

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31142
Name: Petroleum Property Services, Inc.
Address 155 N. Market #1010
Wichita, KS. 67202
City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion
____ New Well ____ Re-Entry ☒ Workover

____ Oil ____ ☒ SVD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGV
____ Dry ____ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: National Cooperative Refinery Assn.

Well Name: Skinner D#5

Comp. Date 8/63 Old Total Depth 1115'
☒ RAN PROTECTIVE LINER
____ Deepening ____ Re-perf. ____ Conv. to Inj/SVD
____ Plug Back ____ PSTD
____ Cemented ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
☒ Other (SVD or Inj?) Docket No. D10145

5-26-95

5-27-95

SPUD Date OF START Date Reached TD
OF WORKOVER

Completion Date OF
WORKOVER

API NO. 15- 007-01448-00-02
County Barber
W/2. W/2. NW. SW. Sec. 2 Twp. 32 Rge. 15 ☒ E ☒ W

1980 Feet from S/W (circle one) Line of Section

5230 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Skinner Well # D5 SWD

Field Name Donald

Disposal Sandy Basal
Producing Formation Anhydrite

Elevation: Ground Approx 1975 KB _____

Total Depth 1115 PSTD _____

Amount of Surface Pipe Set and Cemented at 0 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sk cat.

Drilling Fluid Management Plan REWORK JH 8-17-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

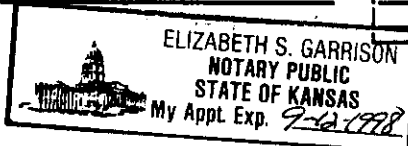
Title President Date 6/21/95

Subscribed and sworn to before me this 21st day of June
19 95.

Notary Public Elizabeth S. Garrison

Date Commission Expires September 12, 1998

K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality	STATE CORPORATION COMMISSION
C	Wireline Log Received	
C	Geologist Report Received	
Distribution:		JUN 28 1995
☒ KCC	☐ SVD/Rep	6-22-95
☐ KGS	☐ Plug	Other (Specify)



ORIGINAL

SIDE TWO

Operator Name Petroleum Property Services, Inc. Lease Name Skinner Well # D5 SWD
 Sec. 2 Twp. 32 Rge. 15 ☐ East ☐ West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(1963) Production	7 7/8	5 1/2	14	915	Common	182	Unknown
(1995) Liner		4 1/2	10.5	866	Common	50	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	0' - 885'	Class "A" Neet	50	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	916' - 1115' Open Hole		

TUBING RECORD	Size 2 3/8 Duoline	Set At 833	Packer At 833	Liner Run ☒ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	5/31/95	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Disposal

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

915' - 1115'

1338

ORIGINAL

SERVICE POINT:

med. lodge, KS

DATE <u>5-26-95</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>15W</u>	CALLED OUT <u>6:30 a.m.</u>	ON LOCATION <u>9:15 a.m.</u>	JOB START <u>9:40 a.m.</u>	JOB FINISH <u>10:10 a.m.</u>
LEASE <u>Kindner</u>	WELL # <u>SWD</u>	LOCATION <u>1/20+Son City Rd 3/4n-E Intn</u>	COUNTY <u>Bacher</u>	STATE <u>KS.</u>			

☒ OLD ☐ OR NEW (Circle one)

CONTRACTOR	
TYPE OF JOB	liner
HOLE SIZE	T.D.
CASING SIZE	DEPTH 885
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	200 MINIMUM 655'
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG	85'
PERFS.	

OWNER Petroleum Property Services
CEMENT Inc.

AMOUNT ORDERED 50 SLs. CLASS A next

COMMON	3	@	6.10	305.00
POZMIX		@		
GEL		@		
CHLORIDE		@		
Sand	2545.	@	5.79	10.50
		@		
		@		
		@		
		@		
HANDLING	50	@	1.05	57.50
MILEAGE	50 x 20		MINIMUM	80.00

TOTAL \$448.00

EQUIPMENT

PUMP TRUCK	CEMENTER	Larry D.
# 266	HELPER	Carl B.
BULK TRUCK		
# 227	DRIVER	Dwight L.
BULK TRUCK		
#	DRIVER	

REMARKS:

SERVICE

liner 885'
Break Circ.
Cement w/ 50 sks. Class A neat
Stop pumps wash out pump lines
Displace Plug to 800' w/ 12 1/2 bbls.
Shift In Cement circ. to surface

DEPTH OF JOB	885'		
PUMP TRUCK CHARGE	0-301'		445.00
EXTRA FOOTAGE	585'	@ .41	239.85
MILEAGE	20	@ 2.35	47.00
PLUG wooden	4 1/2"	@ 40.00	40.00
Rubber	5 1/2" 300	@ 59.00	59.00

TOTAL \$830.85

CHARGE TO: Petroleum Property Services Inc.

STREET Box 12797

FLOAT EQUIPMENT

CITY Wichita STATE Ks ZIP 67277

[illegible]

TAX \$ 81.85

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE \$1360.70
DISCOUNT \$255.77 IF PAID IN 30 DAYS

Net \$ 1104.93

SIGNATURE