

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,406-0000

Operator: License # 5290

Name: HINKLE OIL COMPANY

Address 150 N. MAIN #1016

City/State/Zip WICHITA, KANSAS 67202

Purchaser: TOTAL PETROLEUM

Operator Contact Person: ORVIE HOWELL

Phone (316) 267-0231

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: ORVIE HOWELL

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, ecc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-3-92 8-12-92 9-2-92  
Spud Date Date Reached TD Completion Date

County BARBER

45' N & 95' E  
C - S2 - SE - SE Sec. 3 Twp. 32S Rge. 15  W

375 Feet from  N (circle one) Line of Section

425 565 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name ALEXANDER Well # 1-3

Field Name DONALD

Producing Formation MISSISSIPPIAN

Elevation: Ground 1999 KB 2007

Total Depth 5050 PBTB 5015

Amount of Surface Pipe Set and Cemented at 388 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 7 RD 10-27-92  
(Data must be collected from the Reserve Pit)

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SEP 29 1992  
9-29-92  
CONSERVATION DIVISION  
Wichita, Kansas

Chloride content 7000 ppm Fluid volume 1880 bbls

Dewatering method used EVAPORATION + TRANSPORT

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name BOWERS

Lease Name COLE License No. 5435

NW Quarter Sec. 25 Twp. 32 S Rng. 15  W

County BARBER Docket No. C1986D68012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orvie Howell

Title GENERAL MANAGER/GEOLOGIST Date 9/28/92

Subscribed and sworn to before me this 28TH day of SEPTEMBER, 19 92.

Notary Public Melanie Frieden

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Date Commission Expires FEBRUARY 10, 1996  
MELANIE FRIEDEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-10-96

PI

Operator Name HINKLE OIL COMPANY Lease Name ALEXANDER Well # 1-3

Sec. 3 Twp. 32S Rge. 15  East  West  
 County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4142	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BROWN LIME	4324	
List All E.Logs Run:		BASE KANSAS CITY	4774	
DIL, DCP, SFF		MARMATON	4797	
		WEATHERED MISS.	4864	
		MISSISSIPPIAN LIME	4966	
		TOTAL DEPTH	5050	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14 3/4	10 3/4	32#	388	60-40 POZ	330	2% GEL, 3% CO.
PRODUCTION	7 7/8	4 1/2	10.5#	5021	60-40 POZ	100	2% GEL, 10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4942-4958	850 GAL. MCA + Fx with	
		70,500# Sand + 51,000 GAL.	
		GELLED WATER	

TUBING RECORD Size 2 3/8" Set At 5004 Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 9-25-92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>23</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>82 - load water</u>	Gas-Oil Ratio	Gravity <u>36</u>
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4942-58



INVOICE

**ORIGINAL HALLIBURTON SERVICES**

A Halliburton Company

INVOICE NO.	DATE
253793	08/04/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ALEXANDER 1-3		BARBER		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	DUKE DRUG CO	CEMENT SURFACE CASING		08/04/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
389000	JOHN ARMBRUSTER			COMPANY TRUCK	37853

HINKLE OIL COMPANY  
1016 UNION CENTER BLDG.  
WICHITA, KS 67207

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI	2.60	52.00
001-016	CEMENTING CASING	387	FT	515.00	515.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	10.75	IN	115.00	115.00
504-308	STANDARD CEMENT	201	SK	6.06	1,218.06
506-105	POZMIX A	9916	LB	.048	475.97
506-121	HALLIBURTON-GEL 2%	6	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	9	SK	26.50	238.50
500-207	BULK SERVICE CHARGE	353	CFT	1.15	405.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	301.06	TMI	.90	240.85
INVOICE SUBTOTAL					3,261.33
DISCOUNT-(BID)					587.45
INVOICE BID AMOUNT					2,673.88
*-KANSAS STATE SALES TAX					101.49
*-PRATT COUNTY SALES TAX					20.71
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>2,796.08</b>

RECEIVED  
STATE COMMISSION  
SEP 30 1992  
CONSERVATION DIVISION  
Wichita, Kansas  
\$2,796.08

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

# JOB LOG

WELL NO. 1101 LEASE 1101 TICKET NO. 1101 PAGE NO. 1101

FORM 2013 R-2

JOB TYPE WELL SERVICE ORIGINAL DATE 8-4-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							WELL/PLANT LOCATION
	2200							WELL/PLANT OWNER
	0220							JOB PURPOSE
	0235							TICKET DATE
	0249	7	7.77				150	START METER NUMBER
	0250	7	-					SHIFTED VIA
	0254							COMMONLY KNOWN
	0256							370
								DIRECT CORRESPONDENCE TO:
								FIRST OKLAHOMA POWER
								PLANT SOUTH CENTRAL
								CREDIT GOODSBY TO PT
								OKLAHOMA CITY, OK 73102-5600
								QUANTITY
								10.75 IN
								115.00
								BIT TAKE
								INVOICE DATE
								DISCOUNT (518)
								STATE SALES TAX
								COUNTY SALES TAX

TOO COX PHE

THANK YOU

BIT TAKE

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SEP 30 1992

SERVATION DIVISION  
Wichita, Kansas

CUSTOMER

ORIGINAL



P.O. BOX 951046  
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

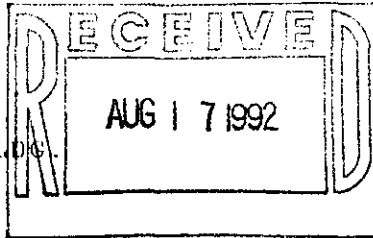
ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
253804	08/12/1992

INVOICE

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ALEXANDER 1-3		BARBER		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		DUKE DRIG CO		CEMENT PRODUCTION CASING		08/12/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
389000	LEE BIEBERLE			COMPANY TRUCK	38216	



HINKLE OIL COMPANY  
1016 UNION CENTER BLDG.  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI	2.60	52.00
001-016	CEMENTING CASING	5021	FT	1,440.00	1,440.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.1910					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113					
40	CENTRALIZER 4-1/2" X 7 7/8"	4	EA	43.00	172.00
807.93004					
320	CEMENT BASKET 4 1/2"	2	EA	85.00	170.00
800.8881					
030-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN	35.00	35.00
504-308	STANDARD CEMENT	60	SK	6.06	363.60
506-105	POZMIX A	2960	LB	.048	142.08
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-968	SALT	500	LB	.10	50.00
508-292	GILSONITE, SACKED	1000	LB	.47	470.00
507-775	HALAD-322	52	LB	6.30	327.60
500-207	BULK SERVICE CHARGE	127	CFT	1.15	146.05
500-306	MILEAGE CMTG MAT UEL OR RETURN	103.24	TMI	.80	82.59
INVOICE SUBTOTAL					3,646.42
DISCOUNT - (BID)					657.61-
INVOICE BID AMOUNT					2,988.81
*- KANSAS STATE SALES TAX					78.77
***** CONTINUED ON NEXT PAGE *****					

FILE UNDER *Will file*

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SEP 30 1992

CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

ORIGINAL



P.O. BOX 951046  
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
253804	08/12/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ALEXANDER 1-3		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		DUKE DRILL CO		CEMENT PRODUCTION CASING	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
389000		LEE BIEBERLE		CUSTOMER P.O. NUMBER	
				SHIPPED VIA	
				COMPANY TRUCK	
				FILE NO.	
				38216	
				TICKET DATE	
				08/12/1992	

DIRECT CORRESPONDENCE TO:

HINKLE OIL COMPANY  
1016 UNION CENTER BLDG.  
WICHITA, KS 67202

FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*- PRATT COUNTY SALES TAX				16.09
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$3,083.67

*Handwritten initials*

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SEP 30 1992  
CONSERVATION DIVISION  
Wichita, Kansas

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