

15-077-21038-0000

PRODUCTION TEST & COR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Lease Well No.

McCoy Petroleum Corporation Ritter "E" 1

County Location Section Township Range Acres

Harper NW NE NW 11 34S 8W

Field Reservoir Pipeline Connection

Wharton Pool Mississippian Koch - Peoples

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

10-29-84 Perforations 4725'

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping X Gas Lift Oil-Gas-SW

Casing Size Weight I.D. Set At Perforations To

4-1/2" 10.5# 4748' 4690-4698' 4674-4686'

Tubing Size Weight I.D. Set At Perforations To

2-3/8" 4.7# 4717'

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 8-20-92 Time 7:45 Ending Date 8-21-92 Time 7:45 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 110 Tubings: 110 100 Open

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		2	1	41.75	2	3	45.09		3.34
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Paig or (Pd)			
Orifice Meter	3	1/2			87	4.0	.650	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.214		18.65	1.240	1.0	1.0	1.0

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.

Flow Rate (R): 28.07 Bbls./Day: 3.34 (GOR) - 8.40 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 21 day of Aug. 19 92

For Offset Operator

For State

For Company

NOV 06 1992
11-6-92
WILKINSON DIVISION
WILKINSON, KANSAS