Conservati	on u	171310	on				<del></del>	7.57	<del> </del>	mer.	on name.		<u>;-2</u>	REVISOR	
TYPE TEST:	In	Initial Annual Workover Re Lease				(oclas	ociassilication I			T DATE:	Wel	7 X7			
om; any	Moco	ov Pet	roleut	n Corpor	ati <u>o</u> n	Ritter "			UTOR			_	Tu	0.	
County	11000	77 100	TOTCOL	Loca	Section					Range	Range Acr				
550103	Hart	Harper			NE NW			11 .			W8 W8	, ACI	00		
Field				Reservoir			Pipeline (				On				
17714	Wharton Pool		001							Koch - Peoples					
21												Packer Set At			
Completion Date				Type Completion(			•			_			18CKGL DOC VO		
<del></del>		29–84		Per	<u>forations</u>		<del></del>	<del></del>		<u> 725'</u>	187 a	<del></del>	<del>, T</del>	.13/615	
Production					Ty	_			ion		API Gra	ivity of	Liq	uld/011	
Flowing Casing Siz	Pun	ping	X Ga	Lift			1-Gas-	SW	<del></del>	·				<del></del>	
Casing Siz									Perforations			To			
		-1/2" 10.5°				47481.			4690-469						
Tubing Siz	ng Size Wei		Weight		1.D.	Set At		t	Perforat:		ions To				
	2-3/	/8"	4.7	7#			4717'								
retest:								,				Du	rat	ion Hrs.	
Starting	arting Date			Time			Ending Date			Time					
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Starting.	Date	9-:	15–96							T	ime 8:00	) AM	سيني	24	
					IL PRODUC										
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Bbls./In.	/In. T			st	Starting Ga			E	Ending G			Net Prod.		Bbls.	
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ì		-										}	_ }		
Pretest:				11					<u> </u>		·				
	200	200				05.55								4.18	
Test:	200		4		1		.83	4	3-1	/2	86.01				
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Tost:								<u> </u>					لِــــ	-	
					GAS PRODUC	MOIT									
Urilice H	:ter	Conne	ction	8			Orif	ice Met	er Rai	ige					
Pipe Taps		Differential: Sta						Pressure	<u>::</u>						
Measuring	R	Run-Prover-		Orifice	Meter-Pro	-Prover-Te		r Press	sure	Diff.	Press.	Gravity	Flowing		
Device	T	Tester Siz		Size	In.Water		Merc.	Paig or (Pd)		(hw) or (hd)		Gas (Gg	Gas (Gg) Temp		
Orifice		3		1/2				-			_	<b>\</b>			
Meter			J					4!	o 	,	. 2	.650		60	
Critical		,		•		1				1			ĺ		
Flow Prov	er	-											<del> </del>		
Orifice	]	_			!		-			l					
Well Test	er			L	746 57 67 1	A CC	CATOU	T AMTON	. /5\	<u> </u>		<u> </u>	_ـــــ	<del></del>	
					CAS FLOW I			بالمجاز الشارات والمحارب	التحريب والمحالج						
Coeff. MC					Extension		Gravity		Flowing Te			ation		hart to-(Ed)	
Kinklin	OMTC) Press		35.(PE	18///11/	Vhw x Pm		ractor (rg)		Factor (Ft)		ract	or (Fpv)	<del>                                     </del>	actor(Fd)	
1.214	.				3.00		1.240		. 1.0			1.0	1	1.0	
Gas Frod. MCFD							<u></u>					<u> </u>			
					Oil Prod.		A 10		Gas/Oil Ratio			Cubic Ft			
Flow Rate					Bbls./Day		4.18			(GOR)		080		per Bbl.	
to == to	ersi	gned i	author	ity, on	behalf of	i th	e Comp	any, si	cates	tnat i	18 18 du	ITA BREUO	riz	ed e	
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аяти керс	ort 1	B Lru	a and	correct	Executed	ı th	15 the		16	day	~°!\	Sept	~	19 <u>96</u>	
				(	90:1 d	) i	c -			( )	75/8	17/	U	<i>'</i> )	
For Occ	Cas+	Onces	+			<u> </u>	in Stata	·			For Co	y Cr	7	<u> </u>	
For Of	304	oberg	WF	ν,	iloo diin	or	overte	****		سسب	ror GC	wth <b>enry</b>			