

TYPE

S

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9682 EXPIRATION DATE 6/86

OPERATOR Harry A. Spring API NO. 15 007 22 104 -0000

ADDRESS P.O. Box 1788 COUNTY Barber

Ardmore, OK 83402 FIELD WC

** CONTACT PERSON Harry A. Spring PROD. FORMATION None

PHONE 405/226-1910 Indicate if new pay. _____

PURCHASER NA LEASE Marsh

ADDRESS _____ WELL NO. 1-5

DRILLING H-30 Drilling, Inc. WELL LOCATION NE SW NE

CONTRACTOR ADDRESS 251 N. Water, Suite 10 990ft. from South Line and

Wichita, Kansas 67202 1650ft. from East Line of (E)

PLUGGING H-30 Drilling, Inc. the NE (Qtr.) SEC 5 TWP 32 RGE 15 (W)

CONTRACTOR ADDRESS 251 N. Water, Suite 10

Wichita, Kansas 67202

TOTAL DEPTH 5,400' PBTD _____

SPUD DATE 12/4/85 DATE COMPLETED 12/15/85

ELEV: GR 2,017 DF 2,024 KB 2,026

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

		*	

KCC
KGS
SWD/REP _____
PLG _____
NGPA _____

Amount of surface pipe set and cemented 432 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE OF OKLAHOMA COUNTY OF CARTER SS
A F F I D A V I T

Harry A. Spring, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harry A. Spring
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December, 1985.

Bettie L. Phillips
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 10, 1987

** The person who can be reached by phone regarding any questions concerning this information.

DEC 23 1985
12-26-85

Side TWO

OPERATOR Harry A. Spring LEASE NAME Marsh SEC 5 TWP 3 2 RGE 15 WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1; Mississippi Lime 4,820' - 4,950'</p> <p>IH 2380 psi IF 39-39 psi 15 min ISI 78 psi 30 min FF 39-49 psi 60 min FSI 127 psi 120 min FH 2380 psi</p> <p>Recovery; 45' drilling mud.</p>			Wabash	3,245'
			Topeka Lime	3,515'
			Douglas Sand	4,222'
			Lansing Lime	4,350'
			Marmaton Lime	4,735'
			Cherokee Sand	4,825'
			Mississippi	4,835'
			Kinderhook	4,970'
			Maquoketa	5,040'
			Viola Lime	5,100'
			Simpson Sand	5,285'
			Arbuckle Lime	5,350'
			Total Depth	5,400'

RELEASED
 APR 20 1987
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	23	432	Lite Class "A"	125 100	3% CC 3% CC + 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

PAGE 2 (Side One)

OPERATOR Harry A. Spring LEASE NAME Marsh
WELL NO. 1-5

SEC 5 TWP 32 RGE 15 (E)
(W)

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
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STATE OF KANSAS
 WICHITA BRANCH

RELEASED
 APR 10 1997
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ENCLOSURE