOUNT ORDERED <u>175 ax 60/40% pg 2/gel 3% KCC</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>105</u> @ <u>6.35</u> <u>666.75</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>20</u> @ <u>3.25</u> <u>227.50</u>
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>
PERFS.		CHLORIDE <u>5</u> @ <u>28.00</u> <u>140.00</u>

# ORIGINAL

### EQUIPMENT

PUMP TRUCK # <u>266</u> ML. CEMENTER <u>Duane Smith</u>	CEMENTER HELPER <u>Kevin Brungardt</u>	HANDLING <u>175</u>	MI. PAGE <u>30</u>	COMMON <u>105</u> @ <u>6.35</u> <u>666.75</u>	POZMIX <u>20</u> @ <u>3.25</u> <u>227.50</u>	GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>	CHLORIDE <u>5</u> @ <u>28.00</u> <u>140.00</u>
BULK TRUCK # <u>242</u> ML. DRIVER <u>Kevin Rose</u>							
BULK TRUCK #	DRIVER						

OCT 1 1998

TOTAL \$ 1456.50

### REMARKS:

Broke circulation @ rig pump  
Changed over - mixed 175 ax 60/40 3E2  
Released plug & displaced plug down  
Cement did circulate 3BBL - 15 sk return

DEPTH OF JOB <u>226'</u>	PUMP TRUCK CHARGE <u>470.00</u>
EXTRA FOOTAGE	MILEAGE <u>30</u> @ <u>2.85</u> <u>85.50</u>
PLUG <u>2 Cup wiper 10 3/4"</u>	@ <u>55.00</u> <u>55.00</u>

TOTAL \$ 610.50

CHARGE TO: Hoolsey Petroleum Corp.  
 STREET 125 N Market Suite # 1000  
 CITY Wichita STATE Ks ZIP 67202-1775

FLOAT EQUIPMENT  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

*Thank you!*

RELEASED

MAY 07 2001

OCT 07 1998  
 10-1-98  
 CONSERVATION DIVISION  
 WICHITA, KS

TOTAL

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	TOTAL CHARGE <u>\$ 2062.00</u>
DISCOUNT <u>\$ 310.05</u>	IF PAID IN 30 DAYS

Net \$ 1756.95

SIGNATURE [Signature]  
 304 Lexington

ORIGINAL

JUL 08 1998

15-007-22566-0000



HALLIBURTON

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

RECEIVED

JUL 07 1998

HALLIBURTON ENERGY SERVICES  
A Division of Halliburton Company

INVOICE NO.	DATE
394890	06/20/1998

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
Z-BAR CATTLE CO 6		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		DUKE DRILLING #5	SHOWN BELOW		06/20/1998
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
986665	ALLEN F DICK			COMPANY TRUCK	43135

06/07/0  
KDWZIG

1850-07-00

PROD. CSG CMNT/CMNTG

#6522.74

WOOLSEY PETROLEUM CORP  
125 N. MARKET, SUITE 1000  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO  
P.O. BOX 963  
PRATT KS 67124  
316-672-5593  
KANSAS CORPORATION COMMISSION

ORIGINAL

OCT 01 1998

10-1-98

CONSERVATION DIVISION  
WICHITA, KS

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	3.65	365.00
		1	UNT		
000-119	MILEAGE FOR CREW	100	MI	2.15	N/C
		1	UNT		
001-016	CEMENTING CASING	5380	FT	2,422.00	2,422.00
		1	UNT		
045-050	COMPUPAC SYSTEM W/HALLIBURTON	1	JOB	760.00	N/C
		1	DAY		
019-500	RADIOACTIVE DENSOMETER	1	JOB	380.00	N/C
		1	EA		
018-303	CLAYFIX II	2	GAL	32.65	65.30
018-317	SUPER FLUSH	12	SK	112.00	1,344.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	133.00	133.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	133.00	133.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	87.00	87.00
815.19313					
40	CENTRALIZER-5-1/2 X 7-7/8	18	EA	70.00	1,260.00
806.60022					
56	WIPER-RECIPROCATING WALL CLEAN	35	EA	22.30	780.50
806.71230					
594	5 1/2" LATCH DOWN BAFFLE	1	EA	131.00	131.00
801.03743					
593	3-WIPER L-D PLUG - 5 1/2"	1	EA	335.00	335.00
801.0374					
504-280	MIDCON-2 STANDARD CEMENT	190	SK	14.17	2,692.30
507-210	FLOCELE	48	LB	2.09	100.32
508-291	GILSONITE BULK	950	LB	.58	551.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	46.90	187.60
500-207	BULK SERVICE CHARGE	231	CFT	1.66	383.46

CONFIDENTIAL

KCC

OCT 1 1998

CONFIDENTIAL

RELEASED

MAY 07 2001

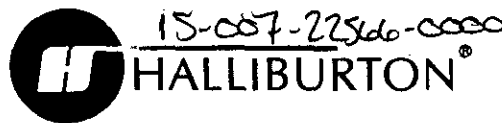
FROM CONFIDENTIAL

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

JUL - 6 1998

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

**HALLIBURTON ENERGY SERVICES**  
A Division of Halliburton Company

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394890	06/20/1998

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986665	ALLEN F DICK			COMPANY TRUCK	43135

ORIGINAL

WOOLSEY PETROLEUM CORP  
125 N. MARKET, SUITE 1000  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
P O BOX 963  
PRATT KS 67124  
316-672-5593

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-306	MILEAGE CMTG MAT DEL OR RETURN	496.48	TMI	1.25	620.60
JOB PURPOSE SUBTOTAL					11,591.08
INVOICE SUBTOTAL					11,591.08
DISCOUNT-(BID)					5,316.32-
INVOICE BID AMOUNT					6,274.76
*- KANSAS STATE SALES TAX					205.95
*- PRATT COUNTY SALES TAX					42.03

CONFIDENTIAL

KCC

OCT 1 1998

CONFIDENTIAL

RELEASED  
MAY 07 2001  
FROM CONFIDENTIAL

WOOLSEY PETROLEUM CORP  
Approved AFO  
Date 7-7-98  
S \_\_\_\_\_  
D \_\_\_\_\_  
F \_\_\_\_\_  
BHP \_\_\_\_\_

JUL 6 1998

INVOICE TOTAL - PLEASE PAY THIS AMOUNT Contract equipment for 5/2 eqg. \$6,522.74

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